



Petroleum Supply Monthly

February 2007

With Data for December 2006

EIA DATA ARE AVAILABLE IN ELECTRONIC FORM

All current EIA publications are available on the EIA web site. Users can view and download selected pages or entire reports, search for information, download EIA data and analysis applications, and find out about new EIA information products and services:

World Wide Web: <http://www.eia.doe.gov>

FTP: <ftp://ftp.eia.doe.gov>

Customers who do not have access to the Internet may call the National Energy Information Center (NEIC) to request a single print-on-demand copy (a black and white bound printed document). To take advantage of this service, please call the NEIC at 202-586-8800 or email them at infoctr@eia.doe.gov. This service is provided free of charge for a single copy. Please note: NEIC will not accept or print multiple copy orders.

For further information, and for answers to questions on energy statistics, please contact EIA's National Energy Information Center at:

National Energy Information Center (NEIC)

EI-30, Forrestal Building

Washington, DC 20585

(202) 586-8800 (phone) (202) 586-0727 (fax)

TTY: For the hearing impaired: (202) 586-1181

9:00 a.m. to 4:00 p.m., Eastern Time, M-F

E-mail: infoctr@eia.doe.gov

Release Date: March 5, 2007

This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the U.S. Department of Energy. The information contained herein should be attributed to the Energy Information Administration and should not be construed as advocating or reflecting any policy position of the Department of Energy or any other organization.

Petroleum Supply Monthly

February 2007

With Data for December 2006

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html

This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the U.S. Department of Energy. The information contained herein should be attributed to the Energy Information Administration and should not be construed as advocating or reflecting any policy position of the Department of Energy or any other organization.

Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

Contents

	Page
Detailed Statistics Tables	
National Statistics	
1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products	10
2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products	11
3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products	12
4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products	13
Supply and Disposition of Crude Oil and Petroleum Products	
5. PAD District 1	14
6. Year-to-Date PAD District 1	15
7. Daily Average PAD District 1	16
8. Year-to-Date Daily Average PAD District 1	17
9. PAD District 2	18
10. Year-to-Date PAD District 2	19
11. Daily Average PAD District 2	20
12. Year-to-Date Daily Average PAD District 2	21
13. PAD District 3	22
14. Year-to-Date PAD District 3	23
15. Daily Average PAD District 3	24
16. Year-to-Date Daily Average PAD District 3	25
17. PAD District 4	26
18. Year-to-Date PAD District 4	27
19. Daily Average PAD District 4	28
20. Year-to-Date Daily Average PAD District 4	29
21. PAD District 5	30
22. Year-to-Date PAD District 5	31
23. Daily Average PAD District 5	32
24. Year-to-Date Daily Average PAD District 5	33
Production of Crude Oil	
25. Production of Crude Oil by PAD District and State	34
Natural Gas Processing	
26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts	35
Refinery Operations	
27. Refinery and Blenders Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts	36
28. Refinery and Blenders Net Production of Finished Petroleum Products by PAD and Refining Districts	38
29. Refinery and Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts	40
30. Refinery and Net Production of Finished Petroleum Products by PAD and Refining Districts	42
31. Motor Gasoline Terminal Blenders Net Input and Net Production	44
32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts	46
33. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts	48
Imports of Crude Oil and Petroleum Products	
State of Entry	
34. Imports of Residual Fuel Oil by Sulfur Content	49
PAD District	
35. Imports of Crude Oil and Petroleum Products	50
36. Year-to-Date Imports of Crude Oil and Petroleum Products	52
Country of Origin	
37. United States	54
38. Year-to-Date United States	58
39. PAD District 1	62
40. PAD District 2	66
41. PAD District 3	70
42. PAD Districts 4 and 5	74
43. Year-to-Date PAD District 1	78
44. Year-to-Date PAD District 2	82
45. Year-to-Date PAD District 3	86
46. Year-to-Date PAD Districts 4 and 5	90

Exports of Crude Oil and Petroleum Products	
47. Exports of Crude Oil and Petroleum Products by PAD District	94
48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District	95
49. Exports of Crude Oil and Petroleum Products by Destination	96
50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination	100
Net Imports	
51. Net Imports of Crude Oil and Petroleum Products into the United States by Country	104
52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country	108
Stocks	
53. Stocks of Crude Oil and Petroleum Products by PAD District	112
54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State	116
Movements of Crude Oil and Petroleum Products	
55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts	118
56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts	120
57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts	122
58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.	124
Appendices	
A.District Descriptions and Maps	126
B.Explanatory Notes	128
D.EIA-819 Monthly Oxygenate Report	142
E.Northeast Heating Oil Reserve	143
Glossary	
Definitions of Petroleum Products and Other Terms	144

Articles

Feature articles on energy-related subjects are frequently included in this publication. The following articles have appeared in previous issues.

U.S. Petroleum Developments: 1991	February 1992
Comparisons of Independent Statistics on Petroleum Supply	March 1992
U.S. Petroleum Trade, 1991	April 1992
Timeliness and Accuracy of Petroleum Supply Data	September 1992
Three Dimensional Seismology-A New Perspective	January 1992
Summer 1993 Motor Gasoline Outlook	April 1993
Comparisons of Independent Statistics on Petroleum Supply	May 1993
Drilling Sideways	June 1993
The Economics of the Clean Air Act Amendments of 1990	July 1993
Accuracy of Petroleum Supply Data	August 1993
Distillate Fuel Oil Outlook for Winter 1993-1994	October 1993
Propane Outlook for Winter 1993-1994	October 1993
Strategic Shipping Lanes	January 1994
Summer 1994 Motor Gasoline Outlook	April 1994
Accuracy of Petroleum Supply Data	October 1994
Distillate Fuel Oil Assessment for Winter 1994-1995	October 1994
Propane Assessment for Winter 1994-1995	October 1994
Comparisons of Independent Statistics on Petroleum Supply	April 1995
Summer 1995 Gasoline Assessment	May 1995
Accuracy of Petroleum Supply Data	September 1995
Distillate Fuel Oil Assessment for Winter 1995-1996	October 1995
Propane Assessment for Winter 1995-1996	October 1995
U.S. Refining Capacity Utilization	October 1995
Summer 1996 Gasoline Assessment	April 1996
Recent Distillate Fuel Oil Inventory Trends	May 1996
Recent Trends in Motor Gasoline Stock Levels	May 1996
Comparisons of Independent Petroleum Supply Statistics	August 1996
Accuracy of Petroleum Supply Data	September 1996
The Outlook for U.S. Import Dependence	September 1996
Recent Trends in Crude Oil Stock Levels	October 1996
Distillate Fuel Oil Assessment for Winter 1996-1997	November 1996
Propane Market Assessment for Winter 1996-1997	November 1996
Crosswell Seismology — A View from Aside	January 1996
Comparisons of Independent Petroleum Supply Statistics	July 1997
The Intricate Puzzle of Oil and Gas “Reserve Growth”	July 1997
Propane Market Assessment for Winter 1997-1998	November 1997
Accuracy of Petroleum Supply Data	January 1997
EIA Corrects Errors in Its Drilling Activity Estimates Series	March 1998
Accuracy of Petroleum Supply Data	October 1998
Demand and Price Outlook for Phase 2 Reformulated Gasoline, 2000	April 1999
Comparisons of Independent Petroleum Supply Statistics	August 1999
Accuracy of Petroleum Supply Data	December 1999
Comparisons of Independent Petroleum Supply Statistics	December 1999
Accuracy of Petroleum Supply Data	October 2000
Comparisons of Independent Petroleum Supply Statistics	December 2000
Accuracy of Petroleum Supply Data	October 2001
Accuracy of Petroleum Supply Data	September 2002
Accuracy of Petroleum Supply Data	October 2003
Accuracy of Petroleum Supply Data	October 2004
Comparisons of Independent Petroleum Supply Statistics	October 2004
Accuracy of Petroleum Supply Data	October 2005
Comparisons of Independent Petroleum Supply Statistics	October 2005

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	163,523	-	297,104	-5,784	-22,408	476,412	839	0	998,422
Commercial	163,523	-	297,104	-5,784	-22,408	-	839	-	309,817
Alaskan	24,339	-	-	-	-	-	-	-	-
Lower 48 States	139,184	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	53,757	11,541	8,933	-	-17,284	19,302	2,136	70,077	125,192
Pentanes Plus	7,706	-	1,065	-	-1,453	6,197	491	3,536	12,019
Liquefied Petroleum Gases	46,051	11,541	7,868	-	-15,831	13,105	1,646	66,540	113,173
Ethane/Ethylene	21,407	576	10	-	164	0	0	21,829	20,296
Propane/Propylene	15,460	18,010	6,046	-	-6,929	0	1,428	45,017	61,617
Normal Butane/Butylene	4,830	-6,647	1,146	-	-7,663	7,332	217	-557	24,889
Isobutane/Isobutylene	4,354	-398	666	-	-1,403	5,773	0	252	6,371
Other Liquids	-	-	41,247	-6,385	2,054	29,219	2,105	1,484	191,382
Other Hydrocarbons/Oxygenates	-	-	1,067	14,976	-473	14,805	1,711	0	10,555
Unfinished Oils	-	-	19,725	-	-2,899	21,252	0	1,372	83,782
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,455	-21,361	5,429	-6,729	394	0	96,917
Reformulated	-	-	7,150	-6,124	1,820	-794	0	0	43,376
Conventional	-	-	13,305	-15,237	3,609	-5,935	394	0	53,541
Aviation Gasoline Blend. Comp.	-	-	0	-	-3	-109	0	112	128
Finished Petroleum Products	-	545,236	46,751	22,498	12,760	-	31,678	570,047	405,867
Finished Motor Gasoline	-	264,678	10,048	22,498	2,985	-	4,838	289,400	118,279
Reformulated	-	91,661	0	6,643	-83	-	559	97,828	1,601
Conventional	-	173,017	10,048	15,855	3,068	-	4,280	191,572	116,678
Finished Aviation Gasoline	-	577	2	-	187	-	0	392	1,391
Kerosene-Type Jet Fuel	-	47,387	6,127	-	1,663	-	1,477	50,374	39,129
Kerosene	-	1,809	206	-	222	-	318	1,475	3,373
Distillate Fuel Oil ^d	-	128,922	10,907	0	3,152	-	4,614	132,063	143,740
15 ppm sulfur and under	-	81,072	5,725	-685	4,250	-	0	81,862	56,876
Greater than 15 ppm to 500 ppm sulfur	-	21,209	173	685	1,990	-	1,299	18,778	27,185
Greater than 500 ppm sulfur	-	26,641	5,009	-	-3,088	-	3,315	31,423	59,679
Residual Fuel Oil ^e	-	20,328	8,678	-	-1,132	-	7,674	22,464	42,409
Less than 0.31 percent sulfur	-	2,831	1,209	-	101	-	-	-	6,381
0.31 to 1.00 percent sulfur	-	4,232	2,454	-	-1,165	-	-	-	14,470
Greater than 1.00 percent sulfur	-	13,265	5,015	-	-66	-	-	-	21,474
Petrochemical Feedstocks	-	12,594	7,508	-	-304	-	-	20,406	3,341
Naphtha for Petro. Feed. Use	-	6,471	3,389	-	-292	-	-	10,152	1,881
Other Oils for Petro. Feed. Use	-	6,123	4,119	-	-12	-	-	10,254	1,460
Special Naphthas	-	1,130	806	-	84	-	355	1,497	1,609
Lubricants	-	5,290	416	-	871	-	2,516	2,319	12,406
Waxes	-	294	82	-	-69	-	161	284	570
Petroleum Coke	-	26,495	1,554	-	-640	-	9,009	19,680	9,457
Marketable	-	18,964	1,554	-	-640	-	9,009	12,149	9,457
Catalyst	-	7,531	-	-	-	-	-	7,531	-
Asphalt and Road Oil	-	11,638	415	-	5,602	-	502	5,949	28,765
Still Gas	-	21,849	-	-	-	-	-	21,849	-
Miscellaneous Products	-	2,245	2	-	139	-	212	1,896	1,398
Total	217,280	556,777	394,035	10,328	-24,878	524,933	36,758	641,608	1,720,863

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-December 2006**
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	1,874,753	-	3,684,715	2,808	-9,359	5,562,636	8,999	0	998,422
Commercial	1,874,753	-	3,682,627	2,808	-13,420	-	8,999	-	309,817
Alaskan	270,492	-	-	-	-	-	-	-	-
Lower 48 States	1,604,261	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2,088	-	4,061	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,088	-	-	-	-	-	-
Natural Gas Liquids and LRGs	633,411	219,854	126,678	-	7,611	171,483	24,769	776,080	125,192
Pentanes Plus	95,634	-	9,931	-	3,949	67,310	4,161	30,145	12,019
Liquefied Petroleum Gases	537,777	219,854	116,747	-	3,662	104,173	20,607	745,936	113,173
Ethane/Ethylene	246,511	6,775	153	-	-4,375	0	0	257,814	20,296
Propane/Propylene	182,617	197,763	79,445	-	4,240	0	16,500	439,085	61,617
Normal Butane/Butylene	49,274	24,123	24,694	-	4,013	48,350	4,107	41,621	24,889
Isobutane/Isobutylene	59,375	-8,807	12,455	-	-216	55,823	0	7,416	6,371
Other Liquids	-	-	517,137	-12,606	24,439	438,607	29,108	12,377	191,382
Other Hydrocarbons/Oxygenates	-	-	22,148	168,689	1,892	162,735	26,210	0	10,555
Unfinished Oils	-	-	250,776	-	-2,079	242,073	0	10,782	83,782
Motor Gasoline Blend. Comp. (MGBC)	-	-	244,213	-181,295	24,688	35,332	2,898	0	96,917
Reformulated	-	-	83,374	-37,370	18,539	27,465	0	0	43,376
Conventional	-	-	160,839	-143,925	6,149	7,867	2,898	0	53,541
Aviation Gasoline Blend. Comp.	-	-	0	-	-62	-1,533	0	1,595	128
Finished Petroleum Products	-	6,317,111	639,739	195,251	2,314	-	423,785	6,726,002	405,867
Finished Motor Gasoline	-	3,035,684	174,261	195,251	-16,491	-	51,765	3,369,921	118,279
Reformulated	-	1,054,937	19,644	42,097	-18,691	-	5,536	1,129,833	1,601
Conventional	-	1,980,747	154,617	153,154	2,200	-	46,230	2,240,088	116,678
Finished Aviation Gasoline	-	6,578	267	-	178	-	0	6,667	1,391
Kerosene-Type Jet Fuel	-	540,390	64,453	-	-2,655	-	14,873	592,625	39,129
Kerosene	-	17,305	1,682	-	-1,719	-	1,128	19,578	3,373
Distillate Fuel Oil	-	1,478,065	131,094	0	7,730	-	78,507	1,522,922	143,740
15 ppm sulfur and under	-	546,000	40,706	-20,933	55,184	-	0	510,589	56,876
Greater than 15 ppm to 500 ppm sulfur	-	589,415	26,602	20,933	-49,861	-	23,351	663,460	27,185
Greater than 500 ppm sulfur	-	342,650	63,786	-	2,407	-	55,157	348,872	59,679
Residual Fuel Oil ^e	-	231,465	125,408	-	5,082	-	103,210	248,581	42,409
Less than 0.31 percent sulfur	-	30,631	10,563	-	450	-	-	-	6,381
0.31 to 1.00 percent sulfur	-	54,110	28,627	-	2,812	-	-	-	14,470
Greater than 1.00 percent sulfur	-	146,724	86,218	-	1,911	-	-	-	21,474
Petrochemical Feedstocks	-	143,523	106,944	-	-86	-	-	250,553	3,341
Naphtha for Petro. Feed. Use	-	70,996	43,649	-	-68	-	-	114,713	1,881
Other Oils for Petro. Feed. Use	-	72,527	63,295	-	-18	-	-	135,840	1,460
Special Naphthas	-	13,273	5,169	-	76	-	5,090	13,276	1,609
Lubricants	-	66,800	3,862	-	2,753	-	26,049	41,860	12,406
Waxes	-	5,387	934	-	21	-	1,757	4,543	570
Petroleum Coke	-	309,980	12,455	-	-320	-	133,569	189,186	9,457
Marketable	-	219,935	12,455	-	-320	-	133,569	99,141	9,457
Catalyst	-	90,045	-	-	-	-	-	90,045	-
Asphalt and Road Oil	-	184,761	13,148	-	7,810	-	5,405	184,694	28,765
Still Gas	-	258,613	-	-	-	-	-	258,613	-
Miscellaneous Products	-	25,287	62	-	-65	-	2,432	22,982	1,398
Total	2,508,164	6,536,965	4,968,269	185,453	25,005	6,172,726	486,661	7,514,459	1,720,863

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,275	-	9,584	-187	-723	15,368	27	0
Commercial	5,275	-	9,584	-187	-723	-	27	-
Alaskan	785	-	-	-	-	-	-	-
Lower 48 States	4,490	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,734	372	288	-	-558	623	69	2,261
Pentanes Plus	249	-	34	-	-47	200	16	114
Liquefied Petroleum Gases	1,486	372	254	-	-511	423	53	2,146
Ethane/Ethylene	691	19	0	-	5	0	0	704
Propane/Propylene	499	581	195	-	-224	0	46	1,452
Normal Butane/Butylene	156	-214	37	-	-247	237	7	-18
Isobutane/Isobutylene	140	-13	21	-	-45	186	0	8
Other Liquids	-	-	1,331	-206	66	943	68	48
Other Hydrocarbons/Oxygenates	-	-	34	483	-15	478	55	0
Unfinished Oils	-	-	636	-	-94	686	0	44
Motor Gasoline Blend. Comp. (MGBC)	-	-	660	-689	175	-217	13	0
Reformulated	-	-	231	-198	59	-26	0	0
Conventional	-	-	429	-492	116	-191	13	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	17,588	1,508	726	412	-	1,022	18,389
Finished Motor Gasoline	-	8,538	324	726	96	-	156	9,335
Reformulated	-	2,957	0	214	-3	-	18	3,156
Conventional	-	5,581	324	511	99	-	138	6,180
Finished Aviation Gasoline	-	19	0	-	6	-	0	13
Kerosene-Type Jet Fuel	-	1,529	198	-	54	-	48	1,625
Kerosene	-	58	7	-	7	-	10	48
Distillate Fuel Oil ^d	-	4,159	352	0	102	-	149	4,260
15 ppm sulfur and under	-	2,615	185	-22	137	-	0	2,641
Greater than 15 ppm to 500 ppm sulfur	-	684	6	22	64	-	42	606
Greater than 500 ppm sulfur	-	859	162	-	-100	-	107	1,014
Residual Fuel Oil ^e	-	656	280	-	-37	-	248	725
Less than 0.31 percent sulfur	-	91	39	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	137	79	-	-38	-	-	-
Greater than 1.00 percent sulfur	-	428	162	-	-2	-	-	-
Petrochemical Feedstocks	-	406	242	-	-10	-	-	658
Naphtha for Petro. Feed. Use	-	209	109	-	-9	-	-	327
Other Oils for Petro. Feed. Use	-	198	133	-	0	-	-	331
Special Naphthas	-	36	26	-	3	-	11	48
Lubricants	-	171	13	-	28	-	81	75
Waxes	-	9	3	-	-2	-	5	9
Petroleum Coke	-	855	50	-	-21	-	291	635
Marketable	-	612	50	-	-21	-	291	392
Catalyst	-	243	-	-	-	-	-	243
Asphalt and Road Oil	-	375	13	-	181	-	16	192
Still Gas	-	705	-	-	-	-	-	705
Miscellaneous Products	-	72	0	-	4	-	7	61
Total	7,009	17,961	12,711	333	-803	16,933	1,186	20,697

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-December 2006**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,136	-	10,095	8	-26	15,240	25	0
Commercial	5,136	-	10,089	8	-37	-	25	-
Alaskan	741	-	-	-	-	-	-	-
Lower 48 States	4,395	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	11	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
Natural Gas Liquids and LRGs	1,735	602	347	-	21	470	68	2,126
Pentanes Plus	262	-	27	-	11	184	11	83
Liquefied Petroleum Gases	1,473	602	320	-	10	285	56	2,044
Ethane/Ethylene	675	19	0	-	-12	0	0	706
Propane/Propylene	500	542	218	-	12	0	45	1,203
Normal Butane/Butylene	135	66	68	-	11	132	11	114
Isobutane/Isobutylene	163	-24	34	-	-1	153	0	20
Other Liquids	-	-	1,417	-35	67	1,202	80	34
Other Hydrocarbons/Oxygenates	-	-	61	462	5	446	72	0
Unfinished Oils	-	-	687	-	-6	663	0	30
Motor Gasoline Blend. Comp. (MGBC)	-	-	669	-497	68	97	8	0
Reformulated	-	-	228	-102	51	75	0	0
Conventional	-	-	441	-394	17	22	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	17,307	1,753	535	6	-	1,161	18,427
Finished Motor Gasoline	-	8,317	477	535	-45	-	142	9,233
Reformulated	-	2,890	54	115	-51	-	15	3,095
Conventional	-	5,427	424	420	6	-	127	6,137
Finished Aviation Gasoline	-	18	1	-	0	-	0	18
Kerosene-Type Jet Fuel	-	1,481	177	-	-7	-	41	1,624
Kerosene	-	47	5	-	-5	-	3	54
Distillate Fuel Oil	-	4,049	359	0	21	-	215	4,172
15 ppm sulfur and under	-	1,496	112	-57	151	-	0	1,399
Greater than 15 ppm to 500 ppm sulfur	-	1,615	73	57	-137	-	64	1,818
Greater than 500 ppm sulfur	-	939	175	-	7	-	151	956
Residual Fuel Oil ^d	-	634	344	-	14	-	283	681
Less than 0.31 percent sulfur	-	84	29	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	148	78	-	8	-	-	-
Greater than 1.00 percent sulfur	-	402	236	-	5	-	-	-
Petrochemical Feedstocks	-	393	293	-	0	-	-	686
Naphtha for Petro. Feed. Use	-	195	120	-	0	-	-	314
Other Oils for Petro. Feed. Use	-	199	173	-	0	-	-	372
Special Naphthas	-	36	14	-	0	-	14	36
Lubricants	-	183	11	-	8	-	71	115
Waxes	-	15	3	-	0	-	5	12
Petroleum Coke	-	849	34	-	-1	-	366	518
Marketable	-	603	34	-	-1	-	366	272
Catalyst	-	247	-	-	-	-	-	247
Asphalt and Road Oil	-	506	36	-	21	-	15	506
Still Gas	-	709	-	-	-	-	-	709
Miscellaneous Products	-	69	0	-	0	-	7	63
Total	6,872	17,909	13,612	508	69	16,912	1,333	20,588

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	667	-	46,427	355	-641	-249	46,644	413	0	14,395
Natural Gas Liquids and LRGs	629	-57	2,329	4,320	-	-167	233	34	7,121	7,347
Pentanes Plus	109	-	0	0	-	-8	0	2	115	23
Liquefied Petroleum Gases	520	-57	2,329	4,320	-	-159	233	32	7,006	7,324
Ethane/Ethylene	13	9	0	0	-	-2	0	0	24	1
Propane/Propylene	341	1,576	1,852	4,146	-	-133	0	27	8,021	5,319
Normal Butane/Butylene	113	-1,317	201	174	-	-91	143	5	-886	1,722
Isobutane/Isobutylene	53	-325	276	0	-	67	90	0	-153	282
Other Liquids	-	-	25,106	8,313	-2,874	1,980	28,180	119	266	36,977
Other Hydrocarbons/Oxygenates	-	-	834	0	2,116	-671	3,541	80	0	2,980
Unfinished Oils	-	-	5,912	-51	-	656	5,052	0	153	7,668
Motor Gasoline Blend. Comp. (MGBC)	-	-	18,360	8,364	-4,990	2,004	19,691	39	0	26,230
Reformulated	-	-	7,150	8,151	-1,947	1,487	11,867	0	0	16,930
Conventional	-	-	11,210	213	-3,043	517	7,824	39	0	9,300
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-9	-104	0	113	99
Finished Petroleum Products	-	78,536	28,963	78,139	5,052	665	-	2,627	187,398	138,190
Finished Motor Gasoline	-	49,594	9,529	37,518	5,052	193	-	521	100,979	29,585
Reformulated	-	34,920	0	0	2,047	-48	-	48	36,968	381
Conventional	-	14,674	9,529	37,518	3,005	241	-	473	64,011	29,204
Finished Aviation Gasoline	-	0	1	92	-	28	-	0	65	108
Kerosene-Type Jet Fuel	-	2,645	2,617	14,256	-	-1,120	-	489	20,149	8,614
Kerosene	-	902	206	0	-	222	-	0	886	2,588
Distillate Fuel Oil ^e	-	15,086	9,224	23,892	0	-526	-	622	48,106	68,686
15 ppm sulfur and under	-	7,234	4,899	9,290	-43	955	-	0	20,425	14,280
Greater than 15 ppm to 500 ppm sulfur	-	1,151	31	5,087	43	1,155	-	26	5,131	8,697
Greater than 500 ppm sulfur	-	6,701	4,294	9,515	-	-2,636	-	597	22,549	45,709
Residual Fuel Oil ^f	-	4,242	5,902	1,274	-	29	-	306	11,083	18,679
Less than 0.31 percent sulfur	-	1,530	991	562	-	441	-	-	-	4,595
0.31 to 1.00 percent sulfur	-	1,849	698	115	-	-412	-	-	-	8,783
Greater than 1.00 percent sulfur	-	863	4,213	597	-	0	-	-	-	5,301
Petrochemical Feedstocks	-	459	138	70	-	-62	-	-	729	378
Naphtha for Petro. Feed. Use	-	459	134	96	-	-62	-	-	751	378
Other Oils for Petro. Feed. Use	-	0	4	-26	-	0	-	-	-22	0
Special Naphthas	-	10	181	7	-	9	-	5	184	66
Lubricants	-	496	36	429	-	138	-	115	708	2,079
Waxes	-	19	23	0	-	21	-	40	-19	201
Petroleum Coke	-	1,692	908	-	-	42	-	397	2,161	90
Marketable	-	676	908	-	-	42	-	397	1,145	90
Catalyst	-	1,016	-	-	-	-	-	-	1,016	-
Asphalt and Road Oil	-	1,367	198	599	-	1,687	-	124	353	6,994
Still Gas	-	1,931	-	-	-	-	-	-	1,931	-
Miscellaneous Products	-	93	0	2	-	4	-	8	83	122
Total	1,296	78,479	102,825	91,127	1,537	2,229	75,057	3,192	194,785	196,909

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	8,073	-	547,771	3,612	-6,055	-624	551,813	2,213	0	14,395
Natural Gas Liquids and LRGs	7,161	12,596	28,090	34,435	-	1,958	1,843	468	78,013	7,347
Pentanes Plus	1,265	-	0	0	-	-9	0	5	1,269	23
Liquefied Petroleum Gases	5,896	12,596	28,090	34,435	-	1,967	1,843	463	76,744	7,324
Ethane/Ethylene	199	76	0	0	-	1	0	0	274	1
Propane/Propylene	3,783	16,364	23,629	33,480	-	1,043	0	203	76,010	5,319
Normal Butane/Butylene	1,327	-1,079	2,736	647	-	856	948	260	1,567	1,722
Isobutane/Isobutylene	587	-2,765	1,725	308	-	67	895	0	-1,107	282
Other Liquids	-	-	268,599	79,129	-18,589	14,460	313,262	1,824	-407	36,977
Other Hydrocarbons/Oxygenates	-	-	14,521	0	27,462	1,265	39,631	1,087	0	2,980
Unfinished Oils	-	-	50,285	876	-	-477	53,652	0	-2,014	7,668
Motor Gasoline Blend. Comp. (MGBC)	-	-	203,793	78,253	-46,051	13,712	221,546	737	0	26,230
Reformulated	-	-	81,301	76,296	-26,565	12,178	118,854	0	0	16,930
Conventional	-	-	122,492	1,957	-19,486	1,534	102,692	737	0	9,300
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-40	-1,567	0	1,607	99
Finished Petroleum Products	-	883,757	403,947	904,700	47,646	6,268	-	46,184	2,187,598	138,190
Finished Motor Gasoline	-	542,930	153,058	462,512	47,646	-9,377	-	4,627	1,210,896	29,585
Reformulated	-	369,653	19,331	23,383	28,418	-11,578	-	276	452,087	381
Conventional	-	173,277	133,727	439,129	19,227	2,201	-	4,351	758,808	29,204
Finished Aviation Gasoline	-	0	230	996	-	17	-	0	1,209	108
Kerosene-Type Jet Fuel	-	31,123	31,364	172,222	-	-342	-	2,410	232,641	8,614
Kerosene	-	2,313	1,440	116	-	-808	-	424	4,253	2,588
Distillate Fuel Oil	-	177,201	108,592	236,357	0	10,098	-	14,013	498,039	68,686
15 ppm sulfur and under	-	51,806	30,300	43,906	-1,388	13,668	-	0	110,956	14,280
Greater than 15 ppm to 500 ppm sulfur	-	46,339	19,540	109,714	1,388	-12,707	-	4,945	184,743	8,697
Greater than 500 ppm sulfur	-	79,056	58,752	82,737	-	9,137	-	9,068	202,340	45,709
Residual Fuel Oil ^e	-	42,856	86,246	15,795	-	4,165	-	15,955	124,777	18,679
Less than 0.31 percent sulfur	-	17,099	5,810	2,998	-	212	-	-	-	4,595
0.31 to 1.00 percent sulfur	-	21,397	21,486	949	-	2,912	-	-	-	8,783
Greater than 1.00 percent sulfur	-	4,360	58,950	11,848	-	1,041	-	-	-	5,301
Petrochemical Feedstocks	-	5,381	1,299	769	-	-65	-	-	7,514	378
Naphtha for Petro. Feed. Use	-	5,381	1,239	1,180	-	-65	-	-	7,865	378
Other Oils for Petro. Feed. Use	-	0	60	-411	-	0	-	-	-351	0
Special Naphthas	-	364	1,724	154	-	-7	-	452	1,797	66
Lubricants	-	6,491	720	6,549	-	91	-	2,454	11,215	2,079
Waxes	-	161	391	-17	-	34	-	676	-175	201
Petroleum Coke	-	18,009	8,020	-	-	56	-	4,193	21,780	90
Marketable	-	6,976	8,020	-	-	56	-	4,193	10,747	90
Catalyst	-	11,033	-	-	-	-	-	-	11,033	-
Asphalt and Road Oil	-	34,063	10,863	9,228	-	2,393	-	844	50,917	6,994
Still Gas	-	21,778	-	-	-	-	-	-	21,778	-
Miscellaneous Products	-	1,087	0	19	-	13	-	135	958	122
Total	15,234	896,353	1,248,407	1,021,876	23,002	22,062	866,918	50,688	2,265,205	196,909

