

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	457	-	1,120	1,672	62	0	3,295	16	0
Cushing, Oklahoma	-	-	-	-	-	11	-	-	-
Natural Gas Liquids and LRGs	303	128	96	36	-	27	130	15	391
Pentanes Plus	34	0	1	36	-	3	59	8	0
Liquefied Petroleum Gases	269	128	95	0	-	24	71	7	391
Ethane/Ethylene	121	0	0	-55	-	3	0	0	64
Propane/Propylene	100	107	80	37	-	12	0	2	309
Normal Butane/Butylene	30	22	10	4	-	7	30	5	24
Isobutane/Isobutylene	19	-1	5	14	-	1	41	0	-5
Other Liquids	-	-	0	174	-212	11	-18	1	-33
Other Hydrocarbons/Oxygenates	-	-	0	0	133	2	130	1	0
Unfinished Oils	-	-	0	20	-	3	50	0	-33
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	154	-346	6	-198	0	0
Reformulated	-	-	0	107	-41	2	63	0	0
Conventional	-	-	0	47	-305	4	-262	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,473	23	1,020	370	-5	-	34	4,856
Finished Motor Gasoline	-	1,711	1	546	370	-4	-	2	2,630
Reformulated	-	360	0	0	45	0	-	0	406
Conventional	-	1,351	1	546	325	-4	-	2	2,224
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	208	1	126	-	-1	-	4	332
Kerosene	-	12	0	1	-	-2	-	0	14
Distillate Fuel Oil	-	919	5	337	0	-5	-	2	1,264
15 ppm sulfur and under	-	402	1	104	-5	45	-	0	456
Greater than 15 ppm to 500 ppm sulfur	-	390	3	193	5	-40	-	0	631
Greater than 500 ppm sulfur	-	127	1	40	-	-11	-	2	177
Residual Fuel Oil ^e	-	55	5	-10	-	-1	-	5	46
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	51	3	-10	-	-1	-	-	-
Petrochemical Feedstocks	-	36	5	3	-	0	-	-	45
Naphtha for Petro. Feed. Use	-	30	3	0	-	0	-	-	34
Other Oils for Petro. Feed. Use	-	6	2	3	-	0	-	-	11
Special Naphthas	-	6	1	2	-	0	-	0	9
Lubricants	-	16	2	15	-	1	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	146	-	-	-	-1	-	8	138
Marketable	-	100	0	-	-	-1	-	8	93
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	205	2	-2	-	9	-	7	190
Still Gas	-	138	0	-	-	-	-	-	138
Miscellaneous Products	-	16	0	0	-	0	-	0	16
Total	760	3,601	1,240	2,902	219	33	3,408	67	5,214

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."