

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>166,860</b>	<b>-</b>	<b>408,976</b>	<b>610,195</b>	<b>22,551</b>	<b>-65</b>	<b>1,202,769</b>	<b>5,878</b>	<b>0</b>	<b>69,426</b>
Cushing, Oklahoma	-	-	-	-	-	4,118	-	-	-	25,895
<b>Natural Gas Liquids and LRGs</b>	<b>110,614</b>	<b>46,688</b>	<b>34,962</b>	<b>13,299</b>	<b>-</b>	<b>9,779</b>	<b>47,478</b>	<b>5,611</b>	<b>142,695</b>	<b>40,236</b>
Pentanes Plus	12,416	-	276	13,126	-	1,176	21,708	2,941	-7	3,385
Liquefied Petroleum Gases	98,198	46,688	34,686	173	-	8,603	25,770	2,670	142,702	36,851
Ethane/Ethylene	44,060	0	130	-19,944	-	1,048	0	0	23,198	3,670
Propane/Propylene	36,333	39,004	29,177	13,569	-	4,521	0	790	112,772	22,665
Normal Butane/Butylene	10,950	7,923	3,711	1,583	-	2,571	10,986	1,880	8,730	8,229
Isobutane/Isobutylene	6,855	-239	1,668	4,965	-	463	14,784	0	-1,998	2,287
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>112</b>	<b>63,329</b>	<b>-77,512</b>	<b>3,918</b>	<b>-6,473</b>	<b>485</b>	<b>-12,001</b>	<b>32,875</b>
Other Hydrocarbons/Oxygenates	-	-	2	0	48,711	719	47,511	483	0	3,338
Unfinished Oils	-	-	108	7,177	-	948	18,338	0	-12,001	13,067
Motor Gasoline Blend. Comp. (MGBC)	-	-	2	56,152	-126,222	2,277	-72,348	3	0	16,449
Reformulated	-	-	0	38,896	-14,919	868	23,109	0	0	6,061
Conventional	-	-	2	17,256	-111,303	1,409	-95,457	3	0	10,388
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-26	26	0	0	21
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,267,547</b>	<b>8,430</b>	<b>372,350</b>	<b>135,046</b>	<b>-1,644</b>	<b>-</b>	<b>12,499</b>	<b>1,772,518</b>	<b>89,864</b>
Finished Motor Gasoline	-	624,664	285	199,246	135,046	-1,384	-	771	959,854	37,799
Reformulated	-	131,496	0	-19	16,577	-48	-	67	148,034	79
Conventional	-	493,168	285	199,265	118,469	-1,336	-	704	811,819	37,720
Finished Aviation Gasoline	-	1,289	23	685	-	16	-	0	1,981	365
Kerosene-Type Jet Fuel	-	75,766	479	46,028	-	-278	-	1,422	121,129	7,701
Kerosene	-	4,270	0	367	-	-635	-	7	5,265	275
Distillate Fuel Oil	-	335,408	1,883	122,985	0	-1,985	-	854	461,407	27,122
15 ppm sulfur and under	-	146,739	194	37,974	-1,699	16,592	-	0	166,616	16,742
Greater than 15 ppm to 500 ppm sulfur	-	142,312	1,277	70,438	1,699	-14,705	-	148	230,283	6,934
Greater than 500 ppm sulfur	-	46,357	412	14,573	-	-3,872	-	705	64,509	3,446
Residual Fuel Oil <sup>e</sup>	-	20,198	1,653	-3,581	-	-438	-	1,805	16,903	1,444
Less than 0.31 percent sulfur	-	3	3	0	-	-214	-	-	-	51
0.31 to 1.00 percent sulfur	-	1,519	701	-104	-	-3	-	-	-	182
Greater than 1.00 percent sulfur	-	18,676	949	-3,477	-	-221	-	-	-	1,211
Petrochemical Feedstocks	-	13,210	1,834	1,253	-	14	-	-	16,283	460
Naphtha for Petro. Feed. Use	-	10,921	1,247	136	-	-19	-	-	12,323	330
Other Oils for Petro. Feed. Use	-	2,289	587	1,117	-	33	-	-	3,960	130
Special Naphthas	-	2,034	373	736	-	-76	-	4	3,215	219
Lubricants	-	5,688	818	5,305	-	270	-	1,831	9,710	1,210
Waxes	-	970	30	0	-	-15	-	297	718	60
Petroleum Coke	-	53,156	181	-	-	-268	-	3,071	50,534	1,096
Marketable	-	36,654	181	-	-	-268	-	3,071	34,032	1,096
Catalyst	-	16,502	-	-	-	-	-	-	16,502	-
Asphalt and Road Oil	-	74,796	843	-774	-	3,123	-	2,435	69,307	11,884
Still Gas	-	50,344	-	-	-	-	-	-	50,344	-
Miscellaneous Products	-	5,754	28	100	-	12	-	3	5,867	229
<b>Total</b>	<b>277,474</b>	<b>1,314,235</b>	<b>452,480</b>	<b>1,059,173</b>	<b>80,085</b>	<b>11,988</b>	<b>1,243,774</b>	<b>24,473</b>	<b>1,903,212</b>	<b>232,401</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."