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,498	11	-21	-8	1,505	13	0
Natural Gas Liquids and LRGs	20	-2	75	139	-	-5	8	1	230
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	-2	75	139	-	-5	8	1	226
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	51	60	134	-	-4	0	1	259
Normal Butane/Butylene	4	-42	6	6	-	-3	5	0	-29
Isobutane/Isobutylene	2	-10	9	0	-	2	3	0	-5
Other Liquids	-	-	810	268	-93	64	909	4	9
Other Hydrocarbons/Oxygenates	-	-	27	0	68	-22	114	3	0
Unfinished Oils	-	-	191	-2	-	21	163	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	592	270	-161	65	635	1	0
Reformulated	-	-	231	263	-63	48	383	0	0
Conventional	-	-	362	7	-98	17	252	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-3	0	4
Finished Petroleum Products	-	2,533	934	2,521	163	21	-	85	6,045
Finished Motor Gasoline	-	1,600	307	1,210	163	6	-	17	3,257
Reformulated	-	1,126	0	0	66	-2	-	2	1,193
Conventional	-	473	307	1,210	97	8	-	15	2,065
Finished Aviation Gasoline	-	0	0	3	-	1	-	0	2
Kerosene-Type Jet Fuel	-	85	84	460	-	-36	-	16	650
Kerosene	-	29	7	0	-	7	-	0	29
Distillate Fuel Oil ^e	-	487	298	771	0	-17	-	20	1,552
15 ppm sulfur and under	-	233	158	300	-1	31	-	0	659
Greater than 15 ppm to 500 ppm	-	37	1	164	1	37	-	1	166
Greater than 500 ppm sulfur	-	216	139	307	-	-85	-	19	727
Residual Fuel Oil ^f	-	137	190	41	-	1	-	10	358
Less than 0.31 percent sulfur	-	49	32	18	-	14	-	-	-
0.31 to 1.00 percent sulfur	-	60	23	4	-	-13	-	-	-
Greater than 1.00 percent sulfur	-	28	136	19	-	0	-	-	-
Petrochemical Feedstocks	-	15	4	2	-	-2	-	-	24
Naphtha for Petro. Feed. Use	-	15	4	3	-	-2	-	-	24
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	6	0	-	0	-	0	6
Lubricants	-	16	1	14	-	4	-	4	23
Waxes	-	1	1	0	-	1	-	1	-1
Petroleum Coke	-	55	29	-	-	1	-	13	70
Marketable	-	22	29	-	-	1	-	13	37
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	44	6	19	-	54	-	4	11
Still Gals	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	42	2,532	3,317	2,940	50	72	2,421	103	6,283

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,501	10	-17	-2	1,512	6	0
Natural Gas Liquids and LRGs	20	35	77	94	-	5	5	1	214
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	35	77	94	-	5	5	1	210
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	45	65	92	-	3	0	1	208
Normal Butane/Butylene	4	-3	7	2	-	2	3	1	4
Isobutane/Isobutylene	2	-8	5	1	-	0	2	0	-3
Other Liquids	-	-	736	217	-51	40	858	5	-1
Other Hydrocarbons/Oxygenates	-	-	40	0	75	3	109	3	0
Unfinished Oils	-	-	138	2	-	-1	147	0	-6
Motor Gasoline Blend. Comp. (MGBC)	-	-	558	214	-126	38	607	2	0
Reformulated	-	-	223	209	-73	33	326	0	0
Conventional	-	-	336	5	-53	4	281	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-4	0	4
Finished Petroleum Products	-	2,421	1,107	2,479	131	17	-	127	5,993
Finished Motor Gasoline	-	1,487	419	1,267	131	-26	-	13	3,318
Reformulated	-	1,013	53	64	78	-32	-	1	1,239
Conventional	-	475	366	1,203	53	6	-	12	2,079
Finished Aviation Gasoline	-	0	1	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	85	86	472	-	-1	-	7	637
Kerosene	-	6	4	0	-	-2	-	1	12
Distillate Fuel Oil	-	485	298	648	0	28	-	38	1,364
15 ppm sulfur and under	-	142	83	120	-4	37	-	0	304
Greater than 15 ppm to 500 ppm sulfur	-	127	54	301	4	-35	-	14	506
Greater than 500 ppm sulfur	-	217	161	227	-	25	-	25	554
Residual Fuel Oil ^e	-	117	236	43	-	11	-	44	342
Less than 0.31 percent sulfur	-	47	16	8	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	59	59	3	-	8	-	-	-
Greater than 1.00 percent sulfur	-	12	162	32	-	3	-	-	-
Petrochemical Feedstocks	-	15	4	2	-	0	-	-	21
Naphtha for Petro. Feed. Use	-	15	3	3	-	0	-	-	22
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	5	0	-	0	-	1	5
Lubricants	-	18	2	18	-	0	-	7	31
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	49	22	-	-	0	-	11	60
Marketable	-	19	22	-	-	0	-	11	29
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	93	30	25	-	7	-	2	139
Still Gas	-	60	-	-	-	-	-	-	60
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	42	2,456	3,420	2,800	63	60	2,375	139	6,206

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,395	-	36,148	45,993	3,153	-3,211	102,508	392	0	69,426
Cushing, Oklahoma	-	-	-	-	-	-782	-	-	-	25,895
Natural Gas Liquids and LRGs	9,559	2,099	4,210	1,781	-	-3,542	5,954	454	14,783	40,236
Pentanes Plus	976	-	47	1,136	-	128	2,144	306	-419	3,385
Liquefied Petroleum Gases	8,583	2,099	4,163	645	-	-3,670	3,810	147	15,203	36,851
Ethane/Ethylene	3,950	0	10	-1,840	-	464	0	0	1,656	3,670
Propane/Propylene	3,130	3,568	3,640	1,802	-	-1,756	0	20	13,876	22,665
Normal Butane/Butylene	908	-1,503	334	252	-	-2,182	2,465	128	-420	8,229
Isobutane/Isobutylene	595	34	179	431	-	-196	1,345	0	90	2,287
Other Liquids	-	-	3	4,423	-7,345	-18	-1,195	29	-1,735	32,875
Other Hydrocarbons/Oxygenates	-	-	1	0	4,813	319	4,466	29	0	3,338
Unfinished Oils	-	-	0	474	-	-69	2,278	0	-1,735	13,067
Motor Gasoline Blend. Comp. (MGBC)	-	-	2	3,949	-12,158	-272	-7,935	0	0	16,449
Reformulated	-	-	0	2,319	-1,480	-152	991	0	0	6,061
Conventional	-	-	2	1,630	-10,678	-120	-8,926	0	0	10,388
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-4	0	0	21
Finished Petroleum Products	-	111,111	632	27,707	12,883	4,780	-	1,256	146,296	89,864
Finished Motor Gasoline	-	56,279	24	15,118	12,883	273	-	153	83,878	37,799
Reformulated	-	11,436	0	0	1,640	-39	-	0	13,115	79
Conventional	-	44,843	24	15,118	11,243	312	-	153	70,763	37,720
Finished Aviation Gasoline	-	117	1	113	-	135	-	0	96	365
Kerosene-Type Jet Fuel	-	6,263	22	3,826	-	722	-	245	9,144	7,701
Kerosene	-	148	0	53	-	32	-	1	168	275
Distillate Fuel Oil	-	30,018	107	8,436	0	847	-	119	37,595	27,122
15 ppm sulfur and under	-	23,459	54	5,135	-125	617	-	0	27,906	16,742
Greater than 15 ppm to 500 ppm sulfur	-	4,582	35	2,513	125	526	-	3	6,726	6,934
Greater than 500 ppm sulfur	-	1,977	18	788	-	-296	-	116	2,963	3,446
Residual Fuel Oil ^e	-	1,827	139	-380	-	0	-	376	1,210	1,444
Less than 0.31 percent sulfur	-	0	0	0	-	28	-	-	-	51
0.31 to 1.00 percent sulfur	-	157	93	0	-	3	-	-	-	182
Greater than 1.00 percent sulfur	-	1,670	46	-380	-	-31	-	-	-	1,211
Petrochemical Feedstocks	-	1,170	156	33	-	19	-	-	1,340	460
Naphtha for Petro. Feed. Use	-	922	101	-19	-	-10	-	-	1,014	330
Other Oils for Petro. Feed. Use	-	248	55	52	-	29	-	-	326	130
Special Naphthas	-	130	26	85	-	-4	-	0	245	219
Lubricants	-	325	28	501	-	77	-	128	649	1,210
Waxes	-	41	3	0	-	-16	-	21	39	60
Petroleum Coke	-	4,801	38	-	-	509	-	108	4,222	1,096
Marketable	-	3,403	38	-	-	509	-	108	2,824	1,096
Catalyst	-	1,398	-	-	-	-	-	-	1,398	-
Asphalt and Road Oil	-	5,274	86	-84	-	2,148	-	106	3,022	11,884
Still Gas	-	4,207	-	-	-	-	-	-	4,207	-
Miscellaneous Products	-	511	2	6	-	38	-	0	481	229
Total	23,954	113,210	40,993	79,904	8,690	-1,991	107,267	2,131	159,345	232,401

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	166,860	-	408,976	610,195	22,551	-65	1,202,769	5,878	0	69,426
Cushing, Oklahoma	-	-	-	-	-	4,118	-	-	-	25,895
Natural Gas Liquids and LRGs	110,614	46,688	34,962	13,299	-	9,779	47,478	5,611	142,695	40,236
Pentanes Plus	12,416	-	276	13,126	-	1,176	21,708	2,941	-7	3,385
Liquefied Petroleum Gases	98,198	46,688	34,686	173	-	8,603	25,770	2,670	142,702	36,851
Ethane/Ethylene	44,060	0	130	-19,944	-	1,048	0	0	23,198	3,670
Propane/Propylene	36,333	39,004	29,177	13,569	-	4,521	0	790	112,772	22,665
Normal Butane/Butylene	10,950	7,923	3,711	1,583	-	2,571	10,986	1,880	8,730	8,229
Isobutane/Isobutylene	6,855	-239	1,668	4,965	-	463	14,784	0	-1,998	2,287
Other Liquids	-	-	112	63,329	-77,512	3,918	-6,473	485	-12,001	32,875
Other Hydrocarbons/Oxygenates	-	-	2	0	48,711	719	47,511	483	0	3,338
Unfinished Oils	-	-	108	7,177	-	948	18,338	0	-12,001	13,067
Motor Gasoline Blend. Comp. (MGBC)	-	-	2	56,152	-126,222	2,277	-72,348	3	0	16,449
Reformulated	-	-	0	38,896	-14,919	868	23,109	0	0	6,061
Conventional	-	-	2	17,256	-111,303	1,409	-95,457	3	0	10,388
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-26	26	0	0	21
Finished Petroleum Products	-	1,267,547	8,430	372,350	135,046	-1,644	-	12,499	1,772,518	89,864
Finished Motor Gasoline	-	624,664	285	199,246	135,046	-1,384	-	771	959,854	37,799
Reformulated	-	131,496	0	-19	16,577	-48	-	67	148,034	79
Conventional	-	493,168	285	199,265	118,469	-1,336	-	704	811,819	37,720
Finished Aviation Gasoline	-	1,289	23	685	-	16	-	0	1,981	365
Kerosene-Type Jet Fuel	-	75,766	479	46,028	-	-278	-	1,422	121,129	7,701
Kerosene	-	4,270	0	367	-	-635	-	7	5,265	275
Distillate Fuel Oil	-	335,408	1,883	122,985	0	-1,985	-	854	461,407	27,122
15 ppm sulfur and under	-	146,739	194	37,974	-1,699	16,592	-	0	166,616	16,742
Greater than 15 ppm to 500 ppm sulfur	-	142,312	1,277	70,438	1,699	-14,705	-	148	230,283	6,934
Greater than 500 ppm sulfur	-	46,357	412	14,573	-	-3,872	-	705	64,509	3,446
Residual Fuel Oil ^e	-	20,198	1,653	-3,581	-	-438	-	1,805	16,903	1,444
Less than 0.31 percent sulfur	-	3	3	0	-	-214	-	-	-	51
0.31 to 1.00 percent sulfur	-	1,519	701	-104	-	-3	-	-	-	182
Greater than 1.00 percent sulfur	-	18,676	949	-3,477	-	-221	-	-	-	1,211
Petrochemical Feedstocks	-	13,210	1,834	1,253	-	14	-	-	16,283	460
Naphtha for Petro. Feed. Use	-	10,921	1,247	136	-	-19	-	-	12,323	330
Other Oils for Petro. Feed. Use	-	2,289	587	1,117	-	33	-	-	3,960	130
Special Naphthas	-	2,034	373	736	-	-76	-	4	3,215	219
Lubricants	-	5,688	818	5,305	-	270	-	1,831	9,710	1,210
Waxes	-	970	30	0	-	-15	-	297	718	60
Petroleum Coke	-	53,156	181	-	-	-268	-	3,071	50,534	1,096
Marketable	-	36,654	181	-	-	-268	-	3,071	34,032	1,096
Catalyst	-	16,502	-	-	-	-	-	-	16,502	-
Asphalt and Road Oil	-	74,796	843	-774	-	3,123	-	2,435	69,307	11,884
Still Gas	-	50,344	-	-	-	-	-	-	50,344	-
Miscellaneous Products	-	5,754	28	100	-	12	-	3	5,867	229
Total	277,474	1,314,235	452,480	1,059,173	80,085	11,988	1,243,774	24,473	1,903,212	232,401

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	464	-	1,166	1,484	102	-104	3,307	13	0
Cushing, Oklahoma	-	-	-	-	-	-25	-	-	-
Natural Gas Liquids and LRGs	308	68	136	57	-	-114	192	15	477
Pentanes Plus	31	0	2	37	-	4	69	10	-14
Liquefied Petroleum Gases	277	68	134	21	-	-118	123	5	490
Ethane/Ethylene	127	0	0	-59	-	15	0	0	53
Propane/Propylene	101	115	117	58	-	-57	0	1	448
Normal Butane/Butylene	29	-48	11	8	-	-70	80	4	-14
Isobutane/Isobutylene	19	1	6	14	-	-6	43	0	3
Other Liquids	-	-	0	143	-237	-1	-39	1	-56
Other Hydrocarbons/Oxygenates	-	-	0	0	155	10	144	1	0
Unfinished Oils	-	-	0	15	-	-2	73	0	-56
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	127	-392	-9	-256	0	0
Reformulated	-	-	0	75	-48	-5	32	0	0
Conventional	-	-	0	53	-344	-4	-288	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,584	20	894	416	154	-	41	4,719
Finished Motor Gasoline	-	1,815	1	488	416	9	-	5	2,706
Reformulated	-	369	0	0	53	-1	-	0	423
Conventional	-	1,447	1	488	363	10	-	5	2,283
Finished Aviation Gasoline	-	4	0	4	-	4	-	0	3
Kerosene-Type Jet Fuel	-	202	1	123	-	23	-	8	295
Kerosene	-	5	0	2	-	1	-	0	5
Distillate Fuel Oil	-	968	3	272	0	27	-	4	1,213
15 ppm sulfur and under	-	757	2	166	-4	20	-	0	900
Greater than 15 ppm to 500 ppm sulfur	-	148	1	81	4	17	-	0	217
Greater than 500 ppm sulfur	-	64	1	25	-	-10	-	4	96
Residual Fuel Oil ^e	-	59	4	-12	-	0	-	12	39
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	5	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	54	1	-12	-	-1	-	-	-
Petrochemical Feedstocks	-	38	5	1	-	1	-	-	43
Naphtha for Petro. Feed. Use	-	30	3	-1	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	8	2	2	-	1	-	-	11
Special Naphthas	-	4	1	3	-	0	-	0	8
Lubricants	-	10	1	16	-	2	-	4	21
Waxes	-	1	0	0	-	-1	-	1	1
Petroleum Coke	-	155	-	-	-	16	-	3	136
Marketable	-	110	1	-	-	16	-	3	91
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	170	3	-3	-	69	-	3	97
Still Gas	-	136	0	-	-	-	-	-	136
Miscellaneous Products	-	16	0	0	-	1	-	0	16
Total	773	3,652	1,322	2,578	280	-64	3,460	69	5,140

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	457	-	1,120	1,672	62	0	3,295	16	0
Cushing, Oklahoma	-	-	-	-	-	11	-	-	-
Natural Gas Liquids and LRGs	303	128	96	36	-	27	130	15	391
Pentanes Plus	34	0	1	36	-	3	59	8	0
Liquefied Petroleum Gases	269	128	95	0	-	24	71	7	391
Ethane/Ethylene	121	0	0	-55	-	3	0	0	64
Propane/Propylene	100	107	80	37	-	12	0	2	309
Normal Butane/Butylene	30	22	10	4	-	7	30	5	24
Isobutane/Isobutylene	19	-1	5	14	-	1	41	0	-5
Other Liquids	-	-	0	174	-212	11	-18	1	-33
Other Hydrocarbons/Oxygenates	-	-	0	0	133	2	130	1	0
Unfinished Oils	-	-	0	20	-	3	50	0	-33
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	154	-346	6	-198	0	0
Reformulated	-	-	0	107	-41	2	63	0	0
Conventional	-	-	0	47	-305	4	-262	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,473	23	1,020	370	-5	-	34	4,856
Finished Motor Gasoline	-	1,711	1	546	370	-4	-	2	2,630
Reformulated	-	360	0	0	45	0	-	0	406
Conventional	-	1,351	1	546	325	-4	-	2	2,224
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	208	1	126	-	-1	-	4	332
Kerosene	-	12	0	1	-	-2	-	0	14
Distillate Fuel Oil	-	919	5	337	0	-5	-	2	1,264
15 ppm sulfur and under	-	402	1	104	-5	45	-	0	456
Greater than 15 ppm to 500 ppm sulfur	-	390	3	193	5	-40	-	0	631
Greater than 500 ppm sulfur	-	127	1	40	-	-11	-	2	177
Residual Fuel Oil ^e	-	55	5	-10	-	-1	-	5	46
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	51	3	-10	-	-1	-	-	-
Petrochemical Feedstocks	-	36	5	3	-	0	-	-	45
Naphtha for Petro. Feed. Use	-	30	3	0	-	0	-	-	34
Other Oils for Petro. Feed. Use	-	6	2	3	-	0	-	-	11
Special Naphthas	-	6	1	2	-	0	-	0	9
Lubricants	-	16	2	15	-	1	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	146	-	-	-	-1	-	8	138
Marketable	-	100	0	-	-	-1	-	8	93
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	205	2	-2	-	9	-	7	190
Still Gas	-	138	0	-	-	-	-	-	138
Miscellaneous Products	-	16	0	0	-	0	-	0	16
Total	760	3,601	1,240	2,902	219	33	3,408	67	5,214

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	92,003	-	173,671	-43,356	-7,939	-15,437	229,816	0	0	851,484
Commercial	92,003	-	173,671	-	-7,939	-15,437	229,816	0	-	162,879
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	35,060	8,935	1,719	-1,516	-	-11,840	9,889	1,185	44,964	71,747
Pentanes Plus	4,729	-	1,018	-579	-	-1,494	3,118	0	3,544	8,267
Liquefied Petroleum Gases	30,331	8,935	701	-937	-	-10,346	6,771	1,185	41,420	63,480
Ethane/Ethylene	14,755	567	0	4,246	-	-303	0	0	19,871	16,202
Propane/Propylene	9,877	10,908	0	-5,102	-	-4,547	0	1,128	19,102	31,207
Normal Butane/Butylene	2,721	-2,533	490	36	-	-4,263	3,265	57	1,655	12,865
Isobutane/Isobutylene	2,978	-7	211	-117	-	-1,233	3,506	0	792	3,206
Other Liquids	-	-	14,017	-15,155	1,531	-1,274	-3,015	1,774	2,908	71,374
Other Hydrocarbons/Oxygenates	-	-	50	0	4,188	-18	2,828	1,428	0	2,512
Unfinished Oils	-	-	12,493	-423	-	-2,270	11,431	0	2,909	40,228
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,474	-14,732	-2,657	1,012	-17,273	346	0	28,626
Reformulated	-	-	0	-12,637	-1,846	-966	-13,517	0	0	8,658
Conventional	-	-	1,474	-2,095	-811	1,978	-3,756	346	0	19,968
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-1	0	-1	8
Finished Petroleum Products	-	243,979	11,337	-109,485	2,863	1,540	-	23,575	123,579	126,369
Finished Motor Gasoline	-	103,368	470	-54,299	2,863	1,974	-	4,164	46,263	39,169
Reformulated	-	10,289	0	0	2,049	-233	-	511	12,060	153
Conventional	-	93,079	470	-54,299	814	2,207	-	3,653	34,203	39,016
Finished Aviation Gasoline	-	367	0	-205	-	43	-	0	119	572
Kerosene-Type Jet Fuel	-	23,886	308	-18,768	-	902	-	424	4,100	13,676
Kerosene	-	682	0	0	-	7	-	308	367	362
Distillate Fuel Oil	-	62,113	437	-33,598	0	-162	-	3,724	25,390	32,525
15 ppm sulfur and under	-	32,946	90	-15,695	-499	871	-	0	15,971	15,142
Greater than 15 ppm to 500 ppm sulfur	-	13,962	0	-7,600	499	-463	-	1,270	6,054	9,382
Greater than 500 ppm sulfur	-	15,205	347	-10,303	-	-570	-	2,454	3,365	8,001
Residual Fuel Oil ^e	-	9,183	1,384	-894	-	-1,646	-	5,953	5,366	16,037
Less than 0.31 percent sulfur	-	1,027	218	-562	-	-445	-	-	-	1,527
0.31 to 1.00 percent sulfur	-	793	886	-115	-	-666	-	-	-	4,343
Greater than 1.00 percent sulfur	-	7,363	280	-217	-	-535	-	-	-	10,167
Petrochemical Feedstocks	-	10,673	7,145	-103	-	-241	-	-	17,956	2,410
Naphtha for Petro. Feed. Use	-	5,087	3,085	-77	-	-222	-	-	8,317	1,169
Other Oils for Petro. Feed. Use	-	5,586	4,060	-26	-	-19	-	-	9,639	1,241
Special Naphthas	-	964	599	-92	-	88	-	348	1,035	1,308
Lubricants	-	3,978	352	-1,003	-	605	-	2,145	577	7,418
Waxes	-	200	56	0	-	-73	-	94	235	290
Petroleum Coke	-	14,077	586	-	-	-943	-	5,992	9,614	6,186
Marketable	-	10,426	586	-	-	-943	-	5,992	5,963	6,186
Catalyst	-	3,651	-	-	-	-	-	-	3,651	-
Asphalt and Road Oil	-	2,624	0	-515	-	910	-	220	979	5,586
Still Gas	-	10,669	-	-	-	-	-	-	10,669	-
Miscellaneous Products	-	1,195	0	-8	-	76	-	203	908	830
Total	127,063	252,914	200,744	-169,512	-3,545	-27,011	236,690	26,534	171,451	1,120,974

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,052,217	-	2,182,661	-570,651	-19,392	-4,964	2,649,588	211	0	851,484
Commercial	1,052,217	-	2,180,573	-	-19,392	-9,025	2,649,588	211	-	162,879
Strategic Petroleum Reserve (SPR)	-	-	2,088	-	-	4,061	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,088	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	418,513	134,389	59,543	9,851	-	-5,246	95,559	12,160	519,823	71,747
Pentanes Plus	59,986	-	9,591	-6,218	-	2,704	36,023	0	24,632	8,267
Liquefied Petroleum Gases	358,527	134,389	49,952	16,069	-	-7,950	59,536	12,160	495,191	63,480
Ethane/Ethylene	172,181	6,699	23	47,610	-	-5,524	0	0	232,037	16,202
Propane/Propylene	117,572	119,947	23,207	-34,333	-	-1,824	0	11,683	216,534	31,207
Normal Butane/Butylene	25,828	10,032	17,662	3,887	-	164	26,347	477	30,421	12,865
Isobutane/Isobutylene	42,946	-2,289	9,060	-1,095	-	-766	33,189	0	16,199	3,206
Other Liquids	-	-	207,544	-154,905	49,676	5,102	48,709	25,078	23,426	71,374
Other Hydrocarbons/Oxygenates	-	-	3,738	0	54,184	137	34,790	22,995	0	2,512
Unfinished Oils	-	-	176,253	-9,078	-	-2,956	146,693	0	23,438	40,228
Motor Gasoline Blend. Comp. (MGBC)	-	-	27,553	-145,827	-4,508	7,917	-132,782	2,083	0	28,626
Reformulated	-	-	1,207	-125,937	-8,643	6,416	-139,789	0	0	8,658
Conventional	-	-	26,346	-19,890	4,135	1,501	7,007	2,083	0	19,968
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	8	0	-12	8
Finished Petroleum Products	-	2,851,444	155,376	-1,325,529	6,129	524	-	290,229	1,396,667	126,369
Finished Motor Gasoline	-	1,216,299	12,836	-695,504	6,129	-4,649	-	43,997	500,412	39,169
Reformulated	-	145,485	0	-33,798	9,768	-6,913	-	4,643	123,725	153
Conventional	-	1,070,814	12,836	-661,706	-3,639	2,264	-	39,355	376,686	39,016
Finished Aviation Gasoline	-	4,305	0	-1,761	-	162	-	0	2,382	572
Kerosene-Type Jet Fuel	-	272,733	2,473	-225,864	-	7	-	5,255	44,080	13,676
Kerosene	-	10,033	0	-189	-	-264	-	643	9,465	362
Distillate Fuel Oil	-	703,382	6,214	-366,740	0	794	-	53,850	288,212	32,525
15 ppm sulfur and under	-	215,715	3,531	-87,599	-15,764	15,039	-	0	100,844	15,142
Greater than 15 ppm to 500 ppm sulfur	-	309,769	660	-181,831	15,764	-12,345	-	14,476	142,231	9,382
Greater than 500 ppm sulfur	-	177,898	2,023	-97,310	-	-1,900	-	39,374	45,137	8,001
Residual Fuel Oil ^e	-	106,294	20,728	-12,539	-	432	-	71,008	43,043	16,037
Less than 0.31 percent sulfur	-	10,567	2,034	-3,248	-	532	-	-	-	1,527
0.31 to 1.00 percent sulfur	-	11,773	4,907	-920	-	-151	-	-	-	4,343
Greater than 1.00 percent sulfur	-	83,954	13,787	-8,371	-	51	-	-	-	10,167
Petrochemical Feedstocks	-	121,176	103,120	-2,022	-	60	-	-	222,214	2,410
Naphtha for Petro. Feed. Use	-	54,661	40,472	-1,316	-	12	-	-	93,805	1,169
Other Oils for Petro. Feed. Use	-	66,515	62,648	-706	-	48	-	-	128,409	1,241
Special Naphthas	-	10,317	3,072	-890	-	183	-	3,432	8,884	1,308
Lubricants	-	47,758	2,035	-11,464	-	1,840	-	18,899	17,590	7,418
Waxes	-	3,652	324	17	-	9	-	667	3,317	290
Petroleum Coke	-	173,227	4,073	-	-	569	-	89,133	87,598	6,186
Marketable	-	127,835	4,073	-	-	569	-	89,133	42,206	6,186
Catalyst	-	45,392	-	-	-	-	-	-	45,392	-
Asphalt and Road Oil	-	41,019	467	-8,454	-	1,509	-	1,112	30,411	5,586
Still Gas	-	127,427	-	-	-	-	-	-	127,427	-
Miscellaneous Products	-	13,822	34	-119	-	-128	-	2,232	11,633	830
Total	1,470,730	2,985,833	2,605,124	-2,041,234	36,413	-4,584	2,793,856	327,679	1,939,916	1,120,974

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,968	-	5,602	-1,399	-256	-498	7,413	0	0
Commercial	2,968	-	5,602	-	-256	-498	7,413	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,131	288	55	-49	-	-382	319	38	1,450
Pentanes Plus	153	-	33	-19	-	-48	101	0	114
Liquefied Petroleum Gases	978	288	23	-30	-	-334	218	38	1,336
Ethane/Ethylene	476	18	0	137	-	-10	0	0	641
Propane/Propylene	319	352	0	-165	-	-147	0	36	616
Normal Butane/Butylene	88	-82	16	1	-	-138	105	2	53
Isobutane/Isobutylene	96	0	7	-4	-	-40	113	0	26
Other Liquids	-	-	452	-489	49	-41	-97	57	94
Other Hydrocarbons/Oxygenates	-	-	2	0	135	-1	91	46	0
Unfinished Oils	-	-	403	-14	-	-73	369	0	94
Motor Gasoline Blend. Comp. (MGBC)	-	-	48	-475	-86	33	-557	11	0
Reformulated	-	-	0	-408	-60	-31	-436	0	0
Conventional	-	-	48	-68	-26	64	-121	11	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,870	366	-3,532	92	50	-	760	3,986
Finished Motor Gasoline	-	3,334	15	-1,752	92	64	-	134	1,492
Reformulated	-	332	0	0	66	-8	-	16	389
Conventional	-	3,003	15	-1,752	26	71	-	118	1,103
Finished Aviation Gasoline	-	12	0	-7	-	1	-	0	4
Kerosene-Type Jet Fuel	-	771	10	-605	-	29	-	14	132
Kerosene	-	22	0	0	-	0	-	10	12
Distillate Fuel Oil	-	2,004	14	-1,084	0	-5	-	120	819
15 ppm sulfur and under	-	1,063	3	-506	-16	28	-	0	515
Greater than 15 ppm to 500 ppm sulfur	-	450	0	-245	16	-15	-	41	195
Greater than 500 ppm sulfur	-	490	11	-332	-	-18	-	79	109
Residual Fuel Oil ^e	-	296	45	-29	-	-53	-	192	173
Less than 0.31 percent sulfur	-	33	7	-18	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	26	29	-4	-	-21	-	-	-
Greater than 1.00 percent sulfur	-	238	9	-7	-	-17	-	-	-
Petrochemical Feedstocks	-	344	230	-3	-	-8	-	-	579
Naphtha for Petro. Feed. Use	-	164	100	-2	-	-7	-	-	268
Other Oils for Petro. Feed. Use	-	180	131	-1	-	-1	-	-	311
Special Naphthas	-	31	19	-3	-	3	-	11	33
Lubricants	-	128	11	-32	-	20	-	69	19
Waxes	-	6	2	0	-	-2	-	3	8
Petroleum Coke	-	454	19	-	-	-30	-	193	310
Marketable	-	336	19	-	-	-30	-	193	192
Catalyst	-	118	-	-	-	-	-	-	118
Asphalt and Road Oil	-	85	0	-17	-	29	-	7	32
Still Gas	-	344	-	-	-	-	-	-	344
Miscellaneous Products	-	39	0	0	-	2	-	7	29
Total	4,099	8,159	6,476	-5,468	-114	-871	7,635	856	5,531

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,883	-	5,980	-1,563	-53	-14	7,259	1	0
Commercial	2,883	-	5,974	-	-53	-25	7,259	1	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	-	11	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,147	368	163	27	-	-14	262	33	1,424
Pentanes Plus	164	-	26	-17	-	7	99	0	67
Liquefied Petroleum Gases	982	368	137	44	-	-22	163	33	1,357
Ethane/Ethylene	472	18	0	130	-	-15	0	0	636
Propane/Propylene	322	329	64	-94	-	-5	0	32	593
Normal Butane/Butylene	71	27	48	11	-	0	72	1	83
Isobutane/Isobutylene	118	-6	25	-3	-	-2	91	0	44
Other Liquids	-	-	569	-424	136	14	133	69	64
Other Hydrocarbons/Oxygenates	-	-	10	0	148	0	95	63	0
Unfinished Oils	-	-	483	-25	-	-8	402	0	64
Motor Gasoline Blend. Comp. (MGBC)	-	-	75	-400	-12	22	-364	6	0
Reformulated	-	-	3	-345	-24	18	-383	0	0
Conventional	-	-	72	-54	11	4	19	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,812	426	-3,632	17	1	-	795	3,826
Finished Motor Gasoline	-	3,332	35	-1,905	17	-13	-	121	1,371
Reformulated	-	399	0	-93	27	-19	-	13	339
Conventional	-	2,934	35	-1,813	-10	6	-	108	1,032
Finished Aviation Gasoline	-	12	0	-5	-	0	-	0	7
Kerosene-Type Jet Fuel	-	747	7	-619	-	0	-	14	121
Kerosene	-	27	0	-1	-	-1	-	2	26
Distillate Fuel Oil	-	1,927	17	-1,005	0	2	-	148	790
15 ppm sulfur and under	-	591	10	-240	-43	41	-	0	276
Greater than 15 ppm to 500 ppm sulfur	-	849	2	-498	43	-34	-	40	390
Greater than 500 ppm sulfur	-	487	6	-267	-	-5	-	108	124
Residual Fuel Oil ^e	-	291	57	-34	-	1	-	195	118
Less than 0.31 percent sulfur	-	29	6	-9	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	32	13	-3	-	0	-	-	-
Greater than 1.00 percent sulfur	-	230	38	-23	-	0	-	-	-
Petrochemical Feedstocks	-	332	283	-6	-	0	-	-	609
Naphtha for Petro. Feed. Use	-	150	111	-4	-	0	-	-	257
Other Oils for Petro. Feed. Use	-	182	172	-2	-	0	-	-	352
Special Naphthas	-	28	8	-2	-	1	-	9	24
Lubricants	-	131	6	-31	-	5	-	52	48
Waxes	-	10	1	0	-	0	-	2	9
Petroleum Coke	-	475	11	-	-	2	-	244	240
Marketable	-	350	11	-	-	2	-	244	116
Catalyst	-	124	-	-	-	-	-	-	124
Asphalt and Road Oil	-	112	1	-23	-	4	-	3	83
Still Gas	-	349	-	-	-	-	-	-	349
Miscellaneous Products	-	38	0	0	-	0	-	6	32
Total	4,029	8,180	7,137	-5,592	100	-13	7,654	898	5,315

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,003	-	9,892	-2,992	-1,391	139	16,339	34	0	13,640
Natural Gas Liquids and LRGs	6,306	-60	487	-4,585	-	-103	693	175	1,383	1,549
Pentanes Plus	889	-	0	-557	-	-1	192	175	-34	203
Liquefied Petroleum Gases	5,417	-60	487	-4,028	-	-102	501	0	1,417	1,346
Ethane/Ethylene	2,683	0	0	-2,406	-	5	0	0	272	423
Propane/Propylene	1,718	291	389	-846	-	-55	0	0	1,607	460
Normal Butane/Butylene	757	-315	98	-462	-	-5	314	0	-231	327
Isobutane/Isobutylene	259	-36	0	-314	-	-47	187	0	-231	136
Other Liquids	-	-	0	171	582	-310	956	0	107	5,608
Other Hydrocarbons/Oxygenates	-	-	0	0	301	-22	323	0	0	120
Unfinished Oils	-	-	0	0	-	-409	302	0	107	3,231
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	171	281	121	331	0	0	2,257
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	171	281	121	331	0	0	2,257
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,487	292	-9	-307	1,488	-	17	16,958	11,453
Finished Motor Gasoline	-	9,748	13	-919	-307	468	-	0	8,067	4,874
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,748	13	-919	-307	468	-	0	8,067	4,874
Finished Aviation Gasoline	-	2	0	0	-	-6	-	0	8	30
Kerosene-Type Jet Fuel	-	790	2	508	-	-22	-	0	1,322	561
Kerosene	-	146	0	-53	-	-31	-	0	124	58
Distillate Fuel Oil	-	4,827	190	455	0	503	-	0	4,969	3,234
15 ppm sulfur and under	-	4,159	82	455	0	262	-	0	4,434	2,429
Greater than 15 ppm to 500 ppm sulfur	-	393	107	0	0	225	-	0	275	538
Greater than 500 ppm sulfur	-	275	1	0	-	16	-	0	260	267
Residual Fuel Oil ^e	-	409	0	0	-	17	-	1	391	391
Less than 0.31 percent sulfur	-	57	0	0	-	4	-	-	-	14
0.31 to 1.00 percent sulfur	-	67	0	0	-	10	-	-	-	153
Greater than 1.00 percent sulfur	-	285	0	0	-	3	-	-	-	224
Petrochemical Feedstocks	-	8	0	0	-	0	-	-	8	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	8	0	0	-	0	-	-	8	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	34	0	0	-	-1	-	0	35	19
Petroleum Coke	-	583	0	-	-	-5	-	3	585	34
Marketable	-	359	0	-	-	-5	-	3	361	34
Catalyst	-	224	-	-	-	-	-	-	224	-
Asphalt and Road Oil	-	1,167	87	0	-	563	-	4	687	2,240
Still Gas	-	730	-	-	-	-	-	-	730	-
Miscellaneous Products	-	43	0	0	-	2	-	0	41	10
Total	17,309	18,427	10,671	-7,415	-1,116	1,214	17,988	226	18,448	32,250

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	127,310	-	116,497	-43,156	1,048	-414	201,818	295	0	13,640
Natural Gas Liquids and LRGs	73,101	1,973	3,375	-57,585	-	-4	5,868	1,178	13,822	1,549
Pentanes Plus	10,949	-	64	-6,908	-	32	1,978	1,060	1,035	203
Liquefied Petroleum Gases	62,152	1,973	3,311	-50,677	-	-36	3,890	118	12,787	1,346
Ethane/Ethylene	30,009	0	0	-27,666	-	100	0	0	2,243	423
Propane/Propylene	20,267	2,985	2,810	-12,716	-	-70	0	29	13,387	460
Normal Butane/Butylene	8,666	-434	501	-6,117	-	-44	1,963	89	608	327
Isobutane/Isobutylene	3,210	-578	0	-4,178	-	-22	1,927	0	-3,451	136
Other Liquids	-	-	11	516	4,498	934	3,636	9	446	5,608
Other Hydrocarbons/Oxygenates	-	-	11	0	2,967	31	2,938	9	0	120
Unfinished Oils	-	-	0	0	-	226	-672	0	446	3,231
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	516	1,531	677	1,370	0	0	2,257
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	516	1,531	677	1,370	0	0	2,257
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	216,450	3,667	6,467	-1,554	1,353	-	381	223,296	11,453
Finished Motor Gasoline	-	104,136	18	404	-1,554	538	-	1	102,465	4,874
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	104,136	18	404	-1,554	538	-	1	102,465	4,874
Finished Aviation Gasoline	-	145	7	0	-	-3	-	0	155	30
Kerosene-Type Jet Fuel	-	10,447	22	5,205	-	-123	-	0	15,797	561
Kerosene	-	788	0	-294	-	-18	-	0	512	58
Distillate Fuel Oil	-	61,974	2,883	1,152	0	348	-	9	65,652	3,234
15 ppm sulfur and under	-	30,998	434	1,564	-134	2,429	-	0	30,433	2,429
Greater than 15 ppm to 500 ppm sulfur	-	24,296	2,260	-320	134	-1,823	-	1	28,192	538
Greater than 500 ppm sulfur	-	6,680	189	-92	-	-258	-	8	7,027	267
Residual Fuel Oil ^e	-	5,665	0	0	-	137	-	16	5,512	391
Less than 0.31 percent sulfur	-	660	0	0	-	5	-	-	-	14
0.31 to 1.00 percent sulfur	-	1,333	0	0	-	93	-	-	-	153
Greater than 1.00 percent sulfur	-	3,672	0	0	-	39	-	-	-	224
Petrochemical Feedstocks	-	165	0	0	-	0	-	-	165	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	165	0	0	-	0	-	-	165	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	2
Lubricants	-	0	127	0	-	0	-	115	12	0
Waxes	-	604	0	0	-	-7	-	5	606	19
Petroleum Coke	-	6,592	0	-	-	-57	-	29	6,620	34
Marketable	-	3,928	0	-	-	-57	-	29	3,956	34
Catalyst	-	2,664	-	-	-	-	-	-	2,664	-
Asphalt and Road Oil	-	17,002	610	0	-	534	-	204	16,874	2,240
Still Gas	-	8,136	-	-	-	-	-	-	8,136	-
Miscellaneous Products	-	797	0	0	-	5	-	0	792	10
Total	200,411	218,423	123,550	-93,758	3,993	1,869	211,322	1,864	237,564	32,250

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	355	-	319	-97	-45	4	527	1	0
Natural Gas Liquids and LRGs	203	-2	16	-148	-	-3	22	6	45
Pentanes Plus	29	-	0	-18	-	0	6	6	-1
Liquefied Petroleum Gases	175	-2	16	-130	-	-3	16	0	46
Ethane/Ethylene	87	0	0	-78	-	0	0	0	9
Propane/Propylene	55	9	13	-27	-	-2	0	0	52
Normal Butane/Butylene	24	-10	3	-15	-	0	10	0	-7
Isobutane/Isobutylene	8	-1	0	-10	-	-2	6	0	-7
Other Liquids	-	-	0	6	19	-10	31	0	3
Other Hydrocarbons/Oxygenates	-	-	0	0	10	-1	10	0	0
Unfinished Oils	-	-	0	0	-	-13	10	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	6	9	4	11	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	6	9	4	11	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	596	9	0	-10	48	-	1	547
Finished Motor Gasoline	-	314	0	-30	-10	15	-	0	260
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	314	0	-30	-10	15	-	0	260
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	25	0	16	-	-1	-	0	43
Kerosene	-	5	0	-2	-	-1	-	0	4
Distillate Fuel Oil	-	156	6	15	0	16	-	0	160
15 ppm sulfur and under	-	134	3	15	0	8	-	0	143
Greater than 15 ppm to 500 ppm sulfur	-	13	3	0	0	7	-	0	9
Greater than 500 ppm sulfur	-	9	0	0	-	1	-	0	8
Residual Fuel Oil ^e	-	13	0	0	-	1	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	38	3	0	-	18	-	0	22
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	558	594	344	-239	-36	39	580	7	595

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	349	-	319	-118	3	-1	553	1	0
Natural Gas Liquids and LRGs	200	5	9	-158	-	0	16	3	38
Pentanes Plus	30	-	0	-19	-	0	5	3	3
Liquefied Petroleum Gases	170	5	9	-139	-	0	11	0	35
Ethane/Ethylene	82	0	0	-76	-	0	0	0	6
Propane/Propylene	56	8	8	-35	-	0	0	0	37
Normal Butane/Butylene	24	-1	1	-17	-	0	5	0	2
Isobutane/Isobutylene	9	-2	0	-11	-	0	5	0	-9
Other Liquids	-	-	0	1	12	3	10	0	1
Other Hydrocarbons/Oxygenates	-	-	0	0	8	0	8	0	0
Unfinished Oils	-	-	0	0	-	1	-2	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	1	4	2	4	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	1	4	2	4	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	593	10	18	-4	4	-	1	612
Finished Motor Gasoline	-	285	0	1	-4	1	-	0	281
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	285	0	1	-4	1	-	0	281
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	0	14	-	0	-	0	43
Kerosene	-	2	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	170	8	3	0	1	-	0	180
15 ppm sulfur and under	-	85	1	4	0	7	-	0	83
Greater than 15 ppm to 500 ppm sulfur	-	67	6	-1	0	-5	-	0	77
Greater than 500 ppm sulfur	-	18	1	0	-	-1	-	0	19
Residual Fuel Oil ^e	-	16	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	47	2	0	-	1	-	1	46
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	549	598	338	-257	11	5	579	5	651

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	45,455	-	30,966	0	1,034	-3,650	81,105	0	0	49,477
Natural Gas Liquids and LRGs	2,203	624	188	0	-	-1,632	2,533	289	1,825	4,313
Pentanes Plus	1,003	-	0	0	-	-78	743	7	331	141
Liquefied Petroleum Gases	1,200	624	188	0	-	-1,554	1,790	281	1,495	4,172
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	394	1,667	165	0	-	-438	0	253	2,411	1,966
Normal Butane/Butylene	331	-979	23	0	-	-1,122	1,145	28	-676	1,746
Isobutane/Isobutylene	469	-64	0	0	-	6	645	0	-246	460
Other Liquids	-	-	2,121	2,248	1,721	1,676	4,293	183	-62	44,548
Other Hydrocarbons/Oxygenates	-	-	182	0	3,558	-81	3,647	174	0	1,605
Unfinished Oils	-	-	1,320	0	-	-807	2,189	0	-62	19,588
Motor Gasoline Blend. Comp. (MGBC)	-	-	619	2,248	-1,837	2,564	-1,543	9	0	23,355
Reformulated	-	-	0	2,167	-851	1,451	-135	0	0	11,727
Conventional	-	-	619	81	-986	1,113	-1,408	9	0	11,628
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	93,123	5,527	3,648	2,007	4,287	-	4,203	95,816	39,991
Finished Motor Gasoline	-	45,689	12	2,582	2,007	77	-	1	50,213	6,852
Reformulated	-	35,016	0	0	906	237	-	0	35,685	988
Conventional	-	10,673	12	2,582	1,101	-160	-	1	14,528	5,864
Finished Aviation Gasoline	-	91	0	0	-	-13	-	0	104	316
Kerosene-Type Jet Fuel	-	13,803	3,178	178	-	1,181	-	319	15,659	8,577
Kerosene	-	-69	0	0	-	-8	-	9	-70	90
Distillate Fuel Oil	-	16,878	949	815	0	2,490	-	149	16,003	12,173
15 ppm sulfur and under	-	13,274	600	815	-18	1,545	-	0	13,126	8,283
Greater than 15 ppm to 500 ppm sulfur	-	1,121	0	0	18	547	-	2	590	1,634
Greater than 500 ppm sulfur	-	2,483	349	0	-	398	-	148	2,286	2,256
Residual Fuel Oil ^e	-	4,667	1,253	0	-	468	-	1,039	4,413	5,858
Less than 0.31 percent sulfur	-	217	0	0	-	73	-	-	-	194
0.31 to 1.00 percent sulfur	-	1,366	777	0	-	-100	-	-	-	1,009
Greater than 1.00 percent sulfur	-	3,084	476	0	-	497	-	-	-	4,571
Petrochemical Feedstocks	-	284	69	0	-	-20	-	-	373	93
Naphtha for Petro. Feed. Use	-	3	69	0	-	2	-	-	70	4
Other Oils for Petro. Feed. Use	-	281	0	0	-	-22	-	-	303	89
Special Naphthas	-	26	0	0	-	-9	-	1	34	14
Lubricants	-	491	0	73	-	51	-	120	393	1,699
Waxes	-	0	0	0	-	0	-	6	-6	0
Petroleum Coke	-	5,342	22	-	-	-243	-	2,509	3,098	2,051
Marketable	-	4,100	22	-	-	-243	-	2,509	1,856	2,051
Catalyst	-	1,242	-	-	-	-	-	0	1,242	-
Asphalt and Road Oil	-	1,206	44	0	-	294	-	49	907	2,061
Still Gas	-	4,312	-	-	-	-	-	0	4,312	-
Miscellaneous Products	-	403	0	0	-	19	-	2	382	207
Total	47,658	93,747	38,802	5,896	4,762	681	87,931	4,675	97,579	138,329

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	520,292	-	428,810	0	4,656	-3,292	956,648	401	0	49,477
Natural Gas Liquids and LRGs	24,022	24,208	708	0	-	1,124	20,735	5,352	21,727	4,313
Pentanes Plus	11,018	-	0	0	-	46	7,601	156	3,215	141
Liquefied Petroleum Gases	13,004	24,208	708	0	-	1,078	13,134	5,196	18,512	4,172
Ethane/Ethylene	62	0	0	0	-	0	0	0	62	0
Propane/Propylene	4,662	19,463	622	0	-	570	0	3,795	20,382	1,966
Normal Butane/Butylene	2,503	7,681	84	0	-	466	8,106	1,401	295	1,746
Isobutane/Isobutylene	5,777	-2,936	2	0	-	42	5,028	0	-2,227	460
Other Liquids	-	-	40,871	11,931	29,320	25	79,473	1,711	913	44,548
Other Hydrocarbons/Oxygenates	-	-	3,876	0	35,365	-260	37,865	1,636	0	1,605
Unfinished Oils	-	-	24,130	1,025	-	180	24,062	0	913	19,588
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,865	10,906	-6,045	105	17,546	75	0	23,355
Reformulated	-	-	866	10,745	12,757	-923	25,291	0	0	11,727
Conventional	-	-	11,999	161	-18,802	1,028	-7,745	75	0	11,628
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,097,913	68,319	42,012	7,984	-4,187	-	74,493	1,145,922	39,991
Finished Motor Gasoline	-	547,655	8,064	33,342	7,984	-1,619	-	2,369	596,295	6,852
Reformulated	-	408,303	313	10,434	-12,666	-152	-	549	405,987	988
Conventional	-	139,352	7,751	22,908	20,650	-1,467	-	1,819	190,309	5,864
Finished Aviation Gasoline	-	839	7	80	-	-14	-	0	940	316
Kerosene-Type Jet Fuel	-	150,321	30,115	2,409	-	-1,919	-	5,786	178,978	8,577
Kerosene	-	-99	242	0	-	6	-	53	84	90
Distillate Fuel Oil	-	200,100	11,522	6,246	0	-1,525	-	9,782	209,611	12,173
15 ppm sulfur and under	-	100,742	6,247	4,155	-1,948	7,456	-	0	101,740	8,283
Greater than 15 ppm to 500 ppm sulfur	-	66,699	2,865	1,999	1,948	-8,281	-	3,780	78,012	1,634
Greater than 500 ppm sulfur	-	32,659	2,410	92	-	-700	-	6,002	29,859	2,256
Residual Fuel Oil ^e	-	56,452	16,781	325	-	786	-	14,426	58,346	5,858
Less than 0.31 percent sulfur	-	2,302	2,716	250	-	-85	-	-	-	194
0.31 to 1.00 percent sulfur	-	18,088	1,533	75	-	-39	-	-	-	1,009
Greater than 1.00 percent sulfur	-	36,062	12,532	0	-	1,001	-	-	-	4,571
Petrochemical Feedstocks	-	3,591	691	0	-	-95	-	-	4,377	93
Naphtha for Petro. Feed. Use	-	33	691	0	-	4	-	-	720	4
Other Oils for Petro. Feed. Use	-	3,558	0	0	-	-99	-	-	3,657	89
Special Naphthas	-	559	0	0	-	-23	-	1,200	-618	14
Lubricants	-	6,863	162	-390	-	552	-	2,750	3,333	1,699
Waxes	-	0	189	0	-	0	-	113	76	0
Petroleum Coke	-	58,996	181	-	-	-620	-	37,143	22,654	2,051
Marketable	-	44,542	181	-	-	-620	-	37,143	8,200	2,051
Catalyst	-	14,454	-	-	-	-	-	0	14,454	-
Asphalt and Road Oil	-	17,881	365	0	-	251	-	810	17,185	2,061
Still Gas	-	50,928	-	-	-	-	-	0	50,928	-
Miscellaneous Products	-	3,827	0	0	-	33	-	61	3,733	207
Total	544,314	1,122,121	538,708	53,943	41,960	-6,330	1,056,856	81,957	1,168,562	138,329

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,466	-	999	0	33	-118	2,616	0	0
Natural Gas Liquids and LRGs	71	20	6	0	-	-53	82	9	59
Pentanes Plus	32	-	0	0	-	-3	24	0	11
Liquefied Petroleum Gases	39	20	6	0	-	-50	58	9	48
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	54	5	0	-	-14	0	8	78
Normal Butane/Butylene	11	-32	1	0	-	-36	37	1	-22
Isobutane/Isobutylene	15	-2	0	0	-	0	21	0	-8
Other Liquids	-	-	68	73	56	54	138	6	-2
Other Hydrocarbons/Oxygenates	-	-	6	0	115	-3	118	6	0
Unfinished Oils	-	-	43	0	-	-26	71	0	-2
Motor Gasoline Blend. Comp. (MGBC)	-	-	20	73	-59	83	-50	0	0
Reformulated	-	-	0	70	-27	47	-4	0	0
Conventional	-	-	20	3	-32	36	-45	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,004	178	118	65	138	-	136	3,091
Finished Motor Gasoline	-	1,474	0	83	65	2	-	0	1,620
Reformulated	-	1,130	0	0	29	8	-	0	1,151
Conventional	-	344	0	83	36	-5	-	0	469
Finished Aviation Gasoline	-	3	0	0	-	0	-	0	3
Kerosene-Type Jet Fuel	-	445	103	6	-	38	-	10	505
Kerosene	-	-2	0	0	-	0	-	0	-2
Distillate Fuel Oil	-	544	31	26	0	80	-	5	516
15 ppm sulfur and under	-	428	19	26	-1	50	-	0	423
Greater than 15 ppm to 500 ppm sulfur	-	36	0	0	1	18	-	0	19
Greater than 500 ppm sulfur	-	80	11	0	-	13	-	5	74
Residual Fuel Oil ^e	-	151	40	0	-	15	-	34	142
Less than 0.31 percent sulfur	-	7	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	44	25	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	99	15	0	-	16	-	-	-
Petrochemical Feedstocks	-	9	2	0	-	-1	-	-	12
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	9	0	0	-	-1	-	-	10
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	16	0	2	-	2	-	4	13
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	172	1	-	-	-8	-	81	100
Marketable	-	132	1	-	-	-8	-	81	60
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	39	1	0	-	9	-	2	29
Still Gas	-	139	-	-	-	-	-	-	139
Miscellaneous Products	-	13	0	0	-	1	-	0	12
Total	1,537	3,024	1,252	190	154	22	2,836	151	3,148

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,425	-	1,175	0	13	-9	2,621	1	0
Natural Gas Liquids and LRGs	66	66	2	0	-	3	57	15	60
Pentanes Plus	30	-	0	0	-	0	21	0	9
Liquefied Petroleum Gases	36	66	2	0	-	3	36	14	51
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	2	0	-	2	0	10	56
Normal Butane/Butylene	7	21	0	0	-	1	22	4	1
Isobutane/Isobutylene	16	-8	0	0	-	0	14	0	-6
Other Liquids	-	-	112	33	80	0	218	5	3
Other Hydrocarbons/Oxygenates	-	-	11	0	97	-1	104	4	0
Unfinished Oils	-	-	66	3	-	0	66	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	35	30	-17	0	48	0	0
Reformulated	-	-	2	29	35	-3	69	0	0
Conventional	-	-	33	0	-52	3	-21	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,008	187	115	22	-11	-	204	3,140
Finished Motor Gasoline	-	1,500	22	91	22	-4	-	6	1,634
Reformulated	-	1,119	1	29	-35	0	-	2	1,112
Conventional	-	382	21	63	57	-4	-	5	521
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	3
Kerosene-Type Jet Fuel	-	412	83	7	-	-5	-	16	490
Kerosene	-	0	1	0	-	0	-	0	0
Distillate Fuel Oil	-	548	32	17	0	-4	-	27	574
15 ppm sulfur and under	-	276	17	11	-5	20	-	0	279
Greater than 15 ppm to 500 ppm sulfur	-	183	8	5	5	-23	-	10	214
Greater than 500 ppm sulfur	-	89	7	0	-	-2	-	16	82
Residual Fuel Oil ^e	-	155	46	1	-	2	-	40	160
Less than 0.31 percent sulfur	-	6	7	1	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	50	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	99	34	0	-	3	-	-	-
Petrochemical Feedstocks	-	10	2	0	-	0	-	-	12
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	10
Special Naphthas	-	2	0	0	-	0	-	3	-2
Lubricants	-	19	0	-1	-	2	-	8	9
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	162	0	-	-	-2	-	102	62
Marketable	-	122	0	-	-	-2	-	102	22
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	49	1	0	-	1	-	2	47
Still Gas	-	140	-	-	-	-	-	-	140
Miscellaneous Products	-	10	0	0	-	0	-	0	10
Total	1,491	3,074	1,476	148	115	-17	2,895	225	3,202

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	October 2006		January-October 2006	
	Total	Daily Average	Total	Daily Average
PAD District 1	700	23	6,729	22
Florida	193	6	2,007	7
New York	29	1	236	1
Pennsylvania	353	11	3,327	11
Virginia	1	0	6	0
West Virginia	121	4	1,166	4
Adjustment ^a	4	0	-14	0
PAD District 2	14,356	463	138,493	456
Illinois	868	28	8,513	28
Indiana	138	4	1,484	5
Kansas	3,024	98	29,345	97
Kentucky	112	4	1,949	6
Michigan	444	14	4,473	15
Missouri	7	0	55	0
Nebraska	194	6	1,932	6
North Dakota	3,589	116	32,935	108
Ohio	458	15	4,740	16
Oklahoma	5,328	172	52,280	172
South Dakota	122	4	1,149	4
Tennessee	18	1	161	1
Adjustment ^a	55	2	-522	-2
PAD District 3	91,916	2,965	871,222	2,866
Alabama	623	20	6,248	21
Arkansas	505	16	4,975	16
Louisiana	6,438	208	61,909	204
Mississippi	1,463	47	14,490	48
New Mexico	4,262	137	47,985	158
Texas	33,141	1,069	320,644	1,055
Federal Offshore PAD District 3	44,950	1,450	411,890	1,355
Adjustment ^a	536	17	3,082	10
PAD District 4	10,911	352	105,634	347
Colorado	1,938	63	17,058	56
Montana	2,664	86	29,409	97
Utah	1,482	48	14,444	48
Wyoming	4,305	139	41,984	138
Adjustment ^a	522	17	2,739	9
PAD District 5	43,152	1,392	434,693	1,430
Alaska	22,132	714	226,503	745
South Alaska	517	17	5,239	17
North Slope	21,615	697	221,265	728
Adjustment for Alaska ^a	0	0	0	0
Arizona	5	0	46	0
California	18,934	611	186,353	613
Nevada	36	1	355	1
Federal Offshore PAD District 5	2,221	72	21,671	71
Adjustment excluding Alaska ^a	-177	-6	-235	-1
State Offshore Production				
U.S.	10,292	332	102,797	338
Louisiana	774	25	7,477	25
Texas	45	1	415	1
Alaska	8,195	264	82,349	271
California	1,278	41	12,556	41
U.S. Total	161,035	5,195	1,556,772	5,121

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	12	617	629	2,420	439	6,700	9,559
Pentanes Plus	2	107	109	117	102	757	976
Liquefied Petroleum Gases	10	510	520	2,303	337	5,943	8,583
Ethane	3	10	13	1,306	0	2,644	3,950
Propane	5	336	341	733	210	2,187	3,130
Normal Butane	2	111	113	159	127	622	908
Isobutane	0	53	53	105	0	490	595
Stocks							
Natural Gas Liquids	9	65	74	186	46	590	822
Pentanes Plus	0	23	23	24	8	81	113
Liquefied Petroleum Gases	9	42	51	162	38	509	709
Ethane	0	1	1	17	0	193	210
Propane	3	27	30	88	24	153	265
Normal Butane	6	9	15	33	14	122	169
Isobutane	0	5	5	24	0	41	65

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,389	3,472	7,190	464	5,545	35,060	6,306	2,203	53,757
Pentanes Plus	2,699	435	952	87	556	4,729	889	1,003	7,706
Liquefied Petroleum Gases	15,690	3,037	6,238	377	4,989	30,331	5,417	1,200	46,051
Ethane	7,518	1,572	2,845	138	2,682	14,755	2,683	6	21,407
Propane	5,166	932	2,127	129	1,523	9,877	1,718	394	15,460
Normal Butane	1,920	-480	708	70	503	2,721	757	331	4,830
Isobutane	1,086	1,013	558	40	281	2,978	259	469	4,354
Stocks									
Natural Gas Liquids	379	1,675	911	11	56	3,032	290	70	4,288
Pentanes Plus	99	105	120	6	11	341	107	8	592
Liquefied Petroleum Gases	280	1,570	791	5	45	2,691	183	62	3,696
Ethane	6	582	0	0	0	588	2	0	801
Propane	181	541	28	5	28	783	122	28	1,228
Normal Butane	80	364	618	0	11	1,073	48	27	1,332
Isobutane	13	83	145	0	6	247	11	7	335

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	43,644	3,000	46,644	67,114	12,740	22,654	102,508
Natural Gas Liquids and LRGs	233	0	233	4,383	370	1,201	5,954
Pentanes Plus	0	0	0	1,399	194	551	2,144
Liquefied Petroleum Gases	233	0	233	2,984	176	650	3,810
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	143	0	143	1,991	130	344	2,465
Isobutane	90	0	90	993	46	306	1,345
Other Liquids	28,217	-37	28,180	-1,272	-1,731	1,808	-1,195
Other Hydrocarbons/Oxygenates	3,433	108	3,541	3,098	766	602	4,466
Other Hydrocarbons/Hydrogen	0	0	0	565	50	110	725
Oxygenates	3,433	108	3,541	2,533	716	492	3,741
Fuel Ethanol (FE)	3,433	108	3,541	2,533	716	492	3,741
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,195	-143	5,052	2,599	-414	93	2,278
Naphthas and Lighter	1,041	-27	1,014	751	48	13	812
Kerosene and Light Gas Oils	-105	0	-105	445	-502	-109	-166
Heavy Gas Oils	2,021	-115	1,906	1,314	60	686	2,060
Residuum	2,238	-1	2,237	89	-20	-497	-428
Motor Gasoline Blending Components (MGBC) (net)	19,693	-2	19,691	-6,965	-2,083	1,113	-7,935
Reformulated	11,867	0	11,867	-1,112	1,036	1,067	991
GTAB	20	0	20	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	11,847	0	11,847	-1,112	1,036	1,067	991
Conventional	7,826	-2	7,824	-5,853	-3,119	46	-8,926
CBOB for Blending with Alcohol	0	0	0	-5,648	-2,588	100	-8,136
GTAB	2,575	0	2,575	0	0	0	0
Other	5,251	-2	5,249	-205	-531	-54	-790
Aviation Gasoline Blending Components (net)	-104	0	-104	-4	0	0	-4
Total Input	72,094	2,963	75,057	70,225	11,379	25,663	107,267

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 2006 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	19,011	106,251	95,464	5,740	3,350	229,816	16,339	81,105	476,412
Natural Gas Liquids and LRGs	1,069	5,413	2,838	322	247	9,889	693	2,533	19,302
Pentanes Plus	470	1,536	866	147	99	3,118	192	743	6,197
Liquefied Petroleum Gases	599	3,877	1,972	175	148	6,771	501	1,790	13,105
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	388	1,931	821	125	0	3,265	314	1,145	7,332
Isobutane	211	1,946	1,151	50	148	3,506	187	645	5,773
Other Liquids	2,955	-4,463	-761	-72	-674	-3,015	956	4,293	29,219
Other Hydrocarbons/Oxygenates	735	1,241	772	34	46	2,828	323	3,647	14,805
Other Hydrocarbons/Hydrogen	149	650	772	21	0	1,592	86	966	3,369
Oxygenates	586	591	0	13	46	1,236	237	2,681	11,436
Fuel Ethanol (FE)	586	491	0	13	46	1,136	237	2,681	11,336
Methyl Tertiary Butyl Ether (MTBE)	0	100	0	0	0	100	0	0	100
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	191	6,800	4,350	-130	220	11,431	302	2,189	21,252
Naphthas and Lighter	130	1,456	113	12	188	1,899	147	-739	3,133
Kerosene and Light Gas Oils	2	-2,236	364	61	23	-1,786	-267	662	-1,662
Heavy Gas Oils	46	5,757	1,789	-163	9	7,438	417	2,331	14,152
Residuum	13	1,823	2,084	-40	0	3,880	5	-65	5,629
Motor Gasoline Blending Components (MGBC) (net)	2,030	-12,504	-5,883	24	-940	-17,273	331	-1,543	-6,729
Reformulated	2,914	-11,808	-3,773	0	-850	-13,517	0	-135	-794
GTAB	0	0	0	0	0	0	0	0	20
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,914	-11,808	-3,773	0	-850	-13,517	0	-135	-814
Conventional	-884	-696	-2,110	24	-90	-3,756	331	-1,408	-5,935
CBOB for Blending with Alcohol	-712	-96	0	0	14	-794	191	-1,630	-10,369
GTAB	0	0	0	0	0	0	0	0	2,575
Other	-172	-600	-2,110	24	-104	-2,962	140	222	1,859
Aviation Gasoline Blending Components (net)	-1	0	0	0	0	-1	0	0	-109
Total Input	23,035	107,201	97,541	5,990	2,923	236,690	17,988	87,931	524,933

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	-12	-45	-57	2,463	-229	-135	2,099
Ethane/Ethylene	9	0	9	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	9	0	9	0	0	0	0
Propane/Propylene	1,550	26	1,576	2,580	324	664	3,568
Propane	1,026	26	1,052	1,710	243	451	2,404
Propylene	524	0	524	870	81	213	1,164
Normal Butane/Butylene	-1,247	-70	-1,317	-147	-530	-826	-1,503
Normal Butane	-1,247	-70	-1,317	-140	-530	-826	-1,496
Butylene	0	0	0	-7	0	0	-7
Isobutane/Isobutylene	-324	-1	-325	30	-23	27	34
Isobutane	-346	-1	-347	30	-23	27	34
Isobutylene	22	0	22	0	0	0	0
Finished Motor Gasoline	48,356	1,238	49,594	35,793	5,974	14,512	56,279
Reformulated	34,920	0	34,920	8,766	1,483	1,187	11,436
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	34,920	0	34,920	8,766	1,483	1,187	11,436
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	13,436	1,238	14,674	27,027	4,491	13,325	44,843
Conventional Blended with Alcohol	368	1,071	1,439	16,827	5,676	3,723	26,226
Conventional Other	13,068	167	13,235	10,200	-1,185	9,602	18,617
Finished Aviation Gasoline	0	0	0	25	92	0	117
Kerosene-Type Jet Fuel	2,645	0	2,645	4,667	787	809	6,263
Commercial	2,645	0	2,645	4,594	766	603	5,963
Military	0	0	0	73	21	206	300
Kerosene	849	53	902	62	52	34	148
Distillate Fuel Oil	14,290	796	15,086	18,330	3,406	8,282	30,018
15 ppm sulfur and under	6,593	641	7,234	13,046	2,899	7,514	23,459
Greater than 15 ppm to 500 ppm sulfur	1,053	98	1,151	4,300	194	88	4,582
Greater than 500 ppm sulfur	6,644	57	6,701	984	313	680	1,977
Residual Fuel Oil	4,207	35	4,242	1,377	279	171	1,827
Less than 0.31 percent sulfur	1,523	7	1,530	0	0	0	0
0.31 to 1.00 percent sulfur	1,849	0	1,849	57	100	0	157
Greater than 1.00 percent sulfur	835	28	863	1,320	179	171	1,670
Petrochemical Feedstocks	459	0	459	1,112	0	58	1,170
Naphtha for Petro. Feed. Use	459	0	459	922	0	0	922
Other Oils for Petro. Feed. Use	0	0	0	190	0	58	248
Special Naphthas	0	10	10	113	0	17	130
Lubricants	310	186	496	168	0	157	325
Naphthenic	0	0	0	0	0	0	0
Paraffinic	310	186	496	168	0	157	325
Waxes	0	19	19	23	0	18	41
Petroleum Coke	1,669	23	1,692	3,120	814	867	4,801
Marketable	676	0	676	2,057	629	717	3,403
Catalyst	993	23	1,016	1,063	185	150	1,398
Asphalt and Road Oil	749	618	1,367	3,799	768	707	5,274
Still Gas	1,871	60	1,931	2,630	654	923	4,207
Miscellaneous Products	77	16	93	244	98	169	511
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	77	16	93	244	98	169	511
Total	75,470	3,009	78,479	73,926	12,695	26,589	113,210
Processing Gain(-) or Loss(+) ^a	-3,376	-46	-3,422	-3,701	-1,316	-926	-5,943

See footnotes at end of table.

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	522	5,348	2,998	27	40	8,935	-60	624	11,541
Ethane/Ethylene	0	541	26	0	0	567	0	0	576
Ethane	0	379	26	0	0	405	0	0	405
Ethylene	0	162	0	0	0	162	0	0	171
Propane/Propylene	772	5,333	4,698	29	76	10,908	291	1,667	18,010
Propane	597	2,290	1,733	18	76	4,714	291	1,362	9,823
Propylene	175	3,043	2,965	11	0	6,194	0	305	8,187
Normal Butane/Butylene	-228	-296	-1,971	-2	-36	-2,533	-315	-979	-6,647
Normal Butane	-224	-28	-2,045	-2	-36	-2,335	-295	-978	-6,421
Butylene	-4	-268	74	0	0	-198	-20	-1	-226
Isobutane/Isobutylene	-22	-230	245	0	0	-7	-36	-64	-398
Isobutane	-22	-294	245	0	0	-71	-36	-64	-484
Isobutylene	0	64	0	0	0	64	0	0	86
Finished Motor Gasoline	14,389	45,018	40,822	1,662	1,477	103,368	9,748	45,689	264,678
Reformulated	5,270	5,019	0	0	0	10,289	0	35,016	91,661
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,270	5,015	0	0	0	10,285	0	34,475	91,116
Reformulated (Non-Oxygenated)	0	4	0	0	0	4	0	541	545
Conventional	9,119	39,999	40,822	1,662	1,477	93,079	9,748	10,673	173,017
Conventional Blended with Alcohol	807	0	0	123	577	1,507	2,384	5,625	37,181
Conventional Other	8,312	39,999	40,822	1,539	900	91,572	7,364	5,048	135,836
Finished Aviation Gasoline	142	58	167	0	0	367	2	91	577
Kerosene-Type Jet Fuel	1,267	10,716	11,609	253	41	23,886	790	13,803	47,387
Commercial	909	9,124	11,254	30	0	21,317	699	12,827	43,451
Military	358	1,592	355	223	41	2,569	91	976	3,936
Kerosene	18	638	5	15	6	682	146	-69	1,809
Distillate Fuel Oil	5,524	27,754	26,293	1,410	1,132	62,113	4,827	16,878	128,922
15 ppm sulfur and under	4,902	14,230	11,590	1,147	1,077	32,946	4,159	13,274	81,072
Greater than 15 ppm to 500 ppm sulfur	114	8,119	5,648	24	57	13,962	393	1,121	21,209
Greater than 500 ppm sulfur	508	5,405	9,055	239	-2	15,205	275	2,483	26,641
Residual Fuel Oil	222	4,155	4,618	174	14	9,183	409	4,667	20,328
Less than 0.31 percent sulfur	44	6	977	0	0	1,027	57	217	2,831
0.31 to 1.00 percent sulfur	0	150	497	140	6	793	67	1,366	4,232
Greater than 1.00 percent sulfur	178	3,999	3,144	34	8	7,363	285	3,084	13,265
Petrochemical Feedstocks	143	6,371	4,123	39	-3	10,673	8	284	12,594
Naphtha for Petro. Feed. Use	53	3,379	1,619	39	-3	5,087	0	3	6,471
Other Oils for Petro. Feed. Use	90	2,992	2,504	0	0	5,586	8	281	6,123
Special Naphthas	214	513	30	207	0	964	0	26	1,130
Lubricants	53	1,661	1,424	840	0	3,978	0	491	5,290
Naphthenic	53	101	0	637	0	791	0	103	894
Paraffinic	0	1,560	1,424	203	0	3,187	0	388	4,396
Waxes	0	33	132	35	0	200	34	0	294
Petroleum Coke	289	7,872	5,806	71	39	14,077	583	5,342	26,495
Marketable	38	5,831	4,486	71	0	10,426	359	4,100	18,964
Catalyst	251	2,041	1,320	0	39	3,651	224	1,242	7,531
Asphalt and Road Oil	516	383	548	1,072	105	2,624	1,167	1,206	11,638
Still Gas	908	5,180	4,234	208	139	10,669	730	4,312	21,849
Miscellaneous Products	59	654	454	18	10	1,195	43	403	2,245
Fuel Use	0	0	0	0	0	0	4	67	71
Nonfuel Use	59	654	454	18	10	1,195	39	336	2,174
Total	24,266	116,354	103,263	6,031	3,000	252,914	18,427	93,747	556,777
Processing Gain(-) or Loss(+) ^a	-1,231	-9,153	-5,722	-41	-77	-16,224	-439	-5,816	-31,844

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	43,644	3,000	46,644	67,114	12,740	22,654	102,508
Natural Gas Liquids and LRGs	209	0	209	4,353	363	986	5,702
Pentanes Plus	0	0	0	1,395	194	538	2,127
Liquefied Petroleum Gases	209	0	209	2,958	169	448	3,575
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	119	0	119	1,965	123	142	2,230
Isobutane	90	0	90	993	46	306	1,345
Other Liquids	-6,739	-145	-6,884	-12,211	-3,719	149	-15,781
Other Hydrocarbons/Oxygenates	84	0	84	569	113	110	792
Other Hydrocarbons/Hydrogen	0	0	0	565	50	110	725
Oxygenates	84	0	84	4	63	0	67
Fuel Ethanol (FE)	84	0	84	4	63	0	67
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,195	-143	5,052	2,599	-414	93	2,278
Naphthas and Lighter	1,041	-27	1,014	751	48	13	812
Kerosene and Light Gas Oils	-105	0	-105	445	-502	-109	-166
Heavy Gas Oils	2,021	-115	1,906	1,314	60	686	2,060
Residuum	2,238	-1	2,237	89	-20	-497	-428
Motor Gasoline Blending Components (MGBC) (net)	-11,914	-2	-11,916	-15,375	-3,418	-54	-18,847
Reformulated	-11,567	0	-11,567	-9,000	-299	0	-9,299
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-11,567	0	-11,567	-9,000	-299	0	-9,299
Conventional	-347	-2	-349	-6,375	-3,119	-54	-9,548
CBOB for Blending with Alcohol	0	0	0	-6,124	-2,588	0	-8,712
GTAB	0	0	0	0	0	0	0
Other	-347	-2	-349	-251	-531	-54	-836
Aviation Gasoline Blending Components (net)	-104	0	-104	-4	0	0	-4
Total Input to Refineries	37,114	2,855	39,969	59,256	9,384	23,789	92,429
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,404	97	1,500	2,165	411	733	3,309
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent) ^b	86.7	101.9	87.6	91.9	93.1	93.2	92.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	650	16	666	756	128	212	1,097
Catalytic Hydrocracking	29	0	29	127	0	16	143
Delayed and Fluid Coking	90	0	90	196	65	78	340
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.54	1.48	0.60	1.28	2.22	0.97	1.33
API Gravity, Weighted Average (degrees)	33.42	30.85	33.25	32.39	26.82	33.95	32.04
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operating	1,618	95	1,713	2,355	442	786	3,583
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	19,011	106,251	95,464	5,740	3,350	229,816	16,339	81,105	476,412
Natural Gas Liquids and LRGs	1,065	5,324	2,838	286	247	9,760	666	2,533	18,870
Pentanes Plus	470	1,536	866	147	99	3,118	166	743	6,154
Liquefied Petroleum Gases	595	3,788	1,972	139	148	6,642	500	1,790	12,716
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	384	1,842	821	89	0	3,136	313	1,145	6,943
Isobutane	211	1,946	1,151	50	148	3,506	187	645	5,773
Other Liquids	-2,488	-10,578	-761	-107	-723	-14,657	217	-32,430	-69,535
Other Hydrocarbons/Oxygenates	166	750	772	21	11	1,720	151	1,045	3,792
Other Hydrocarbons/Hydrogen	149	650	772	21	0	1,592	86	966	3,369
Oxygenates	17	100	0	0	11	128	65	79	423
Fuel Ethanol (FE)	17	0	0	0	11	28	65	79	323
Methyl Tertiary Butyl Ether (MTBE)	0	100	0	0	0	100	0	0	100
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	191	6,800	4,350	-130	220	11,431	302	2,189	21,252
Naphthas and Lighter	130	1,456	113	12	188	1,899	147	-739	3,133
Kerosene and Light Gas Oils	2	-2,236	364	61	23	-1,786	-267	662	-1,662
Heavy Gas Oils	46	5,757	1,789	-163	9	7,438	417	2,331	14,152
Residuum	13	1,823	2,084	-40	0	3,880	5	-65	5,629
Motor Gasoline Blending Components (MGBC) (net)	-2,844	-18,128	-5,883	2	-954	-27,807	-236	-35,664	-94,470
Reformulated	-1,825	-16,331	-3,773	0	-850	-22,779	0	-31,353	-74,998
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,825	-16,331	-3,773	0	-850	-22,779	0	-31,353	-74,998
Conventional	-1,019	-1,797	-2,110	2	-104	-5,028	-236	-4,311	-19,472
CBOB for Blending with Alcohol	-847	-96	0	0	0	-943	-103	-4,533	-14,291
GTAB	0	0	0	0	0	0	0	0	0
Other	-172	-1,701	-2,110	2	-104	-4,085	-133	222	-5,181
Aviation Gasoline Blending Components (net)	-1	0	0	0	0	-1	0	0	-109
Total Input to Refineries	17,588	100,997	97,541	5,919	2,874	224,919	17,222	51,208	425,747
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	623	3,418	3,174	183	108	7,506	530	2,884	15,729
Operable Capacity (daily average)	654	4,031	3,312	219	113	8,328	596	3,180	17,400
Operable Utilization Rate (percent) ^{b,c}	95.3	84.8	95.8	83.5	96.0	90.1	89.0	90.7	90.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	195	1,347	1,098	19	33	2,691	170	780	5,404
Catalytic Hydrocracking	51	215	226	0	0	492	14	532	1,210
Delayed and Fluid Coking	6	658	534	7	0	1,205	45	508	2,189
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.91	1.83	1.60	1.80	0.56	1.64	1.39	1.27	1.40
API Gravity, Weighted Average (degrees)	38.0	28.83	29.61	28.67	38.93	30.07	32.56	27.33	30.43
Operable Capacity (daily average)	654	4,031	3,312	219	113	8,328	596	3,180	17,400
Operating	654	3,824	3,296	213	113	8,098	596	3,165	17,155
Idle	0	207	17	6	0	230	0	15	245
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	24,718	24,718

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	-12	-45	-57	2,463	-229	-135	2,099
Ethane/Ethylene	9	0	9	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	9	0	9	0	0	0	0
Propane/Propylene	1,550	26	1,576	2,580	324	664	3,568
Propane	1,026	26	1,052	1,710	243	451	2,404
Propylene	524	0	524	870	81	213	1,164
Normal Butane/Butylene	-1,247	-70	-1,317	-147	-530	-826	-1,503
Normal Butane	-1,247	-70	-1,317	-140	-530	-826	-1,496
Butylene	0	0	0	-7	0	0	-7
Isobutane/Isobutylene	-324	-1	-325	30	-23	27	34
Isobutane	-346	-1	-347	30	-23	27	34
Isobutylene	22	0	22	0	0	0	0
Finished Motor Gasoline	13,376	1,130	14,506	24,824	3,979	12,638	41,441
Reformulated	1,579	0	1,579	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,579	0	1,579	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,797	1,130	12,927	24,824	3,979	12,638	41,441
Conventional Blended with Alcohol	0	0	0	34	673	0	707
Conventional Other	11,797	1,130	12,927	24,790	3,306	12,638	40,734
Finished Aviation Gasoline	0	0	0	25	92	0	117
Kerosene-Type Jet Fuel	2,645	0	2,645	4,667	787	809	6,263
Kerosene	849	53	902	62	52	34	148
Distillate Fuel Oil	14,290	796	15,086	18,330	3,406	8,282	30,018
15 ppm sulfur and under	6,593	641	7,234	13,046	2,899	7,514	23,459
Greater than 15 ppm to 500 ppm sulfur	1,053	98	1,151	4,300	194	88	4,582
Greater than 500 ppm sulfur	6,644	57	6,701	984	313	680	1,977
Residual Fuel Oil	4,207	35	4,242	1,377	279	171	1,827
Less than 0.31 percent sulfur	1,523	7	1,530	0	0	0	0
0.31 to 1.00 percent sulfur	1,849	0	1,849	57	100	0	157
Greater than 1.00 percent sulfur	835	28	863	1,320	179	171	1,670
Petrochemical Feedstocks	459	0	459	1,112	0	58	1,170
Naphtha for Petro. Feed. Use	459	0	459	922	0	0	922
Other Oils for Petro. Feed. Use	0	0	0	190	0	58	248
Special Naphthas	0	10	10	113	0	17	130
Lubricants	310	186	496	168	0	157	325
Waxes	0	19	19	23	0	18	41
Petroleum Coke	1,669	23	1,692	3,120	814	867	4,801
Marketable	676	0	676	2,057	629	717	3,403
Catalyst	993	23	1,016	1,063	185	150	1,398
Asphalt and Road Oil	749	618	1,367	3,799	768	707	5,274
Still Gas	1,871	60	1,931	2,630	654	923	4,207
Miscellaneous Products	77	16	93	244	98	169	511
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	77	16	93	244	98	169	511
Total	40,490	2,901	43,391	62,957	10,700	24,715	98,372
Processing Gain(-) or Loss(+) ^a	-3,376	-46	-3,422	-3,701	-1,316	-926	-5,943

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	522	5,348	2,998	27	40	8,935	-60	624	11,541
Ethane/Ethylene	0	541	26	0	0	567	0	0	576
Ethane	0	379	26	0	0	405	0	0	405
Ethylene	0	162	0	0	0	162	0	0	171
Propane/Propylene	772	5,333	4,698	29	76	10,908	291	1,667	18,010
Propane	597	2,290	1,733	18	76	4,714	291	1,362	9,823
Propylene	175	3,043	2,965	11	0	6,194	0	305	8,187
Normal Butane/Butylene	-228	-296	-1,971	-2	-36	-2,533	-315	-979	-6,647
Normal Butane	-224	-28	-2,045	-2	-36	-2,335	-295	-978	-6,421
Butylene	-4	-268	74	0	0	-198	-20	-1	-226
Isobutane/Isobutylene	-22	-230	245	0	0	-7	-36	-64	-398
Isobutane	-22	-294	245	0	0	-71	-36	-64	-484
Isobutylene	0	64	0	0	0	64	0	0	86
Finished Motor Gasoline	8,942	38,814	40,822	1,591	1,428	91,597	8,982	8,966	165,492
Reformulated	0	0	0	0	0	0	0	1,714	3,293
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,173	2,752
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	541	541
Conventional	8,942	38,814	40,822	1,591	1,428	91,597	8,982	7,252	162,199
Conventional Blended with Alcohol	218	0	0	0	120	338	565	0	1,610
Conventional Other	8,724	38,814	40,822	1,591	1,308	91,259	8,417	7,252	160,589
Finished Aviation Gasoline	142	58	167	0	0	367	2	91	577
Kerosene-Type Jet Fuel	1,267	10,716	11,609	253	41	23,886	790	13,803	47,387
Kerosene	18	638	5	15	6	682	146	-69	1,809
Distillate Fuel Oil	5,524	27,754	26,293	1,410	1,132	62,113	4,827	16,878	128,922
15 ppm sulfur and under	4,902	14,230	11,590	1,147	1,077	32,946	4,159	13,274	81,072
Greater than 15 ppm to 500 ppm sulfur	114	8,119	5,648	24	57	13,962	393	1,121	21,209
Greater than 500 ppm sulfur	508	5,405	9,055	239	-2	15,205	275	2,483	26,641
Residual Fuel Oil	222	4,155	4,618	174	14	9,183	409	4,667	20,328
Less than 0.31 percent sulfur	44	6	977	0	0	1,027	57	217	2,831
0.31 to 1.00 percent sulfur	0	150	497	140	6	793	67	1,366	4,232
Greater than 1.00 percent sulfur	178	3,999	3,144	34	8	7,363	285	3,084	13,265
Petrochemical Feedstocks	143	6,371	4,123	39	-3	10,673	8	284	12,594
Naphtha for Petro. Feed. Use	53	3,379	1,619	39	-3	5,087	0	3	6,471
Other Oils for Petro. Feed. Use	90	2,992	2,504	0	0	5,586	8	281	6,123
Special Naphthas	214	513	30	207	0	964	0	26	1,130
Lubricants	53	1,661	1,424	840	0	3,978	0	491	5,290
Waxes	0	33	132	35	0	200	34	0	294
Petroleum Coke	289	7,872	5,806	71	39	14,077	583	5,342	26,495
Marketable	38	5,831	4,486	71	0	10,426	359	4,100	18,964
Catalyst	251	2,041	1,320	0	39	3,651	224	1,242	7,531
Asphalt and Road Oil	516	383	548	1,072	105	2,624	1,167	1,206	11,638
Still Gas	908	5,180	4,234	208	139	10,669	730	4,312	21,849
Miscellaneous Products	59	654	454	18	10	1,195	43	403	2,245
Fuel Use	0	0	0	0	0	0	4	67	71
Nonfuel Use	59	654	454	18	10	1,195	39	336	2,174
Total	18,819	110,150	103,263	5,960	2,951	241,143	17,661	57,024	457,591
Processing Gain(-) or Loss(+) ^a	-1,231	-9,153	-5,722	-41	-77	-16,224	-439	-5,816	-31,844

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, December 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	34,980	108	35,088	10,969	1,995	1,874	14,838
Pentanes Plus	0	0	0	4	0	13	17
Normal Butane	24	0	24	26	7	202	235
Isobutane	0	0	0	0	0	0	0
Oxygenates	3,349	108	3,457	2,529	653	492	3,674
Fuel Ethanol (FE)	3,349	108	3,457	2,529	653	492	3,674
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	31,607	0	31,607	8,410	1,335	1,167	10,912
Reformulated	23,434	0	23,434	7,888	1,335	1,067	10,290
GTAB	20	0	20	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	23,414	0	23,414	7,888	1,335	1,067	10,290
Conventional	8,173	0	8,173	522	0	100	622
CBOB for Blending with Alcohol	0	0	0	476	0	100	576
GTAB	2,575	0	2,575	0	0	0	0
Other	5,598	0	5,598	46	0	0	46
Net Production							
Finished Motor Gasoline	34,980	108	35,088	10,969	1,995	1,874	14,838
Reformulated	33,341	0	33,341	8,766	1,483	1,187	11,436
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	33,341	0	33,341	8,766	1,483	1,187	11,436
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	1,639	108	1,747	2,203	512	687	3,402
Conventional Blended with Alcohol	368	1,071	1,439	16,793	5,003	3,723	25,519
Conventional Other	1,271	-963	308	-14,590	-4,491	-3,036	-22,117

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	5,447	6,204	0	71	49	11,771	766	36,723	99,186
Pentanes Plus	0	0	0	0	0	0	26	0	43
Normal Butane	4	89	0	36	0	129	1	0	389
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	569	491	0	13	35	1,108	172	2,602	11,013
Fuel Ethanol (FE)	569	491	0	13	35	1,108	172	2,602	11,013
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	4,874	5,624	0	22	14	10,534	567	34,121	87,741
Reformulated	4,739	4,523	0	0	0	9,262	0	31,218	74,204
GTAB	0	0	0	0	0	0	0	0	20
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,739	4,523	0	0	0	9,262	0	31,218	74,184
Conventional	135	1,101	0	22	14	1,272	567	2,903	13,537
CBOB for Blending with Alcohol	135	0	0	0	14	149	294	2,903	3,922
GTAB	0	0	0	0	0	0	0	0	2,575
Other	0	1,101	0	22	0	1,123	273	0	7,040
Net Production									
Finished Motor Gasoline	5,447	6,204	0	71	49	11,771	766	36,723	99,186
Reformulated	5,270	5,019	0	0	0	10,289	0	33,302	88,368
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,270	5,015	0	0	0	10,285	0	33,302	88,364
Reformulated (Non-Oxygenated)	0	4	0	0	0	4	0	0	4
Conventional	177	1,185	0	71	49	1,482	766	3,421	10,818
Conventional Blended with Alcohol	589	0	0	123	457	1,169	1,819	5,625	35,571
Conventional Other	-412	1,185	0	-52	-408	313	-1,053	-2,204	-24,753

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	12,990	458	13,448	8,736	2,210	1,666	12,612
Petroleum Products	28,543	2,304	30,847	31,371	6,957	11,724	50,052
Pentanes Plus	0	0	0	269	53	257	579
Liquefied Petroleum Gases	2,170	20	2,190	2,331	317	1,498	4,146
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	741	3	744	1,332	25	699	2,056
Normal Butane/Butylene	1,158	11	1,169	827	235	433	1,495
Isobutane/Isobutylene	271	6	277	172	57	366	595
Other Hydrocarbons/Hydrogen/Oxygenates	113	0	113	19	21	4	44
Other Hydrocarbons/Hydrogen	0	0	0	18	0	0	18
Oxygenates	113	0	113	1	21	4	26
Fuel Ethanol (FE)	113	0	113	1	21	4	26
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	7,071	490	7,561	8,379	1,049	3,621	13,049
Naphthas and Lighter	1,306	204	1,510	2,002	120	912	3,034
Kerosene and Light Gas Oils	846	0	846	1,450	669	424	2,543
Heavy Gas Oils	3,053	279	3,332	3,368	191	1,168	4,727
Residuum	1,866	7	1,873	1,559	69	1,117	2,745
Motor Gasoline Blending Components (MGBC)	7,164	16	7,180	6,109	1,246	1,140	8,495
Reformulated	2,726	0	2,726	1,215	20	0	1,235
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,726	0	2,726	1,215	20	0	1,235
Conventional	4,438	16	4,454	4,894	1,226	1,140	7,260
CBOB for Blending with Alcohol	0	0	0	712	483	0	1,195
GTAB	0	0	0	0	0	0	0
Other	4,438	16	4,454	4,182	743	1,140	6,065
Aviation Gasoline Blending Components	99	0	99	21	0	0	21
Finished Motor Gasoline	2,552	330	2,882	2,549	797	2,033	5,379
Reformulated	145	0	145	0	0	0	0
Reformulated Blended with Ether	145	0	145	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,407	330	2,737	2,549	797	2,033	5,379
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,407	330	2,737	2,549	797	2,033	5,379
Finished Aviation Gasoline	0	0	0	18	71	1	90
Kerosene-Type Jet Fuel	718	0	718	1,298	270	355	1,923
Kerosene	150	24	174	61	78	72	211
Distillate Fuel Oil	4,174	292	4,466	4,171	1,177	1,575	6,923
15 ppm sulfur and under	1,856	176	2,032	2,464	654	1,247	4,365
Greater than 15 ppm to 500 ppm sulfur	560	87	647	1,133	203	107	1,443
Greater than 500 ppm sulfur	1,758	29	1,787	574	320	221	1,115
Residual Fuel Oil	2,498	25	2,523	970	120	100	1,190
Less than 0.31 percent sulfur	869	11	880	0	0	0	0
0.31 to 1.00 percent sulfur	987	4	991	87	18	0	105
Greater than 1.00 percent sulfur	642	10	652	883	102	100	1,085
Petrochemical Feedstocks	378	0	378	460	0	0	460
Naphtha for Petro. Feed. Use	378	0	378	330	0	0	330
Other Oils for Petro. Feed. Use	0	0	0	130	0	0	130
Special Naphthas	0	21	21	149	0	7	156
Lubricants	676	231	907	114	0	113	227
Waxes	0	201	201	37	0	23	60
Petroleum Coke	90	0	90	492	509	95	1,096
Marketable	90	0	90	492	509	95	1,096
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	680	638	1,318	3,876	1,222	800	5,898
Miscellaneous Products	10	16	26	48	27	30	105
Total Stocks, All Oils	41,533	2,762	44,295	40,107	9,167	13,390	62,664

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,243	20,920	14,876	1,263	543	38,845	2,097	16,893	83,895
Petroleum Products	9,509	56,054	48,399	4,799	1,733	120,494	11,987	53,776	267,156
Pentanes Plus	96	31	148	5	20	300	13	0	892
Liquefied Petroleum Gases	1,715	653	3,360	14	42	5,784	347	1,589	14,056
Ethane/Ethylene	120	0	0	0	0	120	0	0	120
Propane/Propylene	885	81	620	2	6	1,594	106	152	4,652
Normal Butane/Butylene	576	400	2,169	4	14	3,163	180	998	7,005
Isobutane/Isobutylene	134	172	571	8	22	907	61	439	2,279
Other Hydrocarbons/Hydrogen/Oxygenates	16	204	193	0	7	420	50	37	664
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	12	31
Oxygenates	16	204	192	0	7	419	50	25	633
Fuel Ethanol (FE)	16	0	0	0	7	23	50	25	237
Methyl Tertiary Butyl Ether (MTBE)	0	204	192	0	0	396	0	0	396
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils	1,929	20,474	15,222	1,112	669	39,406	3,231	19,565	82,812
Naphthas and Lighter	569	6,044	2,227	207	210	9,257	642	3,496	17,939
Kerosene and Light Gas Oils	270	3,436	2,830	367	92	6,995	455	3,582	14,421
Heavy Gas Oils	577	6,521	7,593	533	367	15,591	1,560	10,239	35,449
Residuum	513	4,473	2,572	5	0	7,563	574	2,248	15,003
Motor Gasoline Blending Components (MGBC)	1,618	9,000	6,162	94	398	17,272	2,069	13,760	48,776
Reformulated	209	2,073	310	0	0	2,592	0	4,864	11,417
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	209	2,073	310	0	0	2,592	0	4,864	11,417
Conventional	1,409	6,927	5,852	94	398	14,680	2,069	8,896	37,359
CBOB for Blending with Alcohol	224	25	0	7	0	256	0	1,089	2,540
GTAB	0	0	0	0	0	0	0	0	0
Other	1,185	6,902	5,852	87	398	14,424	2,069	7,807	34,819
Aviation Gasoline Blending Components	8	0	0	0	0	8	0	0	128
Finished Motor Gasoline	1,088	4,804	6,624	344	111	12,971	2,490	2,056	25,778
Reformulated	0	0	0	0	0	0	0	295	440
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	145
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	12	12
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	283	283
Conventional	1,088	4,804	6,624	344	111	12,971	2,490	1,761	25,338
Conventional Blended with Alcohol	0	0	0	0	0	0	19	0	19
Conventional Other	1,088	4,804	6,624	344	111	12,971	2,471	1,761	25,319
Finished Aviation Gasoline	91	174	225	0	0	490	29	176	785
Kerosene-Type Jet Fuel	357	2,651	2,460	106	23	5,597	379	3,646	12,263
Kerosene	35	192	5	4	5	241	22	81	729
Distillate Fuel Oil	1,236	6,127	4,916	457	281	13,017	1,486	5,440	31,332
15 ppm sulfur and under	834	2,595	1,619	253	195	5,496	853	3,707	16,453
Greater than 15 ppm to 500 ppm sulfur	73	1,645	1,600	3	24	3,345	385	482	6,302
Greater than 500 ppm sulfur	329	1,887	1,697	201	62	4,176	248	1,251	8,577
Residual Fuel Oil	81	2,455	2,243	249	13	5,041	391	2,803	11,948
Less than 0.31 percent sulfur	1	29	228	0	0	258	14	139	1,291
0.31 to 1.00 percent sulfur	0	159	80	204	5	448	153	859	2,556
Greater than 1.00 percent sulfur	80	2,267	1,935	45	8	4,335	224	1,805	8,101
Petrochemical Feedstocks	106	1,384	893	3	24	2,410	0	93	3,341
Naphtha for Petro. Feed. Use	13	605	524	3	24	1,169	0	4	1,881
Other Oils for Petro. Feed. Use	93	779	369	0	0	1,241	0	89	1,460
Special Naphthas	239	869	0	110	0	1,218	2	14	1,411
Lubricants	65	2,735	2,304	860	0	5,964	0	1,084	8,182
Waxes	0	113	92	85	0	290	19	0	570
Petroleum Coke	0	3,493	2,693	0	0	6,186	34	2,051	9,457
Marketable	0	3,493	2,693	0	0	6,186	34	2,051	9,457
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	776	567	715	1,355	139	3,552	1,422	1,257	13,447
Miscellaneous Products	53	128	144	1	1	327	3	124	585
Total Stocks, All Oils	10,752	76,974	63,275	6,062	2,276	159,339	14,084	70,669	351,051

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, December 2006

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	0.0	-1.6	-0.1	3.5	-1.9	-0.6	2.0
Finished Motor Gasoline ^a	51.2	39.6	50.5	50.6	56.1	51.0	51.3
Finished Aviation Gasoline ^b	0.2	0.0	0.2	0.0	0.7	0.0	0.1
Kerosene-Type Jet Fuel	5.4	0.0	5.1	6.7	6.4	3.6	6.0
Kerosene	1.7	1.9	1.7	0.1	0.4	0.1	0.1
Distillate Fuel Oil	29.3	27.9	29.2	26.3	27.6	36.4	28.6
Residual Fuel Oil	8.6	1.2	8.2	2.0	2.3	0.8	1.7
Naphtha for Petro. Feed. Use	0.9	0.0	0.9	1.3	0.0	0.0	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.3	0.2
Special Naphthas	0.0	0.4	0.0	0.2	0.0	0.1	0.1
Lubricants	0.6	6.5	1.0	0.2	0.0	0.7	0.3
Waxes	0.0	0.7	0.0	0.0	0.0	0.1	0.0
Petroleum Coke	3.4	0.8	3.3	4.5	6.6	3.8	4.6
Asphalt and Road Oil	1.5	21.6	2.6	5.4	6.2	3.1	5.0
Still Gas	3.8	2.1	3.7	3.8	5.3	4.1	4.0
Miscellaneous Products	0.2	0.6	0.2	0.4	0.8	0.7	0.5
Processing Gain(-) or Loss(+) ^c	-6.9	-1.6	-6.6	-5.3	-10.7	-4.1	-5.7

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.7	4.7	3.0	0.5	1.1	3.7	-0.4	0.7	2.3
Finished Motor Gasoline ^a	55.0	45.0	43.2	22.9	59.5	44.7	50.5	49.3	47.7
Finished Aviation Gasoline ^b	0.7	0.1	0.2	0.0	0.0	0.2	0.0	0.1	0.1
Kerosene-Type Jet Fuel	6.6	9.5	11.6	4.5	1.1	9.9	4.7	16.6	9.5
Kerosene	0.1	0.6	0.0	0.3	0.2	0.3	0.9	-0.1	0.4
Distillate Fuel Oil	28.8	24.5	26.3	25.1	31.7	25.7	29.0	20.3	25.9
Residual Fuel Oil	1.2	3.7	4.6	3.1	0.4	3.8	2.5	5.6	4.1
Naphtha for Petro. Feed. Use	0.3	3.0	1.6	0.7	-0.1	2.1	0.0	0.0	1.3
Other Oils for Petro. Feed. Use	0.5	2.6	2.5	0.0	0.0	2.3	0.0	0.3	1.2
Special Naphthas	1.1	0.5	0.0	3.7	0.0	0.4	0.0	0.0	0.2
Lubricants	0.3	1.5	1.4	15.0	0.0	1.6	0.0	0.6	1.1
Waxes	0.0	0.0	0.1	0.6	0.0	0.1	0.2	0.0	0.1
Petroleum Coke	1.5	7.0	5.8	1.3	1.1	5.8	3.5	6.4	5.3
Asphalt and Road Oil	2.7	0.3	0.5	19.1	2.9	1.1	7.0	1.4	2.3
Still Gas	4.7	4.6	4.2	3.7	3.9	4.4	4.4	5.2	4.4
Miscellaneous Products	0.3	0.6	0.5	0.0	0.0	0.5	0.3	0.5	0.5
Processing Gain(-) or Loss(+) ^c	-6.4	-8.1	-5.7	-0.7	-2.2	-6.7	-2.6	-7.0	-6.4

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 2006
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	991	698	4,213	5,902
Connecticut	0	0	0	0
Delaware	0	0	55	55
Florida	280	0	1,115	1,395
Georgia	0	140	686	826
Maine	0	0	244	244
Maryland	0	0	0	0
Massachusetts	0	258	0	258
New Hampshire	0	0	76	76
New Jersey	238	0	1,286	1,524
New York	250	49	218	517
North Carolina	0	0	294	294
Pennsylvania	0	0	0	0
Rhode Island	0	0	0	0
South Carolina	0	240	208	448
Vermont	3	11	31	45
Virginia	220	0	0	220
PAD District 2	0	93	46	139
Illinois	0	38	0	38
Indiana	0	0	35	35
Michigan	0	10	0	10
Minnesota	0	45	11	56
North Dakota	0	0	0	0
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	218	886	280	1,384
Alabama	0	0	0	0
Louisiana	0	116	0	116
Mississippi	0	0	0	0
New Mexico	0	0	0	0
Texas	218	770	280	1,268
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	0	777	476	1,253
Alaska	0	0	0	0
California	0	777	444	1,221
Hawaii	0	0	0	0
Oregon	0	0	32	32
Washington	0	0	0	0
U.S. Total	1,209	2,454	5,015	8,678

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, December 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	46,427	48,364	162,783	8,564	30,966	297,104	9,584
Natural Gas Liquids and LRG's	2,329	4,210	1,719	487	188	8,933	288
Pentanes Plus	0	47	1,018	0	0	1,065	34
Liquefied Petroleum Gases	2,329	4,163	701	487	188	7,868	254
Ethane	0	0	0	0	0	0	0
Ethylene	0	10	0	0	0	10	0
Propane	1,611	3,346	0	389	165	5,511	178
Propylene	241	294	0	0	0	535	17
Normal Butane	201	191	317	98	15	822	27
Butylene	0	143	173	0	8	324	10
Isobutane	276	179	211	0	0	666	21
Isobutylene	0	0	0	0	0	0	0
Other Liquids	25,106	3	14,017	0	2,121	41,247	1,331
Other Hydrocarbons/Oxygenates	834	1	50	0	182	1,067	34
Other Hydrocarbons/Hydrogen	79	0	3	0	0	82	3
Oxygenates	755	1	47	0	182	985	32
Fuel Ethanol	755	1	47	0	182	985	32
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	5,912	0	12,493	0	1,320	19,725	636
Naphthas and Lighter	976	0	1,968	0	211	3,155	102
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,904	0	5,116	0	1,109	10,129	327
Residuum	1,032	0	5,409	0	0	6,441	208
Motor Gasoline Blending Components	18,360	2	1,474	0	619	20,455	660
Reformulated	7,150	0	0	0	0	7,150	231
GTAB	1,065	0	0	0	0	1,065	34
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,085	0	0	0	0	6,085	196
Conventional	11,210	2	1,474	0	619	13,305	429
CBOB for Blending with Alcohol	0	0	0	0	196	196	6
GTAB	2,459	0	0	0	0	2,459	79
Other	8,751	2	1,474	0	423	10,650	344
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, December 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	28,963	632	11,337	292	5,527	46,751	1,508
Finished Motor Gasoline	9,529	24	470	13	12	10,048	324
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,529	24	470	13	12	10,048	324
Conventional Blended with Alcohol	0	4	0	0	0	4	0
Conventional Other	9,529	20	470	13	12	10,044	324
Finished Aviation Gasoline	1	1	0	0	0	2	0
Kerosene-Type Jet Fuel	2,617	22	308	2	3,178	6,127	198
Bonded Aircraft Fuel	46	0	0	0	1,881	1,927	62
Other	2,571	22	308	2	1,297	4,200	135
Kerosene	206	0	0	0	0	206	7
Distillate Fuel Oil	9,224	107	437	190	949	10,907	352
15 ppm sulfur and under	4,899	54	90	82	600	5,725	185
Bonded	0	0	0	0	16	16	1
Other	4,899	54	90	82	584	5,709	184
Greater than 15 ppm to 500 ppm sulfur	31	35	0	107	0	173	6
Bonded	0	25	0	0	0	25	1
Other	31	10	0	107	0	148	5
Greater than 500 ppm to 2000 ppm sulfur	2,791	4	347	1	349	3,492	113
Bonded	0	0	0	0	0	0	0
Other	2,791	4	347	1	349	3,492	113
Greater than 2000 ppm	1,503	14	0	0	0	1,517	49
Bonded	0	0	0	0	0	0	0
Other	1,503	14	0	0	0	1,517	49
Residual Fuel Oil	5,902	139	1,384	0	1,253	8,678	280
Less than 0.31 percent sulfur	991	0	218	0	0	1,209	39
0.31 to 1.00 percent sulfur	698	93	886	0	777	2,454	79
Greater than 1.00 percent sulfur	4,213	46	280	0	476	5,015	162
Petrochemical Feedstocks	138	156	7,145	0	69	7,508	242
Naphtha for Petro. Feed. Use	134	101	3,085	0	69	3,389	109
Other Oils for Petro. Feed. Use	4	55	4,060	0	0	4,119	133
Special Naphthas	181	26	599	0	0	806	26
Lubricants	36	28	352	0	0	416	13
Waxes	23	3	56	0	0	82	3
Petroleum Coke (Marketable)	908	38	586	0	22	1,554	50
Asphalt and Road Oil	198	86	0	87	44	415	13
Miscellaneous Products	0	2	0	0	0	2	0
Total	102,825	53,209	189,856	9,343	38,802	394,035	12,711

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-December 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	547,515	548,772	2,060,550	99,068	428,810	3,684,715	10,095
Natural Gas Liquids and LRG's	28,090	34,962	59,543	3,375	708	126,678	347
Pentanes Plus	0	276	9,591	64	0	9,931	27
Liquefied Petroleum Gases	28,090	34,686	49,952	3,311	708	116,747	320
Ethane	0	0	23	0	0	23	0
Ethylene	0	130	0	0	0	130	0
Propane	16,894	25,605	23,207	2,810	622	69,138	189
Propylene	6,735	3,572	0	0	0	10,307	28
Normal Butane	2,682	2,162	15,897	469	22	21,232	58
Butylene	54	1,549	1,765	32	62	3,462	9
Isobutane	1,725	1,668	9,060	0	2	12,455	34
Isobutylene	0	0	0	0	0	0	0
Other Liquids	268,526	1,620	207,067	11	39,913	517,137	1,417
Other Hydrocarbons/Oxygenates	14,521	2	3,738	11	3,876	22,148	61
Other Hydrocarbons/Hydrogen	290	0	1,438	0	25	1,753	5
Oxygenates	14,231	2	2,300	11	3,851	20,395	56
Fuel Ethanol	11,959	2	1,614	11	3,777	17,363	48
MTBE	2,272	0	686	0	74	3,032	8
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	50,212	1,616	175,776	0	23,172	250,776	687
Naphthas and Lighter	6,354	62	31,244	0	3,017	40,677	111
Kerosene and Light Gas Oils	0	0	225	0	0	225	1
Heavy Gas Oils	35,124	1,407	72,613	0	19,416	128,560	352
Residuum	8,734	147	71,694	0	739	81,314	223
Motor Gasoline Blending Components (MGBC)	203,793	2	27,553	0	12,865	244,213	669
Reformulated	81,301	0	1,207	0	866	83,374	228
GTAB	13,717	0	1,207	0	557	15,481	42
RBOB for Blending with Ether	2,594	0	0	0	0	2,594	7
RBOB for Blending with Alcohol	64,990	0	0	0	309	65,299	179
Conventional	122,492	2	26,346	0	11,999	160,839	441
CBOB for Blending with Alcohol	0	0	321	0	2,006	2,327	6
GTAB	29,502	0	3,521	0	920	33,943	93
Other	92,990	2	22,504	0	9,073	124,569	341
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-December 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	403,947	8,430	155,376	3,667	68,319	639,739	1,753
Finished Motor Gasoline	153,058	285	12,836	18	8,064	174,261	477
Reformulated	19,331	0	0	0	313	19,644	54
Reformulated Blended with Ether	19,331	0	0	0	0	19,331	53
Reformulated Blended with Alcohol	0	0	0	0	313	313	1
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	133,727	285	12,836	18	7,751	154,617	424
Conventional Blended with Alcohol	0	56	0	0	0	56	0
Conventional Other	133,727	229	12,836	18	7,751	154,561	423
Finished Aviation Gasoline	230	23	0	7	7	267	1
Kerosene-Type Jet Fuel	31,364	479	2,473	22	30,115	64,453	177
Bonded Aircraft Fuel	2,774	0	0	0	13,768	16,542	45
Other	28,590	479	2,473	22	16,347	47,911	131
Kerosene	1,440	0	0	0	242	1,682	5
Distillate Fuel Oil	108,592	1,883	6,214	2,883	11,522	131,094	359
15 ppm sulfur and under	30,300	194	3,531	434	6,247	40,706	112
Bonded	549	0	0	0	368	917	3
Other	29,751	194	3,531	434	5,879	39,789	109
Greater than 15 ppm to 500 ppm sulfur	19,540	1,277	660	2,260	2,865	26,602	73
Bonded	0	162	0	19	31	212	1
Other	19,540	1,115	660	2,241	2,834	26,390	72
Greater than 500 ppm to 2000 ppm sulfur	40,585	62	2,023	189	2,409	45,268	124
Bonded	560	0	0	0	0	560	2
Other	40,025	62	2,023	189	2,409	44,708	122
Greater than 2000 ppm sulfur	18,167	350	0	0	1	18,518	51
Bonded	0	0	0	0	0	0	0
Other	18,167	350	0	0	1	18,518	51
Residual Fuel Oil	86,246	1,653	20,728	0	16,781	125,408	344
Less than 0.31 percent sulfur	5,810	3	2,034	0	2,716	10,563	29
0.31 to 1.00 percent sulfur	21,486	701	4,907	0	1,533	28,627	78
Greater than 1.00 percent sulfur	58,950	949	13,787	0	12,532	86,218	236
Petrochemical Feedstocks	1,299	1,834	103,120	0	691	106,944	293
Naphtha for Petro. Feed. Use	1,239	1,247	40,472	0	691	43,649	120
Other Oils for Petro. Feed. Use	60	587	62,648	0	0	63,295	173
Special Naphthas	1,724	373	3,072	0	0	5,169	14
Lubricants	720	818	2,035	127	162	3,862	11
Waxes	391	30	324	0	189	934	3
Petroleum Coke (Marketable)	8,020	181	4,073	0	181	12,455	34
Asphalt and Road Oil	10,863	843	467	610	365	13,148	36
Miscellaneous Products	0	28	34	0	0	62	0
Total	1,248,078	593,784	2,482,536	106,121	537,750	4,968,269	13,612

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	143,326	745	1,062	6,064	0	0	0
Algeria	13,062	0	528	3,031	0	0	0
Indonesia	1,547	0	0	596	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	12,974	0	0	0	0	0	0
Kuwait	5,038	0	0	0	0	0	0
Libya	1,439	0	67	577	0	0	0
Nigeria	31,295	0	415	405	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	45,591	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	32,380	745	52	1,455	0	0	0
Non OPEC	153,778	320	6,806	13,661	0	10,048	10,048
Angola	18,906	0	0	264	0	0	0
Argentina	542	0	0	229	0	70	70
Aruba	0	0	0	2,747	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	232	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	718	0	125	125
Brazil	4,042	0	0	0	0	0	0
Brunei	583	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	56,687	47	5,935	302	0	447	447
Chad	3,521	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,284	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	7,885	0	44	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,475	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	226	226
France	0	0	0	0	0	921	921
Gabon	2,321	0	0	0	0	0	0
Germany	0	0	0	769	0	175	175
Guatemala	500	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	157	0	832	832
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	616	0	0	0
Mexico	38,594	0	36	1,319	0	0	0
Netherlands	0	0	0	0	0	949	949
Netherlands Antilles	0	0	0	0	0	0	0
Norway	3,403	0	621	381	0	495	495
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	348	348
Russia	4,297	0	0	3,921	0	0	0
Spain	0	0	0	0	0	683	683
Sweden	0	0	0	384	0	0	0
Syria	655	0	0	0	0	0	0
Trinidad and Tobago	1,846	273	0	543	0	0	0
United Kingdom	2,890	0	100	0	0	2,584	2,584
Vietnam	1,005	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	2,193	2,193
Yemen	0	0	0	0	0	0	0
Other	2,342	0	70	1,079	0	0	0
Total	297,104	1,065	7,868	19,725	0	10,048	10,048
Persian Gulf^b	63,603	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	1,916	1,916	0	0	0	0	0	0	1,190	1,190
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	468	468	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,448	1,448	0	0	0	0	0	0	1,190	1,190
Non OPEC	7,150	11,389	18,539	985	0	0	5,725	173	3,492	327	9,717
Angola	0	60	60	0	0	0	0	0	0	0	0
Argentina	0	320	320	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	935	935	0	0	0	0	0	0	0	0
Brazil	0	30	30	491	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	40	0	40	0	0	0	0	0	0	0	0
Canada	3,773	539	4,312	32	0	0	3,324	173	582	327	4,406
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	418	418	0	0	0	0	0	0	0	0
Finland	0	100	100	0	0	0	0	0	0	0	0
France	0	1,992	1,992	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	272	272	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	439	439	0	0	0	0	0	0	0	0
Korea, South	0	124	124	0	0	0	100	0	0	0	100
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	165	165	0	0	0	0	0	0	0	0
Netherlands	631	2,026	2,657	0	0	0	60	0	0	0	60
Netherlands Antilles	0	8	8	0	0	0	0	0	0	0	0
Norway	0	617	617	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	405	405	0	0	0	0	0	0	0	0
Russia	394	739	1,133	0	0	0	0	0	796	0	796
Spain	0	631	631	0	0	0	30	0	0	0	30
Sweden	0	452	452	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	239	239	97	0	0	0	0	0	0	0
United Kingdom	0	313	313	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,312	0	2,312	0	0	0	1,853	0	2,114	0	3,967
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	565	565	365	0	0	358	0	0	0	358
Total	7,150	13,305	20,455	985	0	0	5,725	173	3,492	1,517	10,907
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,279	148	56	116	652	824
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	56	0	0	56
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	2	2
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	148	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,279	0	0	116	650	766
Non OPEC	206	2	0	4,848	658	1,153	2,338	4,363	7,854
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	4	4
Aruba	0	0	0	319	0	280	0	0	280
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	86	0	45	131
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	278	0	4	282
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	65	2	0	73	512	3	107	1,069	1,179
Chad	0	0	0	0	0	0	0	2	2
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	24	24
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	167	0	167
Korea, South	0	0	0	2,209	61	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	282	0	282
Mexico	0	0	0	206	3	0	370	493	863
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	329	229	558
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	218	603	0	821
Spain	0	0	0	0	6	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,449	1,449
United Kingdom	0	0	0	0	0	288	0	0	288
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,292	76	0	51	251	302
Yemen	0	0	0	0	0	0	0	0	0
Other	141	0	0	749	0	0	429	793	1,222
Total	206	2	0	6,127	806	1,209	2,454	5,015	8,678
Persian Gulf^b	0	0	0	0	148	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,302	4,033	0	210	81	0	0	18,854	162,180	4,623	608	5,232
Algeria	340	4,033	0	0	0	0	0	7,932	20,994	421	256	677
Indonesia	0	0	0	0	0	0	0	652	2,199	50	21	71
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	12,974	419	0	419
Kuwait	0	0	0	210	0	0	0	210	5,248	163	7	169
Libya	0	0	0	0	0	0	0	644	2,083	46	21	67
Nigeria	472	0	0	0	0	0	0	1,762	33,057	1,010	57	1,066
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	490	0	0	0	0	0	0	638	46,229	1,471	21	1,491
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	81	0	0	7,016	39,396	1,045	226	1,271
Non OPEC	2,087	86	82	1,344	334	416	2	78,077	231,855	4,961	2,519	7,479
Angola	0	0	0	0	0	0	0	324	19,230	610	10	620
Argentina	0	21	0	236	0	0	0	880	1,422	17	28	46
Aruba	0	0	0	685	0	0	0	4,031	4,031	0	130	130
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	363	363	0	12	12
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,778	1,778	0	57	57
Brazil	22	0	12	134	0	0	0	971	5,013	130	31	162
Brunei	0	0	0	0	0	0	0	0	583	19	0	19
Cameroon	0	0	0	0	0	0	0	40	40	0	1	1
Canada	249	59	6	60	334	64	2	18,086	74,773	1,829	583	2,412
Chad	0	0	0	0	0	0	0	2	3,523	114	0	114
China	0	0	1	0	0	0	0	1	1	0	0	0
Colombia	0	0	0	0	0	0	0	24	2,308	74	1	74
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	44	7,929	254	1	256
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,475	48	0	48
Estonia	0	0	0	0	0	0	0	418	418	0	13	13
Finland	0	0	0	0	0	0	0	326	326	0	11	11
France	0	0	0	0	0	2	0	2,915	2,915	0	94	94
Gabon	0	0	0	0	0	0	0	0	2,321	75	0	75
Germany	0	0	1	0	0	10	0	1,227	1,227	0	40	40
Guatemala	0	0	0	0	0	0	0	0	500	16	0	16
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	1,595	1,595	0	51	51
Korea, South	69	0	0	0	0	255	0	2,818	2,818	0	91	91
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	33	0	0	0	0	931	931	0	30	30
Mexico	1,142	0	0	6	0	0	0	3,740	42,334	1,245	121	1,366
Netherlands	0	0	0	0	0	0	0	3,666	3,666	0	118	118
Netherlands Antilles	0	0	0	0	0	38	0	604	604	0	19	19
Norway	0	0	0	0	0	0	0	2,114	5,517	110	68	178
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	753	753	0	24	24
Russia	475	0	0	0	0	0	0	7,146	11,443	139	231	369
Spain	0	0	8	0	0	0	0	1,358	1,358	0	44	44
Sweden	0	0	0	0	0	0	0	915	915	0	30	30
Syria	0	0	0	0	0	0	0	0	655	21	0	21
Trinidad and Tobago	0	0	0	0	0	0	0	2,601	4,447	60	84	143
United Kingdom	0	0	0	0	0	0	0	3,285	6,175	93	106	199
Vietnam	0	0	0	0	0	0	0	0	1,005	32	0	32
Virgin Islands, U.S.	0	0	0	223	0	0	0	10,365	10,365	0	334	334
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	130	6	21	0	0	47	0	4,756	7,098	76	153	229
Total	3,389	4,119	82	1,554	415	416	2	96,931	394,035	9,584	3,127	12,711
Persian Gulf^b	490	0	0	210	0	0	0	848	64,451	2,052	27	2,079

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	1,744,570	6,792	41,953	59,994	104	8,051	8,155
Algeria	130,485	1,466	21,937	25,623	0	574	574
Indonesia	5,939	0	0	2,286	0	119	119
Iran	0	0	0	0	0	0	0
Iraq	201,959	0	0	0	0	0	0
Kuwait	65,227	0	0	0	0	0	0
Libya	23,727	0	835	4,912	0	0	0
Nigeria	380,715	293	8,912	9,732	0	193	193
Qatar	428	0	0	0	0	0	0
Saudi Arabia	518,739	0	4,106	1,993	104	923	1,027
United Arab Emirates	1,675	0	0	157	0	384	384
Venezuela	415,676	5,033	6,163	15,291	0	5,858	5,858
Non OPEC	1,940,145	3,139	74,794	190,782	19,540	146,566	166,106
Angola	187,099	10	2,857	4,042	26	0	26
Argentina	10,485	110	1,552	1,308	0	980	980
Aruba	0	0	0	30,153	0	0	0
Australia	1,819	0	502	0	0	0	0
Bahamas	0	0	0	232	0	1,127	1,127
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	12,243	647	5,811	6,458
Brazil	48,634	0	764	0	0	1,507	1,507
Brunei	6,086	0	0	0	0	0	0
Cameroon	830	0	1	1,806	0	0	0
Canada	650,594	340	53,281	2,831	9,109	9,559	18,668
Chad	34,661	0	0	0	0	0	0
China	6,841	0	0	0	0	343	343
Colombia	51,630	0	0	446	0	10	10
Congo (Brazzaville)	9,753	0	543	1,031	0	0	0
Denmark	0	0	0	1,535	129	4	133
Ecuador	99,362	0	44	1,021	0	0	0
Egypt	147	0	0	788	100	509	609
Equatorial Guinea	21,081	0	0	0	0	1,063	1,063
Estonia	0	0	0	2,332	0	1,373	1,373
Finland	0	0	0	0	6	776	782
France	0	0	49	1,325	63	7,385	7,448
Gabon	21,773	0	0	0	0	0	0
Germany	0	0	0	14,350	117	3,877	3,994
Guatemala	5,644	0	0	0	0	0	0
India	0	0	0	2,340	0	50	50
Italy	0	0	107	2,005	111	9,573	9,684
Korea, South	0	0	0	615	0	3,587	3,587
Latvia	0	0	0	0	396	752	1,148
Lithuania	0	0	0	0	210	5,523	5,733
Malaysia	2,551	0	0	3,184	0	452	452
Mexico	575,135	3	1,061	11,335	0	784	784
Netherlands	0	252	23	3,134	3,808	14,499	18,307
Netherlands Antilles	0	104	0	143	0	74	74
Norway	35,897	4	11,741	6,345	0	9,147	9,147
Oman	13,877	0	0	0	0	0	0
Portugal	0	0	0	0	5	2,069	2,074
Russia	39,253	0	0	50,682	959	8,344	9,303
Spain	0	0	92	764	0	3,846	3,846
Sweden	0	0	0	2,601	191	1,070	1,261
Syria	1,734	0	0	1,016	0	0	0
Trinidad and Tobago	24,520	2,316	380	2,382	0	66	66
United Kingdom	46,722	0	1,107	4,076	304	23,970	24,274
Vietnam	15,178	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	11,766	3,350	23,521	26,871
Yemen	7,283	0	0	242	0	0	0
Other	21,556	0	690	12,709	9	4,915	4,924
Total	3,684,715	9,931	116,747	250,776	19,644	154,617	174,261
Persian Gulf^b	788,028	0	4,106	2,150	104	1,307	1,411

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	3,568	23,764	27,332	0	2,732	0	385	483	2,885	12,403	16,156
Algeria	113	1,209	1,322	0	0	0	0	0	98	0	98
Indonesia	0	647	647	0	0	0	0	4	0	0	4
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	118	118	0	0	0	0	0	0	0	0
Nigeria	171	4,308	4,479	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	80	1,517	1,597	0	1,639	0	0	0	0	0	0
United Arab Emirates	107	17	124	0	808	0	0	0	0	0	0
Venezuela	3,097	15,948	19,045	0	53	0	385	479	2,787	12,403	16,054
Non OPEC	79,806	137,075	216,881	17,363	300	0	40,321	26,119	42,383	6,115	114,938
Angola	0	413	413	0	0	0	0	0	0	0	0
Argentina	0	1,133	1,133	45	0	0	45	0	0	0	45
Aruba	0	1,084	1,084	0	0	0	1,383	439	155	0	1,977
Australia	0	61	61	0	0	0	0	277	0	0	277
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	2,888	4,614	7,502	0	0	0	0	215	582	0	797
Brazil	83	892	975	10,809	300	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	40	0	40	0	0	0	0	0	0	0	0
Canada	32,117	5,491	37,608	158	0	0	18,587	11,544	8,362	3,403	41,896
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	499	499	791	0	0	0	0	0	0	0
Colombia	0	144	144	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	264	264	0	0	0	114	149	346	0	609
Ecuador	124	447	571	0	0	0	0	0	0	0	0
Egypt	100	305	405	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	8,123	8,421	0	0	0	0	0	0	0	0
Finland	1,339	4,008	5,347	0	0	0	0	0	0	0	0
France	1,837	15,383	17,220	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	231	5,216	5,447	0	0	0	0	253	89	0	342
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	786	6,506	7,292	0	0	0	0	0	0	0	0
Korea, South	43	1,711	1,754	0	0	0	1,734	864	959	0	3,557
Latvia	64	6,025	6,089	0	0	0	0	0	623	0	623
Lithuania	0	349	349	0	0	0	0	0	0	1,547	1,547
Malaysia	0	189	189	0	0	0	114	0	0	0	114
Mexico	0	1,363	1,363	0	0	0	0	0	0	0	0
Netherlands	6,156	24,767	30,923	36	0	0	2,629	1,990	1,966	0	6,585
Netherlands Antilles	0	860	860	0	0	0	109	0	0	0	109
Norway	0	1,431	1,431	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	2,637	3,817	6,454	0	0	0	0	0	0	0	0
Russia	1,064	8,972	10,036	0	0	0	460	653	8,427	500	10,040
Spain	2,248	8,405	10,653	0	0	0	121	0	92	0	213
Sweden	868	5,242	6,110	0	0	0	250	131	0	0	381
Syria	0	0	0	0	0	0	0	0	215	0	215
Trinidad and Tobago	303	1,339	1,642	676	0	0	0	0	0	225	225
United Kingdom	8,480	10,118	18,598	0	0	0	218	0	0	239	457
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	17,404	143	17,547	0	0	0	8,708	8,184	17,870	201	34,963
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	696	7,761	8,457	4,848	0	0	5,849	1,420	2,697	0	9,966
Total	83,374	160,839	244,213	17,363	3,032	0	40,706	26,602	45,268	18,518	131,094
Persian Gulf^b	187	1,534	1,721	0	2,679	0	0	0	0	0	0

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	11,937	849	3,290	2,099	11,596	16,985
Algeria	0	0	0	271	159	1,740	21	0	1,761
Indonesia	0	0	0	0	0	273	0	0	273
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	439	0	0	0	0	0
Libya	0	0	0	0	0	927	0	0	927
Nigeria	0	0	0	0	0	210	685	856	1,751
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	690	0	0	347	347
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	10,599	0	140	1,393	10,393	11,926
Non OPEC	1,682	267	0	52,516	4,320	7,273	26,528	74,622	108,423
Angola	0	0	0	0	0	0	375	0	375
Argentina	0	0	0	49	66	94	859	1,155	2,108
Aruba	0	0	0	3,195	0	479	0	1,799	2,278
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	117	738	756	1,611
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	351	132	483
Brazil	0	0	0	0	433	441	5,261	125	5,827
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	663	267	0	2,622	2,231	786	3,420	12,327	16,533
Chad	0	0	0	0	0	1,014	1,054	414	2,482
China	0	0	0	176	0	0	153	0	153
Colombia	0	0	0	683	0	106	1,110	2,388	3,604
Congo (Brazzaville)	0	0	0	0	0	171	886	166	1,223
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	208	0	419	627
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	1,799	1,799
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	374	493	0	867
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	2,004	0	0	0	0	0
Italy	0	0	0	0	58	76	167	1,079	1,322
Korea, South	242	0	0	18,719	597	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	282	0	282
Mexico	0	0	0	2,176	3	0	1,316	9,279	10,595
Netherlands	510	0	0	0	71	151	514	773	1,438
Netherlands Antilles	0	0	0	0	0	39	2,149	7,773	9,961
Norway	0	0	0	25	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	218	2,133	6,639	8,990
Spain	0	0	0	0	6	285	0	889	1,174
Sweden	0	0	0	0	0	0	0	296	296
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	695	141	348	425	8,711	9,484
United Kingdom	126	0	0	40	78	288	192	2,180	2,660
Vietnam	0	0	0	0	0	367	0	0	367
Virgin Islands, U.S.	0	0	0	15,617	482	511	1,305	6,494	8,310
Yemen	0	0	0	0	0	0	0	0	0
Other	141	0	0	6,515	118	605	2,087	9,029	11,721
Total	1,682	267	0	64,453	5,169	10,563	28,627	86,218	125,408
Persian Gulf^b	0	0	0	1,067	690	0	0	347	347

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	8,986	50,339	0	1,996	6,962	0	0	262,526	2,007,096	4,780	719	5,499
Algeria	3,600	50,106	0	0	0	0	0	106,917	237,402	357	293	650
Indonesia	550	0	0	0	0	0	0	3,879	9,818	16	11	27
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	201,959	553	0	553
Kuwait	0	0	0	1,337	0	0	0	1,776	67,003	179	5	184
Libya	450	233	0	0	0	0	0	7,475	31,202	65	20	85
Nigeria	890	0	0	0	0	0	0	27,608	408,323	1,043	76	1,119
Qatar	0	0	0	0	0	0	0	232	660	1	1	2
Saudi Arabia	2,667	0	0	0	0	0	0	14,694	533,433	1,421	40	1,461
United Arab Emirates	0	0	0	0	0	0	0	1,473	3,148	5	4	9
Venezuela	829	0	0	659	6,962	0	0	98,472	514,148	1,139	270	1,409
Non OPEC	34,663	12,956	934	10,459	6,186	3,862	62	1,021,028	2,961,173	5,315	2,797	8,113
Angola	0	0	0	0	0	0	0	7,723	194,822	513	21	534
Argentina	515	111	0	1,162	0	37	0	9,221	19,706	29	25	54
Aruba	1,040	0	0	4,270	0	0	0	43,997	43,997	0	121	121
Australia	115	0	0	0	0	0	0	955	2,774	5	3	8
Bahamas	0	0	0	0	0	0	0	2,970	2,970	0	8	8
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	27,490	27,490	0	75	75
Brazil	314	0	27	578	0	0	24	21,611	70,245	133	59	192
Brunei	0	0	0	0	0	0	0	0	6,086	17	0	17
Cameroon	0	0	0	0	0	0	0	2,028	2,858	2	6	8
Canada	4,254	648	78	541	5,828	1,388	28	189,888	840,482	1,782	520	2,303
Chad	0	0	0	0	0	0	0	2,482	37,143	95	7	102
China	0	0	445	665	0	0	0	3,072	9,913	19	8	27
Colombia	0	0	0	0	0	0	0	4,887	56,517	141	13	155
Congo (Brazzaville)	0	0	0	0	0	0	0	2,797	12,550	27	8	34
Denmark	0	0	0	0	0	0	0	2,541	2,541	0	7	7
Ecuador	0	0	0	0	0	0	0	2,263	101,625	272	6	278
Egypt	0	0	0	0	0	23	0	2,047	2,194	0	6	6
Equatorial Guinea	0	0	0	0	0	0	0	1,063	22,144	58	3	61
Estonia	0	0	0	0	0	0	0	13,925	13,925	0	38	38
Finland	0	0	0	0	0	0	0	6,129	6,129	0	17	17
France	64	97	2	0	0	17	0	26,438	26,438	0	72	72
Gabon	0	0	0	0	0	0	0	0	21,773	60	0	60
Germany	116	0	16	0	0	54	0	25,208	25,208	0	69	69
Guatemala	0	0	0	0	0	0	0	0	5,644	15	0	15
India	0	0	0	0	0	0	8	4,402	4,402	0	12	12
Italy	393	0	13	0	0	92	0	20,966	20,966	0	57	57
Korea, South	686	82	0	0	0	1,103	0	31,705	31,705	0	87	87
Latvia	0	0	0	0	0	0	0	7,860	7,860	0	22	22
Lithuania	0	0	0	0	0	0	0	7,641	7,641	0	21	21
Malaysia	0	0	151	0	0	0	0	4,372	6,923	7	12	19
Mexico	17,239	924	6	6	14	6	0	45,515	620,650	1,576	125	1,700
Netherlands	2,384	0	0	0	0	0	0	63,704	63,704	0	175	175
Netherlands Antilles	454	0	0	0	0	307	0	12,012	12,012	0	33	33
Norway	280	6,003	0	0	0	0	0	35,435	71,332	98	97	195
Oman	0	0	0	0	0	0	0	0	13,877	38	0	38
Portugal	17	0	0	0	0	0	0	8,545	8,545	0	23	23
Russia	1,447	5,067	0	0	0	163	0	95,742	134,995	108	262	370
Spain	144	0	8	0	344	7	1	17,252	17,252	0	47	47
Sweden	265	0	0	0	0	0	0	10,993	10,993	0	30	30
Syria	0	0	0	0	0	0	0	1,231	2,965	5	3	8
Trinidad and Tobago	229	0	0	0	0	0	1	18,237	42,757	67	50	117
United Kingdom	226	0	0	408	0	57	0	52,107	98,829	128	143	271
Vietnam	0	0	0	0	0	0	0	367	15,545	42	1	43
Virgin Islands, U.S.	571	0	0	2,813	0	0	0	118,940	118,940	0	326	326
Yemen	0	0	0	0	0	0	0	242	7,525	20	1	21
Other	3,903	24	188	16	0	608	0	65,025	86,581	59	178	237
Total	43,649	63,295	934	12,455	13,148	3,862	62	1,283,554	4,968,269	10,095	3,517	13,612
Persian Gulf^b	2,667	0	0	1,337	0	0	0	18,175	806,203	2,159	50	2,209

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	22,985	0	467	2,196	0	0	0
Algeria	1,606	0	0	1,973	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,000	0	0	0	0	0	0
Nigeria	11,646	0	415	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,201	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	3,532	0	52	223	0	0	0
Non OPEC	23,442	0	1,862	3,716	0	9,529	9,529
Angola	7,978	0	0	264	0	0	0
Argentina	0	0	0	229	0	0	0
Aruba	0	0	0	266	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	125	125
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	6,644	0	1,141	284	0	398	398
Chad	2,226	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	671	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	837	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	226	226
France	0	0	0	0	0	921	921
Gabon	1,317	0	0	0	0	0	0
Germany	0	0	0	769	0	175	175
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	832	832
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	949	949
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,669	0	621	0	0	495	495
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	348	348
Russia	0	0	0	1,032	0	0	0
Spain	0	0	0	0	0	424	424
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	543	0	0	0
United Kingdom	0	0	100	0	0	2,443	2,443
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	2,193	2,193
Yemen	0	0	0	0	0	0	0
Other	2,100	0	0	329	0	0	0
Total	46,427	0	2,329	5,912	0	9,529	9,529
Persian Gulf^b	5,201	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	1,609	1,609	0	0	0	0	0	0	1,190	1,190
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	468	468	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,141	1,141	0	0	0	0	0	0	1,190	1,190
Non OPEC	7,150	9,601	16,751	755	0	0	4,899	31	2,791	313	8,034
Angola	0	60	60	0	0	0	0	0	0	0	0
Argentina	0	320	320	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	843	843	0	0	0	0	0	0	0	0
Brazil	0	0	0	343	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	40	0	40	0	0	0	0	0	0	0	0
Canada	3,773	161	3,934	31	0	0	3,046	31	577	313	3,967
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	418	418	0	0	0	0	0	0	0	0
Finland	0	100	100	0	0	0	0	0	0	0	0
France	0	1,606	1,606	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	272	272	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	439	439	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	631	1,825	2,456	0	0	0	0	0	0	0	0
Netherlands Antilles	0	8	8	0	0	0	0	0	0	0	0
Norway	0	617	617	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	405	405	0	0	0	0	0	0	0	0
Russia	394	739	1,133	0	0	0	0	0	449	0	449
Spain	0	631	631	0	0	0	0	0	0	0	0
Sweden	0	378	378	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	239	239	97	0	0	0	0	0	0	0
United Kingdom	0	313	313	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,312	0	2,312	0	0	0	1,853	0	1,765	0	3,618
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	227	227	284	0	0	0	0	0	0	0
Total	7,150	11,210	18,360	755	0	0	4,899	31	2,791	1,503	9,224
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,279	0	56	0	652	708
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	56	0	0	56
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	2	2
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,279	0	0	0	650	650
Non OPEC	206	1	0	1,338	181	935	698	3,561	5,194
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	4	4
Aruba	0	0	0	0	0	280	0	0	280
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	86	0	45	131
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	278	0	4	282
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	65	1	0	46	175	3	14	991	1,008
Chad	0	0	0	0	0	0	0	2	2
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	24	24
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	329	229	558
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	6	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,449	1,449
United Kingdom	0	0	0	0	0	288	0	0	288
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,292	0	0	51	251	302
Yemen	0	0	0	0	0	0	0	0	0
Other	141	0	0	0	0	0	304	562	866
Total	206	1	0	2,617	181	991	698	4,213	5,902
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	81	0	0	7,530	30,515	741	243	984
Algeria	0	0	0	0	0	0	0	1,973	3,579	52	64	115
Indonesia	0	0	0	0	0	0	0	56	56	0	2	2
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	1,000	32	0	32
Nigeria	0	0	0	0	0	0	0	885	12,531	376	29	404
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,201	168	0	168
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	81	0	0	4,616	8,148	114	149	263
Non OPEC	134	4	23	908	117	36	0	48,868	72,310	756	1,576	2,333
Angola	0	0	0	0	0	0	0	324	8,302	257	10	268
Argentina	0	0	0	0	0	0	0	553	553	0	18	18
Aruba	0	0	0	685	0	0	0	1,231	1,231	0	40	40
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	131	131	0	4	4
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	968	968	0	31	31
Brazil	22	0	0	0	0	0	0	647	647	0	21	21
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	40	40	0	1	1
Canada	112	4	3	0	117	36	0	11,322	17,966	214	365	580
Chad	0	0	0	0	0	0	0	2	2,228	72	0	72
China	0	0	1	0	0	0	0	1	1	0	0	0
Colombia	0	0	0	0	0	0	0	24	24	0	1	1
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	671	22	0	22
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	837	27	0	27
Estonia	0	0	0	0	0	0	0	418	418	0	13	13
Finland	0	0	0	0	0	0	0	326	326	0	11	11
France	0	0	0	0	0	0	0	2,527	2,527	0	82	82
Gabon	0	0	0	0	0	0	0	0	1,317	42	0	42
Germany	0	0	1	0	0	0	0	1,217	1,217	0	39	39
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	1,271	1,271	0	41	41
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	1	0	0	0	0	1	1	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	3,405	3,405	0	110	110
Netherlands Antilles	0	0	0	0	0	0	0	566	566	0	18	18
Norway	0	0	0	0	0	0	0	1,733	3,402	54	56	110
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	753	753	0	24	24
Russia	0	0	0	0	0	0	0	2,614	2,614	0	84	84
Spain	0	0	8	0	0	0	0	1,069	1,069	0	34	34
Sweden	0	0	0	0	0	0	0	457	457	0	15	15
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	2,328	2,328	0	75	75
United Kingdom	0	0	0	0	0	0	0	3,144	3,144	0	101	101
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	223	0	0	0	9,940	9,940	0	321	321
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	9	0	0	0	0	1,856	3,956	68	60	128
Total	134	4	23	908	198	36	0	56,398	102,825	1,498	1,819	3,317
Persian Gulf^b	0	0	0	0	0	0	0	0	5,201	168	0	168

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	9,631	0	0	0	0	0	0
Algeria	2,817	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	217	0	0	0	0	0	0
Kuwait	677	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	1,925	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	3,995	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	38,733	47	4,163	0	0	24	24
Angola	943	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	549	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	36,019	47	4,163	0	0	24	24
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	472	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	200	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	550	0	0	0	0	0	0
Total	48,364	47	4,163	0	0	24	24
Persian Gulf^b	4,889	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	2	2	1	0	0	54	35	4	14	107
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	2	2	1	0	0	54	35	4	14	107
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	2	2	1	0	0	54	35	4	14	107
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	1	0	22	26	0	93	46	139
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	1	0	22	26	0	93	46	139
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	1	0	22	26	0	93	46	139
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	9,631	311	0	311
Algeria	0	0	0	0	0	0	0	0	2,817	91	0	91
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	217	7	0	7
Kuwait	0	0	0	0	0	0	0	0	677	22	0	22
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	1,925	62	0	62
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	3,995	129	0	129
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	101	55	3	38	86	28	2	4,845	43,578	1,249	156	1,406
Angola	0	0	0	0	0	0	0	0	943	30	0	30
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	549	18	0	18
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	101	55	3	38	86	28	2	4,845	40,864	1,162	156	1,318
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	472	15	0	15
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	200	6	0	6
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	550	18	0	18
Total	101	55	3	38	86	28	2	4,845	53,209	1,560	156	1,716
Persian Gulf^b	0	0	0	0	0	0	0	0	4,889	158	0	158

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	95,836	745	595	3,101	0	0	0
Algeria	8,639	0	528	291	0	0	0
Indonesia	613	0	0	596	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	8,034	0	0	0	0	0	0
Kuwait	4,361	0	0	0	0	0	0
Libya	439	0	67	577	0	0	0
Nigeria	17,724	0	0	405	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	27,178	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	28,848	745	0	1,232	0	0	0
Non OPEC	66,947	273	106	9,392	0	470	470
Angola	8,032	0	0	0	0	0	0
Argentina	0	0	0	0	0	70	70
Aruba	0	0	0	2,481	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	232	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	718	0	0	0
Brazil	2,002	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	2,535	0	0	0	0	0	0
Chad	961	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	1,443	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,034	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	638	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	1,004	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	500	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	157	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	616	0	0	0
Mexico	37,788	0	36	1,319	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,734	0	0	381	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	4,297	0	0	2,889	0	0	0
Spain	0	0	0	0	0	259	259
Sweden	0	0	0	384	0	0	0
Syria	655	0	0	0	0	0	0
Trinidad and Tobago	1,296	273	0	0	0	0	0
United Kingdom	2,690	0	0	0	0	141	141
Vietnam	338	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	70	215	0	0	0
Total	162,783	1,018	701	12,493	0	470	470
Persian Gulf^b	39,573	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	307	307	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	307	307	0	0	0	0	0	0	0	0
Non OPEC	0	1,167	1,167	47	0	0	90	0	347	0	437
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	92	92	0	0	0	0	0	0	0	0
Brazil	0	30	30	47	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	386	386	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	165	165	0	0	0	0	0	0	0	0
Netherlands	0	201	201	0	0	0	60	0	0	0	60
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	347	0	347
Spain	0	0	0	0	0	0	30	0	0	0	30
Sweden	0	74	74	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	219	219	0	0	0	0	0	0	0	0
Total	0	1,474	1,474	47	0	0	90	0	347	0	437
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	148	0	116	0	116
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	148	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	116	0	116
Non OPEC	0	0	0	308	451	218	770	280	1,268
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	311	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	167	0	167
Korea, South	0	0	0	0	61	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	8	3	0	0	280	280
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	218	603	0	821
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	76	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	300	0	0	0	0	0
Total	0	0	0	308	599	218	886	280	1,384
Persian Gulf^b	0	0	0	0	148	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,302	4,033	0	210	0	0	0	10,557	106,393	3,091	341	3,432
Algeria	340	4,033	0	0	0	0	0	5,192	13,831	279	167	446
Indonesia	0	0	0	0	0	0	0	596	1,209	20	19	39
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	8,034	259	0	259
Kuwait	0	0	0	210	0	0	0	210	4,571	141	7	147
Libya	0	0	0	0	0	0	0	644	1,083	14	21	35
Nigeria	472	0	0	0	0	0	0	877	18,601	572	28	600
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	490	0	0	0	0	0	0	638	27,816	877	21	897
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	2,400	31,248	931	77	1,008
Non OPEC	1,783	27	56	376	0	352	0	16,516	83,463	2,160	533	2,692
Angola	0	0	0	0	0	0	0	0	8,032	259	0	259
Argentina	0	21	0	236	0	0	0	327	327	0	11	11
Aruba	0	0	0	0	0	0	0	2,481	2,481	0	80	80
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	232	232	0	7	7
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	810	810	0	26	26
Brazil	0	0	12	134	0	0	0	223	2,225	65	7	72
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	36	0	0	0	0	0	0	347	2,882	82	11	93
Chad	0	0	0	0	0	0	0	0	961	31	0	31
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	1,443	47	0	47
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,034	33	0	33
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	638	21	0	21
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	2	0	388	388	0	13	13
Gabon	0	0	0	0	0	0	0	0	1,004	32	0	32
Germany	0	0	0	0	0	10	0	10	10	0	0	0
Guatemala	0	0	0	0	0	0	0	0	500	16	0	16
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	324	324	0	10	10
Korea, South	0	0	0	0	0	255	0	316	316	0	10	10
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	32	0	0	0	0	648	648	0	21	21
Mexico	1,142	0	0	6	0	0	0	2,959	40,747	1,219	95	1,314
Netherlands	0	0	0	0	0	0	0	261	261	0	8	8
Netherlands Antilles	0	0	0	0	0	38	0	38	38	0	1	1
Norway	0	0	0	0	0	0	0	381	2,115	56	12	68
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	475	0	0	0	0	0	0	4,532	8,829	139	146	285
Spain	0	0	0	0	0	0	0	289	289	0	9	9
Sweden	0	0	0	0	0	0	0	458	458	0	15	15
Syria	0	0	0	0	0	0	0	0	655	21	0	21
Trinidad and Tobago	0	0	0	0	0	0	0	273	1,569	42	9	51
United Kingdom	0	0	0	0	0	0	0	141	2,831	87	5	91
Vietnam	0	0	0	0	0	0	0	0	338	11	0	11
Virgin Islands, U.S.	0	0	0	0	0	0	0	76	76	0	2	2
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	130	6	12	0	0	47	0	1,002	1,002	0	32	32
Total	3,085	4,060	56	586	0	352	0	27,073	189,856	5,251	873	6,124
Persian Gulf^b	490	0	0	210	0	0	0	848	40,421	1,277	27	1,304

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	8,564	0	487	0	0	13	13
Canada	8,564	0	487	0	0	13	13
Other	0	0	0	0	0	0	0
Total	8,564	0	487	0	0	13	13
PAD District 5							
OPEC	14,874	0	0	767	0	0	0
Algeria	0	0	0	767	0	0	0
Indonesia	934	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	4,723	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	9,217	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	16,092	0	188	553	0	12	12
Argentina	542	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	1,491	0	0	0	0	0	0
Brunei	583	0	0	0	0	0	0
Canada	2,925	0	144	18	0	12	12
China	0	0	0	0	0	0	0
Colombia	369	0	0	0	0	0	0
Ecuador	6,180	0	44	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	806	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	242	0	0	535	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	667	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Other	2,287	0	0	0	0	0	0
Total	30,966	0	188	1,320	0	12	12
Persian Gulf^b	13,940	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	82	107	1	0	190
Canada	0	0	0	0	0	0	82	107	1	0	190
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	82	107	1	0	190
PAD District 5											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	619	619	182	0	0	600	0	349	0	949
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	101	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	376	376	0	0	0	142	0	0	0	142
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	119	119	0	0	0	358	0	0	0	358
Korea, South	0	124	124	0	0	0	100	0	0	0	100
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	349	0	349
Other	0	0	0	81	0	0	0	0	0	0	0
Total	0	619	619	182	0	0	600	0	349	0	949
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	2	0	0	0	0	0
Canada	0	0	0	2	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	2	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	3,178	0	0	777	476	1,253
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	319	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	3	0	0	0	32	32
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	2,209	0	0	0	0	0
Malaysia	0	0	0	0	0	0	282	0	282
Mexico	0	0	0	198	0	0	370	213	583
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	231	231
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	186	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	263	0	0	125	0	125
Total	0	0	0	3,178	0	0	777	476	1,253
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	87	0	0	779	9,343	276	25	301
Canada	0	0	0	0	87	0	0	779	9,343	276	25	301
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	87	0	0	779	9,343	276	25	301
PAD District 5												
OPEC	0	0	0	0	0	0	0	767	15,641	480	25	505
Algeria	0	0	0	0	0	0	0	767	767	0	25	25
Indonesia	0	0	0	0	0	0	0	0	934	30	0	30
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	4,723	152	0	152
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	9,217	297	0	297
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	69	0	0	22	44	0	0	7,069	23,161	519	228	747
Argentina	0	0	0	0	0	0	0	0	542	17	0	17
Aruba	0	0	0	0	0	0	0	319	319	0	10	10
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	101	1,592	48	3	51
Brunei	0	0	0	0	0	0	0	0	583	19	0	19
Canada	0	0	0	22	44	0	0	793	3,718	94	26	120
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	369	12	0	12
Ecuador	0	0	0	0	0	0	0	44	6,224	199	1	201
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	477	477	0	15	15
Korea, South	69	0	0	0	0	0	0	2,502	2,502	0	81	81
Malaysia	0	0	0	0	0	0	0	282	282	0	9	9
Mexico	0	0	0	0	0	0	0	781	1,587	26	25	51
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	766	1,008	8	25	33
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	186	186	0	6	6
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	667	22	0	22
Virgin Islands, U.S.	0	0	0	0	0	0	0	349	349	0	11	11
Other	0	0	0	0	0	0	0	469	2,756	74	15	89
Total	69	0	0	22	44	0	0	7,836	38,802	999	253	1,252
Persian Gulf^b	0	0	0	0	0	0	0	0	13,940	450	0	450

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	309,499	0	6,241	19,056	104	7,238	7,342
Algeria	12,849	0	2,682	17,219	0	574	574
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	545	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	9,534	0	0	310	0	0	0
Nigeria	163,631	0	1,276	494	0	193	193
Qatar	0	0	0	0	0	0	0
Saudi Arabia	66,296	0	1,275	0	104	628	732
United Arab Emirates	0	0	0	0	0	384	384
Venezuela	56,644	0	1,008	1,033	0	5,459	5,459
Non OPEC	238,016	0	21,849	31,156	19,227	126,489	145,716
Angola	53,750	0	565	264	26	0	26
Argentina	0	0	841	303	0	1	1
Aruba	0	0	0	1,354	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	876	876
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	647	4,933	5,580
Brazil	0	0	253	0	0	766	766
Brunei	0	0	0	0	0	0	0
Cameroon	343	0	1	1,167	0	0	0
Canada	76,009	0	14,665	536	9,109	8,894	18,003
Chad	24,959	0	0	0	0	0	0
China	0	0	0	0	0	17	17
Colombia	3,419	0	0	220	0	0	0
Congo (Brazzaville)	2,664	0	543	730	0	0	0
Denmark	0	0	0	290	129	4	133
Ecuador	5,686	0	0	97	0	0	0
Egypt	0	0	0	0	100	348	448
Equatorial Guinea	4,782	0	0	0	0	0	0
Estonia	0	0	0	0	0	1,373	1,373
Finland	0	0	0	0	6	776	782
France	0	0	0	0	63	6,253	6,316
Gabon	16,937	0	0	0	0	0	0
Germany	0	0	0	6,488	117	3,651	3,768
Guatemala	0	0	0	0	0	0	0
India	0	0	0	710	0	0	0
Italy	0	0	0	534	111	8,217	8,328
Korea, South	0	0	0	0	0	227	227
Latvia	0	0	0	0	396	444	840
Lithuania	0	0	0	0	210	5,338	5,548
Malaysia	0	0	0	0	0	0	0
Mexico	7,512	0	0	0	0	0	0
Netherlands	0	0	0	474	3,808	14,174	17,982
Netherlands Antilles	0	0	0	0	0	0	0
Norway	18,984	0	3,608	244	0	8,563	8,563
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	5	2,069	2,074
Russia	5,630	0	0	10,073	959	8,282	9,241
Spain	0	0	54	149	0	2,771	2,771
Sweden	0	0	0	390	191	960	1,151
Syria	556	0	0	247	0	0	0
Trinidad and Tobago	0	0	239	614	0	66	66
United Kingdom	8,402	0	1,080	301	304	21,809	22,113
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,246	3,037	23,521	26,558
Yemen	0	0	0	0	0	0	0
Other	8,383	0	0	2,725	9	2,156	2,165
Total	547,515	0	28,090	50,212	19,331	133,727	153,058
Persian Gulf^b	66,841	0	1,275	0	104	1,012	1,116

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	3,279	15,711	18,990	0	2,228	0	385	479	2,787	12,403	16,054
Algeria	113	1,208	1,321	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	118	118	0	0	0	0	0	0	0	0
Nigeria	171	4,060	4,231	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	80	390	470	0	1,367	0	0	0	0	0	0
United Arab Emirates	107	17	124	0	808	0	0	0	0	0	0
Venezuela	2,808	9,918	12,726	0	53	0	385	479	2,787	12,403	16,054
Non OPEC	78,022	106,781	184,803	11,959	44	0	29,915	19,061	37,798	5,764	92,538
Angola	0	60	60	0	0	0	0	0	0	0	0
Argentina	0	841	841	45	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	1,383	164	0	0	1,547
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	2,755	4,057	6,812	0	0	0	0	215	212	0	427
Brazil	83	542	625	8,732	44	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	40	0	40	0	0	0	0	0	0	0	0
Canada	32,072	1,633	33,705	137	0	0	16,433	6,523	7,986	3,052	33,994
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	69	69	0	0	0	0	0	0	0	0
Colombia	0	144	144	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	114	0	0	0	114
Ecuador	124	447	571	0	0	0	0	0	0	0	0
Egypt	100	305	405	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	8,123	8,421	0	0	0	0	0	0	0	0
Finland	1,339	3,574	4,913	0	0	0	0	0	0	0	0
France	1,829	14,396	16,225	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	231	4,570	4,801	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	373	5,966	6,339	0	0	0	0	0	0	0	0
Korea, South	43	0	43	0	0	0	0	729	738	0	1,467
Latvia	64	6,025	6,089	0	0	0	0	0	623	0	623
Lithuania	0	348	348	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	114	0	0	0	114
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	5,948	22,145	28,093	36	0	0	1,489	1,698	1,966	0	5,153
Netherlands Antilles	0	458	458	0	0	0	0	0	0	0	0
Norway	0	1,181	1,181	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	2,637	3,802	6,439	0	0	0	0	0	0	0	0
Russia	1,064	8,610	9,674	0	0	0	460	279	6,961	500	8,200
Spain	2,248	4,706	6,954	0	0	0	0	0	0	0	0
Sweden	807	3,598	4,405	0	0	0	250	0	0	0	250
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	303	710	1,013	425	0	0	0	0	0	225	225
United Kingdom	7,848	8,126	15,974	0	0	0	218	0	0	239	457
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	17,404	106	17,510	0	0	0	8,608	8,184	17,352	201	34,345
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	412	2,239	2,651	2,584	0	0	846	1,016	1,960	0	3,822
Total	81,301	122,492	203,793	11,959	2,272	0	30,300	19,540	40,585	18,167	108,592
Persian Gulf^b	187	407	594	0	2,175	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	10,135	0	1,417	1,204	9,509	12,130
Algeria	0	0	0	0	0	386	21	0	407
Indonesia	0	0	0	0	0	56	0	0	56
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	100	0	0	0	0	0
Libya	0	0	0	0	0	625	0	0	625
Nigeria	0	0	0	0	0	210	585	856	1,651
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	10,035	0	140	598	8,653	9,391
Non OPEC	1,440	230	0	21,229	1,724	4,393	20,282	49,441	74,116
Angola	0	0	0	0	0	0	375	0	375
Argentina	0	0	0	49	22	18	859	907	1,784
Aruba	0	0	0	2,281	0	479	0	1,269	1,748
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	117	727	725	1,569
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	351	0	351
Brazil	0	0	0	0	38	441	5,022	125	5,588
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	663	230	0	2,099	1,395	683	2,574	10,630	13,887
Chad	0	0	0	0	0	1,014	1,054	414	2,482
China	0	0	0	0	0	0	153	0	153
Colombia	0	0	0	683	0	106	1,110	2,344	3,560
Congo (Brazzaville)	0	0	0	0	0	91	886	0	977
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	455	455
Korea, South	0	0	0	0	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	180	0	0	0	1,894	1,894
Netherlands	510	0	0	0	71	90	514	631	1,235
Netherlands Antilles	0	0	0	0	0	39	2,149	6,361	8,549
Norway	0	0	0	0	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	192	2,939	3,131
Spain	0	0	0	0	6	285	0	889	1,174
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	455	141	0	105	7,693	7,798
United Kingdom	126	0	0	40	0	288	192	2,180	2,660
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	14,926	0	147	1,305	5,681	7,133
Yemen	0	0	0	0	0	0	0	0	0
Other	141	0	0	216	37	0	963	4,201	5,164
Total	1,440	230	0	31,364	1,724	5,810	21,486	58,950	86,246
Persian Gulf^b	0	0	0	100	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	56	0	0	659	6,509	0	0	99,400	408,899	848	272	1,120
Algeria	0	0	0	0	0	0	0	22,203	35,052	35	61	96
Indonesia	0	0	0	0	0	0	0	56	56	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	545	1	0	1
Kuwait	0	0	0	0	0	0	0	100	100	0	0	0
Libya	0	0	0	0	0	0	0	1,053	10,587	26	3	29
Nigeria	0	0	0	0	0	0	0	7,845	171,476	448	21	470
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	3,844	70,140	182	11	192
United Arab Emirates	0	0	0	0	0	0	0	1,316	1,316	0	4	4
Venezuela	56	0	0	659	6,509	0	0	62,983	119,627	155	173	328
Non OPEC	1,183	60	391	7,361	4,354	720	0	601,163	839,179	652	1,647	2,299
Angola	0	0	0	0	0	0	0	1,290	55,040	147	4	151
Argentina	0	0	0	0	0	0	0	3,886	3,886	0	11	11
Aruba	0	0	0	4,270	0	0	0	11,200	11,200	0	31	31
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	2,445	2,445	0	7	7
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	13,170	13,170	0	36	36
Brazil	96	0	3	0	0	0	0	16,145	16,145	0	44	44
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	1,389	1,732	1	4	5
Canada	854	60	48	5	4,010	441	0	124,732	200,741	208	342	550
Chad	0	0	0	0	0	0	0	2,482	27,441	68	7	75
China	0	0	204	0	0	0	0	443	443	0	1	1
Colombia	0	0	0	0	0	0	0	4,607	8,026	9	13	22
Congo (Brazzaville)	0	0	0	0	0	0	0	2,250	4,914	7	6	13
Denmark	0	0	0	0	0	0	0	537	537	0	1	1
Ecuador	0	0	0	0	0	0	0	668	6,354	16	2	17
Egypt	0	0	0	0	0	0	0	1,075	1,075	0	3	3
Equatorial Guinea	0	0	0	0	0	0	0	0	4,782	13	0	13
Estonia	0	0	0	0	0	0	0	9,897	9,897	0	27	27
Finland	0	0	0	0	0	0	0	5,695	5,695	0	16	16
France	0	0	0	0	0	0	0	22,757	22,757	0	62	62
Gabon	0	0	0	0	0	0	0	0	16,937	46	0	46
Germany	0	0	16	0	0	0	0	15,819	15,819	0	43	43
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	1,010	1,010	0	3	3
Italy	0	0	13	0	0	0	0	15,669	15,669	0	43	43
Korea, South	0	0	0	0	0	139	0	2,639	2,639	0	7	7
Latvia	0	0	0	0	0	0	0	7,552	7,552	0	21	21
Lithuania	0	0	0	0	0	0	0	7,455	7,455	0	20	20
Malaysia	0	0	1	0	0	0	0	115	115	0	0	0
Mexico	0	0	0	0	0	0	0	2,074	9,586	21	6	26
Netherlands	75	0	0	0	0	0	0	53,670	53,670	0	147	147
Netherlands Antilles	158	0	0	0	0	0	0	9,165	9,165	0	25	25
Norway	0	0	0	0	0	0	0	14,055	33,039	52	39	91
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	8,513	8,513	0	23	23
Russia	0	0	0	0	0	58	0	40,391	46,021	15	111	126
Spain	0	0	8	0	344	0	0	11,460	11,460	0	31	31
Sweden	0	0	0	0	0	0	0	6,275	6,275	0	17	17
Syria	0	0	0	0	0	0	0	247	803	2	1	2
Trinidad and Tobago	0	0	0	0	0	0	0	10,976	10,976	0	30	30
United Kingdom	0	0	0	273	0	47	0	43,071	51,473	23	118	141
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,813	0	0	0	106,531	106,531	0	292	292
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	98	0	0	35	0	19,808	28,191	23	54	77
Total	1,239	60	391	8,020	10,863	720	0	700,563	1,248,078	1,500	1,919	3,419
Persian Gulf^b	0	0	0	0	0	0	0	5,260	72,101	183	14	198

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	110,554	0	0	0	0	0	0
Algeria	13,957	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	7,625	0	0	0	0	0	0
Kuwait	5,433	0	0	0	0	0	0
Libya	594	0	0	0	0	0	0
Nigeria	20,705	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	58,356	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	3,884	0	0	0	0	0	0
Non OPEC	438,218	276	34,686	1,616	0	285	285
Angola	2,766	0	0	0	0	0	0
Argentina	0	0	0	191	0	0	0
Aruba	0	0	0	250	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	164	0	0	0
Brazil	5,254	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	416,208	276	34,686	106	0	285	285
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	5,928	0	0	0	0	0	0
Congo (Brazzaville)	444	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	469	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	52	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	2,112	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,509	0	0	147	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	724	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	386	0	0	0
Yemen	0	0	0	0	0	0	0
Other	2,804	0	0	320	0	0	0
Total	548,772	276	34,686	1,616	0	285	285
Persian Gulf^b	71,414	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	2	2	2	0	0	194	1,277	62	350	1,883
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	2	2	2	0	0	194	1,277	62	350	1,883
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	2	2	2	0	0	194	1,277	62	350	1,883
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	20	0	0	0	0	0
Algeria	0	0	0	20	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	23	0	459	373	3	701	949	1,653
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	23	0	459	373	3	701	949	1,653
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	23	0	479	373	3	701	949	1,653
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	20	110,574	303	0	303
Algeria	0	0	0	0	0	0	0	20	13,977	38	0	38
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	7,625	21	0	21
Kuwait	0	0	0	0	0	0	0	0	5,433	15	0	15
Libya	0	0	0	0	0	0	0	0	594	2	0	2
Nigeria	0	0	0	0	0	0	0	0	20,705	57	0	57
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	58,356	160	0	160
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	3,884	11	0	11
Non OPEC	1,247	587	30	181	843	818	28	44,992	483,210	1,201	123	1,324
Angola	0	0	0	0	0	0	0	0	2,766	8	0	8
Argentina	0	0	0	0	0	0	0	191	191	0	1	1
Aruba	0	0	0	0	0	0	0	250	250	0	1	1
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	164	164	0	0	0
Brazil	0	0	0	0	0	0	0	0	5,254	14	0	14
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	1,247	587	30	181	843	817	28	43,481	459,689	1,140	119	1,259
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	5,928	16	0	16
Congo (Brazzaville)	0	0	0	0	0	0	0	0	444	1	0	1
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	469	1	0	1
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	52	52	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	2,112	6	0	6
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	147	1,656	4	0	5
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	724	2	0	2
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	386	386	0	1	1
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	321	3,125	8	1	9
Total	1,247	587	30	181	843	818	28	45,012	593,784	1,503	123	1,627
Persian Gulf^b	0	0	0	0	0	0	0	0	71,414	196	0	196

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	1,144,967	6,792	35,712	32,323	0	463	463
Algeria	103,679	1,466	19,255	1,115	0	0	0
Indonesia	613	0	0	1,692	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	134,815	0	0	0	0	0	0
Kuwait	59,794	0	0	0	0	0	0
Libya	11,615	0	835	4,602	0	0	0
Nigeria	194,687	293	7,636	9,238	0	0	0
Qatar	428	0	0	0	0	0	0
Saudi Arabia	288,671	0	2,831	1,993	0	64	64
United Arab Emirates	0	0	0	157	0	0	0
Venezuela	350,665	5,033	5,155	13,526	0	399	399
Non OPEC	915,583	2,799	14,240	143,453	0	12,373	12,373
Angola	106,346	10	2,292	3,778	0	0	0
Argentina	479	110	711	814	0	978	978
Aruba	0	0	0	27,774	0	0	0
Australia	575	0	502	0	0	0	0
Bahamas	0	0	0	232	0	251	251
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	12,079	0	685	685
Brazil	24,768	0	511	0	0	741	741
Brunei	0	0	0	0	0	0	0
Cameroon	150	0	0	639	0	0	0
Canada	21,382	0	0	1,826	0	0	0
Chad	8,417	0	0	0	0	0	0
China	208	0	0	0	0	0	0
Colombia	32,562	0	0	0	0	10	10
Congo (Brazzaville)	6,645	0	0	301	0	0	0
Denmark	0	0	0	595	0	0	0
Ecuador	21,202	0	0	0	0	0	0
Egypt	147	0	0	788	0	7	7
Equatorial Guinea	13,360	0	0	0	0	1,063	1,063
Estonia	0	0	0	2,332	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	49	1,273	0	1,132	1,132
Gabon	4,836	0	0	0	0	0	0
Germany	0	0	0	7,862	0	226	226
Guatemala	5,644	0	0	0	0	0	0
India	0	0	0	1,630	0	50	50
Italy	0	0	107	1,247	0	1,302	1,302
Korea, South	0	0	0	615	0	0	0
Latvia	0	0	0	0	0	308	308
Lithuania	0	0	0	0	0	185	185
Malaysia	0	0	0	2,021	0	0	0
Mexico	552,150	3	1,061	11,335	0	784	784
Netherlands	0	252	23	2,142	0	324	324
Netherlands Antilles	0	104	0	143	0	74	74
Norway	13,666	4	8,133	6,101	0	584	584
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	31,277	0	0	39,946	0	61	61
Spain	0	0	38	386	0	1,075	1,075
Sweden	0	0	0	1,462	0	0	0
Syria	1,178	0	0	769	0	0	0
Trinidad and Tobago	23,970	2,316	141	774	0	0	0
United Kingdom	37,596	0	27	3,775	0	1,728	1,728
Vietnam	2,043	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,912	0	0	0
Yemen	0	0	0	242	0	0	0
Other	6,982	0	645	6,660	0	805	805
Total	2,060,550	9,591	49,952	175,776	0	12,836	12,836
Persian Gulf^b	483,708	0	2,831	2,150	0	64	64

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	289	6,156	6,445	0	430	0	0	4	98	0	102
Algeria	0	0	0	0	0	0	0	0	98	0	98
Indonesia	0	195	195	0	0	0	0	4	0	0	4
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	248	248	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	198	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	289	5,713	6,002	0	0	0	0	0	0	0	0
Non OPEC	918	20,190	21,108	1,614	256	0	3,531	656	1,925	0	6,112
Angola	0	353	353	0	0	0	0	0	0	0	0
Argentina	0	292	292	0	0	0	45	0	0	0	45
Aruba	0	1,084	1,084	0	0	0	0	0	155	0	155
Australia	0	61	61	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	133	390	523	0	0	0	0	0	370	0	370
Brazil	0	350	350	1,311	256	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	1,059	0	0	0	1,059
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	264	264	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	8	986	994	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	641	641	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	413	537	950	0	0	0	0	0	0	0	0
Korea, South	0	626	626	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	1,363	1,363	0	0	0	0	0	0	0	0
Netherlands	208	2,396	2,604	0	0	0	1,045	292	0	0	1,337
Netherlands Antilles	0	402	402	0	0	0	0	0	0	0	0
Norway	0	250	250	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	15	15	0	0	0	0	0	0	0	0
Russia	0	306	306	0	0	0	0	227	1,093	0	1,320
Spain	0	3,640	3,640	0	0	0	121	0	92	0	213
Sweden	61	1,636	1,697	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	215	0	215
Trinidad and Tobago	0	629	629	0	0	0	0	0	0	0	0
United Kingdom	0	900	900	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	37	37	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	95	3,032	3,127	303	0	0	1,261	137	0	0	1,398
Total	1,207	26,346	27,553	1,614	686	0	3,531	660	2,023	0	6,214
Persian Gulf^b	0	0	0	0	430	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	623	849	894	895	1,188	2,977
Algeria	0	0	0	0	159	592	0	0	592
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	339	0	0	0	0	0
Libya	0	0	0	0	0	302	0	0	302
Nigeria	0	0	0	0	0	0	100	0	100
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	690	0	0	347	347
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	284	0	0	795	841	1,636
Non OPEC	0	0	0	1,850	2,223	1,140	4,012	12,599	17,751
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	44	76	0	248	324
Aruba	0	0	0	589	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	11	31	42
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	132	132
Brazil	0	0	0	0	395	0	239	0	239
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	463	100	0	0	100
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	44	44
Congo (Brazzaville)	0	0	0	0	0	80	0	166	246
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	1,696	1,696
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	374	0	0	374
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	58	76	167	468	711
Korea, South	0	0	0	554	597	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	142	3	0	649	3,767	4,416
Netherlands	0	0	0	0	0	61	0	142	203
Netherlands Antilles	0	0	0	0	0	0	0	753	753
Norway	0	0	0	25	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	218	1,941	3,388	5,547
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	147	147
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	0	0	320	331	651
United Kingdom	0	0	0	0	78	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	482	0	0	813	813
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	300	81	155	685	473	1,313
Total	0	0	0	2,473	3,072	2,034	4,907	13,787	20,728
Persian Gulf^b	0	0	0	339	690	0	0	347	347

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	8,667	50,339	0	1,337	453	0	0	148,870	1,293,837	3,137	408	3,545
Algeria	3,600	50,106	0	0	0	0	0	76,391	180,070	284	209	493
Indonesia	287	0	0	0	0	0	0	2,178	2,791	2	6	8
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	134,815	369	0	369
Kuwait	0	0	0	1,337	0	0	0	1,676	61,470	164	5	168
Libya	450	233	0	0	0	0	0	6,422	18,037	32	18	49
Nigeria	890	0	0	0	0	0	0	19,763	214,450	533	54	588
Qatar	0	0	0	0	0	0	0	232	660	1	1	2
Saudi Arabia	2,667	0	0	0	0	0	0	8,790	297,461	791	24	815
United Arab Emirates	0	0	0	0	0	0	0	157	157	0	0	0
Venezuela	773	0	0	0	453	0	0	33,261	383,926	961	91	1,052
Non OPEC	31,805	12,309	324	2,736	14	2,035	34	273,116	1,188,699	2,508	748	3,257
Angola	0	0	0	0	0	0	0	6,433	112,779	291	18	309
Argentina	515	111	0	1,162	0	37	0	5,143	5,622	1	14	15
Aruba	1,040	0	0	0	0	0	0	30,642	30,642	0	84	84
Australia	115	0	0	0	0	0	0	678	1,253	2	2	3
Bahamas	0	0	0	0	0	0	0	525	525	0	1	1
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	13,796	13,796	0	38	38
Brazil	218	0	24	578	0	0	24	4,700	29,468	68	13	81
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	639	789	0	2	2
Canada	2,153	1	0	174	0	0	0	5,776	27,158	59	16	74
Chad	0	0	0	0	0	0	0	0	8,417	23	0	23
China	0	0	87	665	0	0	0	752	960	1	2	3
Colombia	0	0	0	0	0	0	0	54	32,616	89	0	89
Congo (Brazzaville)	0	0	0	0	0	0	0	547	7,192	18	1	20
Denmark	0	0	0	0	0	0	0	859	859	0	2	2
Ecuador	0	0	0	0	0	0	0	0	21,202	58	0	58
Egypt	0	0	0	0	0	23	0	818	965	0	2	3
Equatorial Guinea	0	0	0	0	0	0	0	1,063	14,423	37	3	40
Estonia	0	0	0	0	0	0	0	4,028	4,028	0	11	11
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	64	97	2	0	0	17	0	3,628	3,628	0	10	10
Gabon	0	0	0	0	0	0	0	0	4,836	13	0	13
Germany	116	0	0	0	0	54	0	9,295	9,295	0	25	25
Guatemala	0	0	0	0	0	0	0	0	5,644	15	0	15
India	0	0	0	0	0	0	8	1,688	1,688	0	5	5
Italy	393	0	0	0	0	92	0	4,860	4,860	0	13	13
Korea, South	330	82	0	0	0	807	0	3,611	3,611	0	10	10
Latvia	0	0	0	0	0	0	0	308	308	0	1	1
Lithuania	0	0	0	0	0	0	0	185	185	0	1	1
Malaysia	0	0	150	0	0	0	0	2,171	2,171	0	6	6
Mexico	17,239	924	6	6	14	6	0	37,302	589,452	1,513	102	1,615
Netherlands	2,309	0	0	0	0	0	0	9,194	9,194	0	25	25
Netherlands Antilles	296	0	0	0	0	307	0	2,079	2,079	0	6	6
Norway	280	6,003	0	0	0	0	0	21,380	35,046	37	59	96
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	17	0	0	0	0	0	0	32	32	0	0	0
Russia	1,447	5,067	0	0	0	105	0	53,799	85,076	86	147	233
Spain	144	0	0	0	0	7	1	5,504	5,504	0	15	15
Sweden	265	0	0	0	0	0	0	3,571	3,571	0	10	10
Syria	0	0	0	0	0	0	0	984	2,162	3	3	6
Trinidad and Tobago	229	0	0	0	0	0	1	4,981	28,951	66	14	79
United Kingdom	226	0	0	135	0	10	0	6,879	44,475	103	19	122
Vietnam	0	0	0	0	0	0	0	0	2,043	6	0	6
Virgin Islands, U.S.	499	0	0	0	0	0	0	5,743	5,743	0	16	16
Yemen	0	0	0	0	0	0	0	242	242	0	1	1
Other	3,903	24	55	16	0	570	0	19,227	26,209	19	53	72
Total	40,472	62,648	324	4,073	467	2,035	34	421,986	2,482,536	5,645	1,156	6,801
Persian Gulf^b	2,667	0	0	1,337	0	0	0	10,855	494,563	1,325	30	1,355

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	93	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	93	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	98,975	64	3,311	0	0	18	18
Canada	98,975	64	3,311	0	0	18	18
Other	0	0	0	0	0	0	0
Total	99,068	64	3,311	0	0	18	18
PAD District 5							
OPEC	179,457	0	0	8,615	0	350	350
Algeria	0	0	0	7,289	0	0	0
Indonesia	5,326	0	0	594	0	119	119
Iran	0	0	0	0	0	0	0
Iraq	58,881	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,984	0	0	0	0	0	0
Nigeria	1,692	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	105,416	0	0	0	0	231	231
United Arab Emirates	1,675	0	0	0	0	0	0
Venezuela	4,483	0	0	732	0	0	0
Non OPEC	249,353	0	708	14,557	313	7,401	7,714
Argentina	10,006	0	0	0	0	1	1
Aruba	0	0	0	775	0	0	0
Australia	1,244	0	0	0	0	0	0
Brazil	18,612	0	0	0	0	0	0
Brunei	6,086	0	0	0	0	0	0
Canada	38,020	0	619	363	0	362	362
China	6,633	0	0	0	0	326	326
Colombia	9,721	0	0	226	0	0	0
Ecuador	72,474	0	44	924	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	184	184
Korea, South	0	0	0	0	0	3,360	3,360
Malaysia	2,551	0	0	1,163	0	452	452
Mexico	15,473	0	0	0	0	0	0
Netherlands	0	0	0	518	0	1	1
Netherlands Antilles	0	0	0	0	0	0	0
Oman	13,877	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	962	0	45	1,425	0	0	0
Singapore	0	0	0	259	0	835	835
Sweden	0	0	0	749	0	110	110
Taiwan	0	0	0	0	0	431	431
United Kingdom	0	0	0	0	0	433	433
Vietnam	13,135	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,222	313	0	313
Other	40,559	0	0	3,933	0	906	906
Total	428,810	0	708	23,172	313	7,751	8,064
Persian Gulf^b	165,972	0	0	0	0	231	231

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	11	0	0	434	2,260	189	0	2,883
Canada	0	0	0	11	0	0	434	2,260	189	0	2,883
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	11	0	0	434	2,260	189	0	2,883
PAD District 5											
OPEC	0	1,897	1,897	0	74	0	0	0	0	0	0
Algeria	0	1	1	0	0	0	0	0	0	0	0
Indonesia	0	452	452	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	1,127	1,127	0	74	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	317	317	0	0	0	0	0	0	0	0
Non OPEC	866	10,102	10,968	3,777	0	0	6,247	2,865	2,409	1	11,522
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	275	0	0	275
Australia	0	0	0	0	0	0	0	277	0	0	277
Brazil	0	0	0	766	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	45	3,856	3,901	8	0	0	467	1,484	125	1	2,077
China	0	430	430	791	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	434	434	0	0	0	0	0	0	0	0
Germany	0	5	5	0	0	0	0	0	89	0	89
Japan	0	1,039	1,039	0	0	0	3,742	101	113	0	3,956
Korea, South	0	1,085	1,085	0	0	0	1,734	135	221	0	2,090
Malaysia	0	189	189	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	226	226	0	0	0	95	0	0	0	95
Netherlands Antilles	0	0	0	0	0	0	109	0	0	0	109
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	189	0	189	0	0	0	0	0	0	0	0
Singapore	0	420	420	0	0	0	0	0	0	0	0
Sweden	0	8	8	0	0	0	0	131	0	0	131
Taiwan	0	348	348	0	0	0	0	0	0	0	0
United Kingdom	632	1,092	1,724	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	100	0	518	0	618
Other	0	970	970	2,212	0	0	0	462	1,343	0	1,805
Total	866	11,999	12,865	3,777	74	0	6,247	2,865	2,409	1	11,522
Persian Gulf^b	0	1,127	1,127	0	74	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	7	0	22	0	0	0	0	0
Canada	0	7	0	22	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	7	0	22	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	1,159	0	979	0	899	1,878
Algeria	0	0	0	251	0	762	0	0	762
Indonesia	0	0	0	0	0	217	0	0	217
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	280	0	0	0	899	899
Non OPEC	242	7	0	28,956	0	1,737	1,533	11,633	14,903
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	325	0	0	0	530	530
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	7	0	42	0	0	145	748	893
China	0	0	0	176	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	208	0	419	627
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	1,455	0	0	0	0	0
Korea, South	242	0	0	18,165	0	0	0	0	0
Malaysia	0	0	0	0	0	0	282	0	282
Mexico	0	0	0	1,854	0	0	667	3,618	4,285
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	659	659
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	450	0	3,074	3,524
Singapore	0	0	0	2,847	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	149	149
Taiwan	0	0	0	1,697	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	367	0	0	367
Virgin Islands, U.S.	0	0	0	691	0	364	0	0	364
Other	0	0	0	1,704	0	348	439	2,436	3,223
Total	242	7	0	30,115	0	2,716	1,533	12,532	16,781
Persian Gulf^b	0	0	0	628	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	93	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	93	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	610	127	0	7,053	106,028	271	19	290
Canada	0	0	0	0	610	127	0	7,053	106,028	271	19	290
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	610	127	0	7,053	106,121	271	19	291
PAD District 5												
OPEC	263	0	0	0	0	0	0	14,236	193,693	492	39	531
Algeria	0	0	0	0	0	0	0	8,303	8,303	0	23	23
Indonesia	263	0	0	0	0	0	0	1,645	6,971	15	5	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	58,881	161	0	161
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	1,984	5	0	5
Nigeria	0	0	0	0	0	0	0	0	1,692	5	0	5
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	2,060	107,476	289	6	294
United Arab Emirates	0	0	0	0	0	0	0	0	1,675	5	0	5
Venezuela	0	0	0	0	0	0	0	2,228	6,711	12	6	18
Non OPEC	428	0	189	181	365	162	0	94,704	344,057	683	259	943
Argentina	0	0	0	0	0	0	0	1	10,007	27	0	27
Aruba	0	0	0	0	0	0	0	1,905	1,905	0	5	5
Australia	0	0	0	0	0	0	0	277	1,521	3	1	4
Brazil	0	0	0	0	0	0	0	766	19,378	51	2	53
Brunei	0	0	0	0	0	0	0	0	6,086	17	0	17
Canada	0	0	0	181	365	3	0	8,846	46,866	104	24	128
China	0	0	154	0	0	0	0	1,877	8,510	18	5	23
Colombia	0	0	0	0	0	0	0	226	9,947	27	1	27
Ecuador	0	0	0	0	0	0	0	1,595	74,069	199	4	203
Finland	0	0	0	0	0	0	0	434	434	0	1	1
Germany	0	0	0	0	0	0	0	94	94	0	0	0
Japan	0	0	11	0	0	2	0	6,647	6,647	0	18	18
Korea, South	356	0	0	0	0	157	0	25,455	25,455	0	70	70
Malaysia	0	0	0	0	0	0	0	2,086	4,637	7	6	13
Mexico	0	0	0	0	0	0	0	6,139	21,612	42	17	59
Netherlands	0	0	0	0	0	0	0	840	840	0	2	2
Netherlands Antilles	0	0	0	0	0	0	0	768	768	0	2	2
Oman	0	0	0	0	0	0	0	0	13,877	38	0	38
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	5,183	6,145	3	14	17
Singapore	0	0	0	0	0	0	0	4,361	4,361	0	12	12
Sweden	0	0	0	0	0	0	0	1,147	1,147	0	3	3
Taiwan	0	0	24	0	0	0	0	2,500	2,500	0	7	7
United Kingdom	0	0	0	0	0	0	0	2,157	2,157	0	6	6
Vietnam	0	0	0	0	0	0	0	367	13,502	36	1	37
Virgin Islands, U.S.	72	0	0	0	0	0	0	6,280	6,280	0	17	17
Other	0	0	0	0	0	0	0	14,753	55,312	111	40	152
Total	691	0	189	181	365	162	0	108,940	537,750	1,175	298	1,473
Persian Gulf^b	0	0	0	0	0	0	0	2,060	168,032	455	6	460

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, December 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	413	392	0	34	0	839	27
Natural Gas Liquids	34	454	1,185	175	289	2,136	69
Pentanes Plus	2	306	0	175	7	491	16
Liquefied Petroleum Gases	32	147	1,185	0	281	1,646	53
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	27	20	1,128	0	253	1,428	46
Normal Butane/Butylene	5	128	57	0	28	217	7
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	119	29	1,774	0	183	2,105	68
Other Hydrocarbons/Oxygenates	80	29	1,428	0	174	1,711	55
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	80	29	1,428	0	174	1,711	55
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	0	1,299	0	4	1,303	42
Other Oxygenates	80	29	129	0	170	408	13
Motor Gasoline Blend. Comp	39	0	346	0	9	394	13
Reformulated	0	0	0	0	0	0	0
Conventional	39	0	346	0	9	394	13
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	2,627	1,256	23,575	17	4,203	31,678	1,022
Finished Motor Gasoline	521	153	4,164	0	1	4,838	156
Reformulated	48	0	511	0	0	559	18
Conventional	473	153	3,653	0	1	4,280	138
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	489	245	424	0	319	1,477	48
Kerosene	0	1	308	0	9	318	10
Distillate Fuel Oil	622	119	3,724	0	149	4,614	149
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	26	3	1,270	0	2	1,299	42
Greater than 500 ppm sulfur	597	116	2,454	0	148	3,315	107
Residual Fuel Oil	306	376	5,953	1	1,039	7,674	248
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	5	0	348	0	1	355	11
Lubricants	115	128	2,145	9	120	2,516	81
Waxes	40	21	94	0	6	161	5
Petroleum Coke	397	108	5,992	3	2,509	9,009	291
Asphalt and Road Oil	124	106	220	4	49	502	16
Miscellaneous Products	8	0	203	0	2	212	7
Total	3,192	2,131	26,534	226	4,675	36,758	1,186

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-December 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	2,213	5,878	211	295	401	8,999	25
Natural Gas Liquids	468	5,611	12,160	1,178	5,352	24,769	68
Pentanes Plus	5	2,941	0	1,060	156	4,161	11
Liquefied Petroleum Gases	463	2,670	12,160	118	5,196	20,607	56
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	203	790	11,683	29	3,795	16,500	45
Normal Butane/Butylene	260	1,880	477	89	1,401	4,107	11
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	1,824	485	25,078	9	1,711	29,108	80
Other Hydrocarbons/Oxygenates	1,087	483	22,995	9	1,636	26,210	72
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,087	483	22,995	9	1,636	26,210	72
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	161	6	22,108	1	37	22,312	61
Other Oxygenates	926	476	887	9	1,599	3,898	11
Motor Gasoline Blending Components (MGBC)	737	3	2,083	0	75	2,898	8
Reformulated	0	0	0	0	0	0	0
Conventional	737	3	2,083	0	75	2,898	8
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	46,184	12,499	290,229	381	74,493	423,785	1,161
Finished Motor Gasoline	4,627	771	43,997	1	2,369	51,765	142
Reformulated	276	67	4,643	0	549	5,536	15
Conventional	4,351	704	39,355	1	1,819	46,230	127
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	2,410	1,422	5,255	0	5,786	14,873	41
Kerosene	424	7	643	0	53	1,128	3
Distillate Fuel Oil	14,013	854	53,850	9	9,782	78,507	215
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	4,945	148	14,476	1	3,780	23,351	64
Greater than 500 ppm sulfur	9,068	705	39,374	8	6,002	55,157	151
Residual Fuel Oil	15,955	1,805	71,008	16	14,426	103,210	283
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	452	4	3,432	2	1,200	5,090	14
Lubricants	2,454	1,831	18,899	115	2,750	26,049	71
Waxes	676	297	667	5	113	1,757	5
Petroleum Coke	4,193	3,071	89,133	29	37,143	133,569	366
Asphalt and Road Oil	844	2,435	1,112	204	810	5,405	15
Miscellaneous Products	135	3	2,232	0	61	2,432	7
Total	50,688	24,473	327,679	1,864	81,957	486,661	1,333

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2006
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	1	0	2	8	10
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	27	0	0	0	0
Belize	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Canada	839	491	180	0	39	153	192
Cayman Islands	0	0	0	0	0	27	27
Chile	0	0	0	0	0	274	274
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	46	0	0	188	188
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	4	4
Ecuador	0	0	0	0	0	110	110
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	30	30
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	101	0	0	15	15
Honduras	0	0	58	0	2	72	74
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	100	0	100
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	2	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	1,195	0	411	3,121	3,532
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	277	277
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	20	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	1	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Venezuela	0	0	8	0	0	0	0
Other	0	0	6	0	5	1	5
Total	839	491	1,646	0	559	4,280	4,838

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2006 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	5	0	0	0	0	0
Australia	0	0	0	0	0	1	0	0	0	0	0
Bahamas	0	36	36	0	0	38	0	0	29	0	29
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	18	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	11	0	11
Brazil	0	0	0	0	0	92	0	0	0	0	0
Canada	0	0	0	0	0	2	0	28	164	0	191
Cayman Islands	0	0	0	0	0	0	0	0	45	0	45
Chile	0	0	0	0	0	0	0	235	0	0	235
China	0	3	3	0	2	0	0	1	0	0	1
Colombia	0	0	0	0	0	1	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	2	0	0	2
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	121	300	0	421
Ecuador	0	0	0	0	0	0	0	0	889	0	889
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	45	0	45
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	10	0	0	0	0	0
Germany	0	0	0	0	0	22	0	0	278	0	278
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	137	0	0	0	0	0	0
Greece	0	1	1	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	91	0	91
Honduras	0	0	0	0	0	0	0	0	354	0	354
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	17	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	312	312	0	0	7	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	246	0	0	246
Japan	0	0	0	0	0	82	0	1	0	0	1
Korea, South	0	0	0	0	0	34	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	40	40	0	481	0	0	120	1	0	120
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	192	17	0	395	262	0	657
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	50	0	50
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	150	188	0	338
Peru	0	0	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	55	0	0	0	0	0
South Africa	0	0	0	0	0	4	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	233	0	233
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	2	0	0	2
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	488	0	0	0	0	0	0
Other	0	2	2	0	0	1	0	0	375	0	375
Total	0	394	394	0	1,303	408	0	1,299	3,315	0	4,614

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2006 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	69	0	0	0	0	15
Australia	0	0	0	0	0	2	0	0	0
Bahamas	0	0	0	23	0	784	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	19	0	0	0	0	0
Canada	9	0	0	1,248	1	702	0	0	59
Cayman Islands	0	0	0	13	0	0	0	0	0
Chile	0	0	0	0	1	14	0	0	0
China	0	0	0	0	1	0	0	0	0
Colombia	0	0	0	0	0	241	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	99	171	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	18	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	46
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	597	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	53	0	45	0	0	2
Honduras	0	0	0	31	0	160	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	77	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	1,211	0	0	0
Japan	0	0	0	0	0	8	0	0	0
Korea, South	0	0	0	0	0	394	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	11	349	0	0	32
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	1,131	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	894	0	0	0
Peru	1	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	126	250	0	0	1
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	184	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	1	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	2	0	0	0	0	0
United Kingdom	230	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	115	0	0	0	0
Other	1	0	0	1	1	536	0	0	5
Total	318	0	0	1,477	355	7,674	0	0	161

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2006 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	93	0	183	183	0	6	6
Australia	334	0	9	0	347	347	0	11	11
Bahamas	0	0	8	0	928	928	0	30	30
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	606	0	58	0	711	711	0	23	23
Belize	0	0	0	0	11	11	0	0	0
Brazil	618	3	86	1	819	819	0	26	26
Canada	551	223	171	2	4,021	4,860	27	130	157
Cayman Islands	0	0	1	0	86	86	0	3	3
Chile	511	0	32	0	1,068	1,068	0	34	34
China	0	5	50	0	62	62	0	2	2
Colombia	0	0	101	0	344	344	0	11	11
Costa Rica	0	0	11	0	247	247	0	8	8
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	10	0	705	705	0	23	23
Ecuador	0	0	24	0	1,023	1,023	0	33	33
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	6	0	99	99	0	3	3
Finland	0	0	1	0	1	1	0	0	0
France	0	0	53	0	109	109	0	4	4
Germany	0	1	11	0	314	314	0	10	10
Ghana	0	0	1	0	1	1	0	0	0
Gibraltar	0	0	0	0	734	734	0	24	24
Greece	0	0	1	0	2	2	0	0	0
Guatemala	151	0	21	0	481	481	0	16	16
Honduras	0	0	15	0	692	692	0	22	22
Hong Kong	0	6	2	0	8	8	0	0	0
India	470	0	39	0	509	509	0	16	16
Indonesia	0	0	4	0	21	21	0	1	1
Ireland	0	0	0	1	78	78	0	3	3
Israel	0	0	2	190	611	611	0	20	20
Italy	570	3	1	0	573	573	0	18	18
Jamaica	0	1	3	0	1,462	1,462	0	47	47
Japan	1,058	2	12	3	1,167	1,167	0	38	38
Korea, South	2	6	40	0	477	477	0	15	15
Lebanon	118	0	0	0	118	118	0	4	4
Mexico	1,242	33	324	12	7,370	7,370	0	238	238
Morocco	110	0	0	0	110	110	0	4	4
Mozambique	62	0	0	0	62	62	0	2	2
Netherlands	570	1	12	0	2,859	2,859	0	92	92
Netherlands Antilles	0	0	7	0	7	7	0	0	0
New Zealand	0	168	1	0	169	169	0	5	5
Nicaragua	0	0	3	0	53	53	0	2	2
Nigeria	0	0	2	0	2	2	0	0	0
Norway	0	0	8	0	8	8	0	0	0
Pakistan	0	1	0	0	1	1	0	0	0
Panama	0	0	154	0	1,406	1,406	0	45	45
Peru	0	0	22	0	23	23	0	1	1
Philippines	0	0	0	0	1	1	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	37	271	0	685	685	0	22	22
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	2	0	0	0	3	3	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	86	0	328	328	0	11	11
South Africa	232	0	8	0	243	243	0	8	8
Spain	127	0	0	0	360	360	0	12	12
Switzerland	266	0	0	0	267	267	0	9	9
Taiwan	0	8	5	0	16	16	0	1	1
Thailand	3	0	12	0	17	17	0	1	1
Trinidad and Tobago	0	0	38	0	40	40	0	1	1
Turkey	666	0	15	0	681	681	0	22	22
United Arab Emirates	116	0	22	0	141	141	0	5	5
United Kingdom	37	0	4	0	273	273	0	9	9
Venezuela	320	0	608	0	1,538	1,538	0	50	50
Other	267	4	48	3	1,243	1,243	0	38	38
Total	9,009	502	2,516	212	35,919	36,758	27	1,159	1,186

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2006
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	504	0	0	0	0
Bahamas	0	0	18	0	17	398	415
Bahrain	0	0	0	0	0	2	2
Belgium	0	0	28	0	0	0	0
Belize	0	0	0	0	0	177	177
Brazil	0	0	2	0	0	0	0
Canada	8,969	4,161	3,737	0	671	3,180	3,851
Cayman Islands	0	0	0	0	0	209	209
Chile	0	0	1	0	0	1,740	1,740
China	0	0	421	0	0	0	0
Colombia	0	0	27	0	0	0	0
Costa Rica	0	0	325	0	0	197	197
Denmark	0	0	1	0	0	0	0
Dominican Republic	0	0	538	0	0	12	12
Ecuador	0	0	340	0	0	110	110
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	111	111
Finland	0	0	0	0	0	0	0
France	0	0	42	0	0	0	0
Germany	0	0	10	0	0	2	2
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	1,415	1,415
Greece	0	0	0	0	0	0	0
Guatemala	0	0	1,494	0	0	465	465
Honduras	0	0	806	0	11	320	331
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	3	0	100	0	100
Italy	0	0	22	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	509	0	2	2	3
Korea, South	24	0	513	0	0	1	1
Lebanon	0	0	0	0	0	0	0
Mexico	6	0	10,614	0	4,656	35,780	40,436
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	242	0	0	664	664
Netherlands Antilles	0	0	0	0	0	83	83
New Zealand	0	0	1	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	280	280
Norway	0	0	8	0	0	0	0
Pakistan	0	0	1	0	0	0	0
Panama	0	0	20	0	0	351	351
Peru	0	0	0	0	0	40	40
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	6	0	0	495	495
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	1	0	0	143	143
South Africa	0	0	1	0	0	0	0
Spain	0	0	176	0	0	11	11
Switzerland	0	0	3	0	0	28	28
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	28	0	0	1	1
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	2	0	0	0	0
United Kingdom	0	0	107	0	2	1	3
Venezuela	0	0	10	0	0	0	0
Other	0	0	46	0	77	12	89
Total	8,999	4,161	20,607	0	5,536	46,230	51,765

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2006 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	89	0	420	1,032	0	1,453
Australia	0	9	9	0	0	8	0	4	0	0	4
Bahamas	0	607	607	0	0	549	0	110	229	0	340
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	2	2	0	0	77	0	278	1,109	0	1,386
Belize	0	0	0	0	0	0	0	0	292	0	292
Brazil	0	1	1	0	0	490	0	491	774	0	1,264
Canada	0	2	2	0	116	77	0	1,808	1,436	0	3,243
Cayman Islands	0	8	8	0	0	0	0	0	647	0	647
Chile	0	0	0	0	0	0	0	2,371	2,709	0	5,080
China	0	21	21	0	2	20	0	352	0	0	352
Colombia	0	0	0	0	0	8	0	409	675	0	1,083
Costa Rica	0	17	17	0	68	8	0	4	195	0	199
Denmark	0	0	0	0	0	0	0	762	506	0	1,268
Dominican Republic	0	1	1	0	0	0	0	1,077	1,431	0	2,508
Ecuador	0	0	0	0	0	0	0	1,639	7,354	0	8,994
Egypt	0	5	5	0	0	20	0	0	0	0	0
El Salvador	0	3	3	0	0	8	0	54	1,249	0	1,303
Finland	0	0	0	0	0	0	0	1	1,156	0	1,157
France	0	0	0	0	1,139	147	0	0	275	0	275
Germany	0	1	1	0	0	49	0	185	530	0	716
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	192	0	0	238	1,413	0	1,651
Greece	0	4	4	0	0	0	0	331	554	0	885
Guatemala	0	21	21	0	0	0	0	933	3,670	0	4,603
Honduras	0	3	3	0	0	0	0	293	2,608	0	2,901
Hong Kong	0	0	0	0	0	4	0	340	250	0	591
India	0	1	1	0	2	152	0	16	0	0	16
Indonesia	0	0	0	0	0	18	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	598	598	0	119	68	0	0	0	0	0
Italy	0	0	0	0	176	0	0	0	456	0	456
Jamaica	0	0	0	0	212	0	0	246	311	0	556
Japan	0	2	2	0	7	1,152	0	2	0	0	2
Korea, South	0	2	2	0	76	129	0	69	0	0	69
Lebanon	0	3	3	0	0	0	0	240	2,207	0	2,447
Mexico	0	749	749	0	6,128	47	0	2,917	4,487	0	7,405
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	441	441	0	4,262	69	0	4,037	7,594	0	11,631
Netherlands Antilles	0	131	131	0	902	2	0	0	196	0	196
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	856	0	856
Nigeria	0	0	0	0	0	0	0	240	299	0	539
Norway	0	0	0	0	109	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	6	6	0	0	0	0	1,658	2,056	0	3,713
Peru	0	0	0	0	0	0	0	406	1,784	0	2,189
Philippines	0	0	0	0	0	5	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	83	83	0	0	0	0	49	150	0	199
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	28	600	0	330	1,119	0	1,450
South Africa	0	66	66	0	0	10	0	0	245	0	245
Spain	0	5	5	0	103	0	0	520	1,452	0	1,972
Switzerland	0	1	1	0	0	3	0	0	0	0	0
Taiwan	0	0	0	0	141	5	0	3	0	0	3
Thailand	0	0	0	0	0	3	0	0	0	0	0
Trinidad and Tobago	0	1	1	0	0	2	0	230	0	0	230
Turkey	0	0	0	0	0	22	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	1	1	0	0	19	0	158	0	0	158
Venezuela	0	34	34	0	7,729	13	0	5	7	0	12
Other	0	69	69	0	801	25	0	125	1,844	0	1,968
Total	0	2,898	2,898	0	22,312	3,898	0	23,351	55,157	0	78,507

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2006 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	1	0	0	467	12	57	0	0	16
Australia	0	0	0	0	1	14	0	0	5
Bahamas	4	0	0	332	0	7,899	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	0	56	883	0	0	13
Belize	0	0	0	59	0	0	0	0	0
Brazil	0	0	0	415	13	437	0	0	3
Canada	469	0	0	10,602	20	7,064	0	0	969
Cayman Islands	0	0	0	68	0	0	0	0	0
Chile	0	0	0	342	3	17	0	0	4
China	0	0	0	0	19	711	0	0	19
Colombia	0	0	0	0	0	241	0	0	6
Costa Rica	0	0	0	50	0	50	0	0	2
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	284	560	1,090	0	0	0
Ecuador	0	0	0	0	298	2,262	0	0	1
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	237	0	409	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	0	78
Germany	0	0	0	0	1	1,226	0	0	10
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	926	0	0	0
Greece	0	0	0	0	0	1,531	0	0	0
Guatemala	2	0	0	429	4	919	0	0	3
Honduras	0	0	0	250	0	1,512	0	0	0
Hong Kong	0	0	0	0	0	814	0	0	8
India	0	0	0	0	15	110	0	0	9
Indonesia	0	0	0	0	2	654	0	0	1
Ireland	77	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	332	0	0	1
Italy	0	0	0	0	0	1,946	0	0	3
Jamaica	0	0	0	0	1	8,580	0	0	0
Japan	0	0	0	0	942	1,272	0	0	5
Korea, South	0	0	0	0	229	4,413	0	0	2
Lebanon	0	0	0	2	0	3,944	0	0	0
Mexico	4	0	0	50	661	6,856	0	0	549
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	325	0	0	833	282	6,821	0	0	6
Netherlands Antilles	0	0	0	0	0	1,772	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	270	0	0	0
Norway	0	0	0	0	4	2	0	0	1
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	70	254	10,337	0	0	0
Peru	2	0	0	0	5	558	0	0	1
Philippines	0	0	0	0	2	0	0	0	1
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	801	724	0	0	17
Romania	0	0	0	0	1	0	0	0	0
Saudi Arabia	0	0	0	44	2	0	0	0	2
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	8	13,100	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	1,307	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	3	0	0	0	2	2	0	0	2
Thailand	0	0	0	0	1	329	0	0	1
Trinidad and Tobago	0	0	0	0	0	4	0	0	1
Turkey	0	0	0	0	0	1	0	0	0
United Arab Emirates	0	0	0	26	1	0	0	0	0
United Kingdom	231	0	0	270	1	5,054	0	0	5
Venezuela	0	0	0	0	191	473	0	0	2
Other	10	0	0	42	698	6,286	0	0	10
Total	1,128	0	0	14,873	5,090	103,210	0	0	1,757

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2006 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	404	2	514	0	3,014	3,014	0	8	8
Australia	4,162	14	204	1	4,928	4,928	0	14	14
Bahamas	220	1	306	4	10,694	10,694	0	29	29
Bahrain	0	0	1	0	4	4	0	0	0
Belgium	5,646	5	646	0	8,742	8,742	0	24	24
Belize	0	0	3	0	532	532	0	1	1
Brazil	12,313	28	416	5	15,389	15,389	0	42	42
Canada	8,673	3,413	2,586	52	49,037	58,006	25	134	159
Cayman Islands	0	3	10	0	945	945	0	3	3
Chile	1,451	194	963	0	9,796	9,796	0	27	27
China	1,817	120	600	5	4,107	4,107	0	11	11
Colombia	2	9	658	3	2,037	2,037	0	6	6
Costa Rica	323	0	116	0	1,355	1,355	0	4	4
Denmark	872	0	200	0	2,340	2,340	0	6	6
Dominican Republic	334	259	199	1	5,788	5,788	0	16	16
Ecuador	182	1	160	1	12,348	12,348	0	34	34
Egypt	181	5	9	0	221	221	0	1	1
El Salvador	562	0	362	0	2,996	2,996	0	8	8
Finland	212	1	14	0	1,384	1,384	0	4	4
France	2,464	0	630	0	4,778	4,778	0	13	13
Germany	885	14	129	7	3,050	3,050	0	8	8
Ghana	1	0	4	0	6	6	0	0	0
Gibraltar	0	0	0	0	4,184	4,184	0	11	11
Greece	909	0	19	0	3,347	3,347	0	9	9
Guatemala	601	5	290	0	8,836	8,836	0	24	24
Honduras	0	52	105	0	5,962	5,962	0	16	16
Hong Kong	0	19	25	3	1,465	1,465	0	4	4
India	2,586	15	173	3	3,081	3,081	0	8	8
Indonesia	0	3	38	0	715	715	0	2	2
Ireland	1,544	0	1	8	1,630	1,630	0	4	4
Israel	1,526	0	32	1,833	4,611	4,611	0	13	13
Italy	11,157	7	575	0	14,342	14,342	0	39	39
Jamaica	153	6	58	3	9,570	9,570	0	26	26
Japan	16,907	16	239	25	21,081	21,081	0	58	58
Korea, South	995	50	1,281	4	7,764	7,788	0	21	21
Lebanon	1,333	0	6	0	7,735	7,735	0	21	21
Mexico	14,929	536	4,052	192	93,209	93,215	0	255	255
Morocco	2,902	0	0	0	2,902	2,902	0	8	8
Mozambique	483	0	0	0	483	483	0	1	1
Netherlands	4,374	6	305	215	30,478	30,478	0	84	84
Netherlands Antilles	206	0	336	0	3,629	3,629	0	10	10
New Zealand	677	169	14	0	861	861	0	2	2
Nicaragua	200	0	64	2	1,122	1,122	0	3	3
Nigeria	47	6	171	0	1,313	1,313	0	4	4
Norway	768	0	14	0	905	905	0	2	2
Pakistan	0	3	5	17	27	27	0	0	0
Panama	0	228	494	0	15,475	15,475	0	42	42
Peru	0	6	498	1	3,301	3,301	0	9	9
Philippines	0	0	10	2	20	20	0	0	0
Portugal	2,224	0	28	0	2,252	2,252	0	6	6
Puerto Rico	0	37	1,221	1	3,584	3,584	0	10	10
Romania	550	0	1	0	552	552	0	2	2
Saudi Arabia	362	0	25	0	435	435	0	1	1
Serbia and Montenegro	224	0	0	0	224	224	0	1	1
Singapore	0	2	1,101	1	16,435	16,435	0	45	45
South Africa	1,317	2	212	0	1,853	1,853	0	5	5
Spain	11,528	0	253	0	15,357	15,357	0	42	42
Switzerland	266	0	3	0	304	304	0	1	1
Taiwan	1	29	133	3	324	324	0	1	1
Thailand	29	5	59	1	429	429	0	1	1
Trinidad and Tobago	0	0	108	12	387	387	0	1	1
Turkey	5,352	0	78	0	5,454	5,454	0	15	15
United Arab Emirates	453	85	68	0	636	636	0	2	2
United Kingdom	4,111	5	123	7	10,096	10,096	0	28	28
Venezuela	1,278	10	4,253	0	14,007	14,007	0	38	38
Other	2,873	34	848	20	13,794	13,794	0	38	38
Total	133,569	5,405	26,049	2,432	477,662	486,661	25	1,309	1,333

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2006
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,623	24	34	196	0	0	0
Algeria	421	0	17	98	0	0	0
Indonesia	50	0	0	19	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	419	0	0	0	0	0	0
Kuwait	163	0	0	0	0	0	0
Libya	46	0	2	19	0	0	0
Nigeria	1,010	0	13	13	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,471	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,045	24	1	47	0	0	0
Non OPEC	4,934	-6	167	441	-18	186	168
Angola	610	0	0	9	0	0	0
Argentina	17	0	0	7	0	2	2
Aruba	0	0	0	89	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	7	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	-1	23	0	4	4
Brazil	130	0	0	0	0	0	0
Brunei	19	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,802	-14	186	10	-1	9	8
Chad	114	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	74	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	254	0	1	0	0	-4	-4
Equatorial Guinea	48	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	7	7
France	0	0	0	0	0	30	30
Gabon	75	0	0	0	0	0	0
Germany	0	0	0	25	0	6	6
Guatemala	16	0	-3	0	0	0	0
Honduras	0	0	-2	0	0	-2	-2
India	0	0	0	0	0	0	0
Italy	0	0	0	5	0	27	27
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	20	0	0	0
Mexico	1,245	0	-37	43	-13	-101	-114
Netherlands	0	0	0	0	0	22	22
Netherlands Antilles	0	0	0	0	0	0	0
Norway	110	0	20	12	0	16	16
Oman	0	0	0	0	0	0	0
Panama	0	0	-1	0	0	0	0
Portugal	0	0	0	0	0	11	11
Puerto Rico	0	0	0	0	0	0	0
Russia	139	0	0	126	0	0	0
Spain	0	0	0	0	0	22	22
Sweden	0	0	0	12	0	0	0
Trinidad and Tobago	60	9	0	18	0	0	0
United Kingdom	93	0	3	0	0	83	83
Vietnam	32	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	71	71
Yemen	0	0	0	0	0	0	0
Other	96	-1	1	35	-4	-17	-21
Total	9,557	19	201	636	-18	186	168
Persian Gulf^b	2,052	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	62	62	0	-16	-1	0	0	0	38	38
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	-1	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	15	15	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	47	47	0	-16	0	0	0	0	38	38
Non OPEC	231	355	585	32	-26	-13	185	-36	6	11	165
Angola	0	2	2	0	0	0	0	0	0	0	0
Argentina	0	10	10	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	-3	0	-3
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-1	-1	0	0	-1	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	30	30	0	0	-1	0	0	0	0	0
Brazil	0	1	1	16	0	-3	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	1	0	1	0	0	0	0	0	0	0	0
Canada	122	17	139	1	0	0	107	5	13	11	136
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-4	-10	0	-14
Ecuador	0	0	0	0	0	0	0	0	-29	0	-29
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	13	13	0	0	0	0	0	0	0	0
Finland	0	3	3	0	0	0	0	0	0	0	0
France	0	64	64	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	9	9	0	0	-1	0	0	-9	0	-9
Guatemala	0	0	0	0	0	0	0	0	-3	0	-3
Honduras	0	0	0	0	0	0	0	0	-11	0	-11
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	14	14	0	0	0	0	0	0	0	0
Japan	0	4	4	0	0	-3	12	0	0	0	12
Korea, South	0	4	4	0	0	-1	3	0	0	0	3
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	4	4	0	-16	0	0	-4	0	0	-4
Netherlands	20	65	86	0	-6	-1	2	-13	-8	0	-19
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	20	20	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-5	-6	0	-11
Portugal	0	13	13	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	13	24	37	0	0	0	0	0	26	0	26
Spain	0	20	20	0	0	0	1	0	-8	0	-7
Sweden	0	15	15	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	8	8	3	0	0	0	0	0	0	0
United Kingdom	0	10	10	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	75	0	75	0	0	0	60	0	68	0	128
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	6	4	12	-4	-2	0	-15	-13	0	-29
Total	231	416	647	32	-42	-13	185	-36	6	49	203
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	41	1	27	42	130	0
Algeria	0	0	0	0	0	0	11	130	0
Indonesia	0	0	0	0	0	2	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	15	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	5	0	16	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	41	-4	25	0	0	0
Non OPEC	-4	0	0	109	14	6	67	3	-3
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-2	0	0	0	1	0
Aruba	0	0	0	10	0	5	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	-21	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	-1	0	9	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	2	0	0	-38	16	15	8	2	-2
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	-7	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	-3	-6	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	-2	0	-1	0	0	0
Honduras	0	0	0	-1	0	-5	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	5	0	0	0
Japan	0	0	0	10	0	0	0	0	0
Korea, South	0	0	0	71	2	-13	2	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	9	0	0	1
Mexico	0	0	0	7	0	17	37	0	-1
Netherlands	0	0	0	0	0	-36	0	0	0
Netherlands Antilles	0	0	0	0	0	18	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-29	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-4	-8	0	0	0
Russia	0	0	0	0	0	26	15	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	47	0	0	0
United Kingdom	-7	0	0	0	0	9	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	42	2	10	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	1	0	0	14	1	-38	4	0	0
Total	-4	0	0	150	15	32	109	133	-3
Persian Gulf^b	0	0	0	0	5	0	16	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-7	3	-21	0	553	5,177
Algeria	0	0	0	0	256	677
Indonesia	0	0	0	0	20	70
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	419
Kuwait	7	0	0	0	7	169
Libya	0	0	0	0	21	67
Nigeria	0	0	0	0	57	1,066
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	20	1,491
United Arab Emirates	-4	0	-1	0	-5	-5
Venezuela	-10	3	-20	0	177	1,221
Non OPEC	-233	-5	-47	-7	1,415	6,349
Angola	0	0	0	0	10	620
Argentina	8	0	-3	0	22	40
Aruba	22	0	0	0	123	123
Australia	-11	0	0	0	-11	-11
Bahamas	0	0	0	0	-18	-18
Bahrain	0	0	0	0	0	0
Belgium	-20	0	-2	0	34	34
Brazil	-16	0	-3	0	5	135
Brunei	0	0	0	0	0	18
Cameroon	0	0	0	0	1	1
Canada	-16	4	-3	0	454	2,255
Chad	0	0	0	0	0	114
China	0	0	-2	0	-2	-2
Colombia	0	0	-3	0	-10	63
Denmark	0	0	0	0	0	0
Dominican Republic	0	0	0	0	-23	-23
Ecuador	0	0	-1	0	-32	223
Equatorial Guinea	0	0	0	0	0	48
Estonia	0	0	0	0	13	13
Finland	0	0	0	0	10	10
France	0	0	-2	0	91	91
Gabon	0	0	0	0	0	75
Germany	0	0	0	0	29	29
Guatemala	-5	0	-1	0	-16	1
Honduras	0	0	0	0	-22	-22
India	-15	0	-1	0	-16	-16
Italy	-18	0	0	0	33	33
Japan	-34	0	0	0	-12	-12
Korea, South	0	0	7	0	76	76
Latvia	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0
Malaysia	0	0	0	0	30	30
Mexico	-40	-1	-10	0	-117	1,128
Netherlands	-18	0	0	0	26	26
Netherlands Antilles	0	0	1	0	19	19
Norway	0	0	0	0	68	178
Oman	0	0	0	0	0	0
Panama	0	0	-5	0	-45	-45
Portugal	0	0	0	0	24	24
Puerto Rico	0	-1	-9	0	-22	-22
Russia	0	0	0	0	230	369
Spain	-4	0	0	0	32	32
Sweden	0	0	0	0	30	30
Trinidad and Tobago	0	0	-1	0	83	142
United Kingdom	-1	0	0	0	97	190
Vietnam	0	0	0	0	0	32
Virgin Islands, U.S.	7	0	0	0	334	334
Yemen	0	0	0	0	0	0
Other	-72	-7	-9	-7	-113	-16
Total	-240	-3	-68	-7	1,968	11,525
Persian Gulf	3	0	-1	0	23	2,074

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-December 2006
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,780	19	115	164	0	21	22
Algeria	357	4	60	70	0	2	2
Indonesia	16	0	0	6	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	553	0	0	0	0	0	0
Kuwait	179	0	0	0	0	0	0
Libya	65	0	2	13	0	0	0
Nigeria	1,043	1	24	27	0	0	0
Qatar	1	0	0	0	0	0	0
Saudi Arabia	1,421	0	11	5	0	3	3
United Arab Emirates	5	0	0	0	0	1	1
Venezuela	1,139	14	17	42	0	16	16
Non OPEC	5,291	-3	148	523	38	276	314
Angola	513	0	8	11	0	0	0
Argentina	29	0	4	4	0	3	3
Aruba	0	0	0	83	0	0	0
Australia	5	0	0	0	0	0	0
Bahamas	0	0	0	1	0	2	2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	34	2	16	18
Brazil	133	0	2	0	0	4	4
Brunei	17	0	0	0	0	0	0
Cameroon	2	0	0	5	0	0	0
Canada	1,758	-10	136	8	23	17	41
Chad	95	0	0	0	0	0	0
China	19	0	-1	0	0	1	1
Colombia	141	0	0	1	0	0	0
Denmark	0	0	0	4	0	0	0
Dominican Republic	0	0	-1	0	0	0	0
Ecuador	272	0	-1	3	0	0	0
Equatorial Guinea	58	0	0	0	0	3	3
Estonia	0	0	0	6	0	4	4
Finland	0	0	0	0	0	2	2
France	0	0	0	4	0	20	20
Gabon	60	0	0	0	0	0	0
Germany	0	0	0	39	0	11	11
Guatemala	15	0	-4	0	0	-1	-1
Honduras	0	0	-2	0	0	-1	-1
India	0	0	0	6	0	0	0
Italy	0	0	0	5	0	26	27
Japan	0	0	-1	0	0	0	0
Korea, South	0	0	-1	2	0	10	10
Latvia	0	0	0	0	1	2	3
Lithuania	0	0	0	0	1	15	16
Malaysia	7	0	0	9	0	1	1
Mexico	1,576	0	-26	31	-13	-96	-109
Netherlands	0	1	-1	9	10	38	48
Netherlands Antilles	0	0	0	0	0	0	0
Norway	98	0	32	17	0	25	25
Oman	38	0	0	0	0	0	0
Panama	0	0	0	0	0	-1	-1
Portugal	0	0	0	0	0	6	6
Puerto Rico	0	0	0	0	0	-1	-1
Russia	108	0	0	139	3	23	25
Spain	0	0	0	2	0	11	11
Sweden	0	0	0	7	1	3	3
Trinidad and Tobago	67	6	1	7	0	0	0
United Kingdom	128	0	3	11	1	66	66
Vietnam	42	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	32	9	64	74
Yemen	20	0	0	1	0	0	0
Other	90	0	0	42	0	3	3
Total	10,070	16	263	687	39	297	336
Persian Gulf^b	2,159	0	11	6	0	4	4

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-December 2006 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	10	65	75	0	-14	0	1	1	6	34	42
Algeria	0	3	4	0	0	0	0	0	0	0	0
Indonesia	0	2	2	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	12	12	0	0	0	0	-1	-1	0	-1
Qatar	0	0	0	0	1	0	0	0	0	0	0
Saudi Arabia	0	4	4	0	4	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	2	0	0	0	0	0	0
Venezuela	8	44	52	0	-21	0	1	1	8	34	44
Non OPEC	219	368	586	48	-39	-11	110	8	-33	17	102
Angola	0	1	1	0	0	0	0	0	0	0	0
Argentina	0	3	3	0	0	0	0	-1	-3	0	-4
Aruba	0	3	3	0	0	0	4	1	0	0	5
Australia	0	0	0	0	0	0	0	1	0	0	1
Bahamas	0	-2	-2	0	0	-2	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	8	13	21	0	0	0	0	0	-1	0	-2
Brazil	0	2	3	30	1	-1	0	-1	-2	0	-3
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	88	15	103	0	0	0	51	27	19	9	106
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	1	1	2	0	0	0	-1	0	0	-1
Colombia	0	0	0	0	0	0	0	-1	-2	0	-3
Denmark	0	1	1	0	0	0	0	-2	0	0	-2
Dominican Republic	0	0	0	0	0	0	0	-3	-4	0	-7
Ecuador	0	1	2	0	0	0	0	-4	-20	0	-25
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	1	22	23	0	-1	0	0	0	0	0	0
Finland	4	11	15	0	0	0	0	0	-3	0	-3
France	5	42	47	0	-3	0	0	0	-1	0	-1
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	1	14	15	0	0	0	0	0	-1	0	-1
Guatemala	0	0	0	0	0	0	0	-3	-10	0	-13
Honduras	0	0	0	0	0	0	0	-1	-7	0	-8
India	0	0	0	0	0	0	0	0	0	0	0
Italy	2	18	20	0	0	0	0	0	-1	0	-1
Japan	0	3	3	0	0	-3	14	2	1	0	17
Korea, South	0	5	5	0	0	0	5	2	3	0	10
Latvia	0	17	17	0	0	0	0	0	2	0	2
Lithuania	0	1	1	0	-1	0	0	0	0	4	4
Malaysia	0	1	1	0	0	0	0	0	0	0	0
Mexico	0	2	2	0	-17	0	0	-8	-12	0	-20
Netherlands	17	67	84	0	-12	0	7	-6	-15	0	-14
Netherlands Antilles	0	2	2	0	-2	0	0	0	-1	0	0
Norway	0	4	4	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-5	-6	0	-10
Portugal	7	10	18	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	-1
Russia	3	25	27	0	0	0	1	2	23	1	28
Spain	6	23	29	0	0	0	0	-1	-4	0	-5
Sweden	2	14	17	0	0	0	1	0	0	0	1
Trinidad and Tobago	1	4	4	2	0	0	0	-1	0	1	0
United Kingdom	23	28	51	0	0	0	1	0	0	1	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	48	0	48	0	0	0	24	22	49	1	96
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	3	17	17	14	-4	-5	2	-11	-36	0	-44
Total	228	433	661	48	-53	-11	112	9	-27	51	144
Persian Gulf^b	1	4	5	0	7	0	0	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-December 2006 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	32	2	43	25	138	0
Algeria	0	0	0	1	0	5	10	137	0
Indonesia	0	0	0	0	0	-1	2	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	1	0	0	0	0	0
Libya	0	0	0	0	0	3	1	1	0
Nigeria	0	0	0	0	0	4	2	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	2	2	1	7	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	29	-1	31	2	0	0
Non OPEC	2	1	0	103	-2	18	95	35	-2
Angola	0	0	0	0	0	1	0	0	0
Argentina	0	0	0	-1	0	6	1	0	0
Aruba	0	0	0	9	0	1	3	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	-17	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	-1	0	0	0
Brazil	0	0	0	-1	1	15	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	1	0	-22	6	26	12	2	-2
Chad	0	0	0	0	0	7	0	0	0
China	0	0	0	0	0	-2	0	0	1
Colombia	0	0	0	2	0	9	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-1	-2	-3	0	0	0
Ecuador	0	0	0	0	-1	-4	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	-1	5	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	-1	0	0	0
Guatemala	0	0	0	-1	0	-3	0	0	0
Honduras	0	0	0	-1	0	-4	0	0	0
India	0	0	0	5	0	0	0	0	0
Italy	0	0	0	0	0	-2	1	0	0
Japan	0	0	0	5	-3	-3	0	0	0
Korea, South	1	0	0	51	1	-10	2	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	6	-2	10	47	3	-1
Netherlands	1	0	0	-2	-1	-15	7	0	0
Netherlands Antilles	0	0	0	0	0	22	1	0	0
Norway	0	0	0	0	0	1	1	16	0
Oman	0	0	0	0	0	-1	0	0	0
Panama	0	0	0	0	-1	-28	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-2	-2	0	0	0
Russia	0	0	0	0	0	25	4	14	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	1	1	0	0
Trinidad and Tobago	0	0	0	2	0	26	1	0	0
United Kingdom	0	0	0	-1	0	-7	1	0	0
Vietnam	0	0	0	0	0	1	0	0	0
Virgin Islands, U.S.	0	0	0	43	1	22	2	0	0
Yemen	0	0	0	0	0	-1	0	0	0
Other	-1	0	0	11	2	-57	10	0	0
Total	2	1	0	136	0	61	120	173	-2
Persian Gulf^b	0	0	0	3	2	1	7	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-December 2006 (Continued)

(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	0	19	-13	0	672	5,451
Algeria	0	0	0	0	292	650
Indonesia	0	0	0	0	9	25
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	553
Kuwait	4	0	0	0	5	184
Libya	0	0	0	0	20	85
Nigeria	0	0	0	0	72	1,115
Qatar	0	0	0	0	1	2
Saudi Arabia	-1	0	0	0	39	1,460
United Arab Emirates	-1	0	0	0	2	7
Venezuela	-2	19	-12	0	231	1,370
Non OPEC	-331	2	-48	-6	1,536	6,827
Angola	0	0	0	0	21	534
Argentina	2	0	-1	0	17	46
Aruba	12	0	0	0	115	115
Australia	-11	0	-1	0	-11	-6
Bahamas	-1	0	-1	0	-21	-21
Bahrain	0	0	0	0	0	0
Belgium	-15	0	-2	0	51	51
Brazil	-32	0	-1	0	17	150
Brunei	0	0	0	0	0	17
Cameroon	0	0	0	0	5	8
Canada	-22	7	-3	0	386	2,144
Chad	0	0	0	0	7	102
China	-3	0	-2	0	-3	16
Colombia	0	0	-2	0	8	149
Denmark	-2	0	-1	0	1	1
Dominican Republic	-1	-1	-1	0	-16	-16
Ecuador	0	0	0	0	-28	245
Equatorial Guinea	0	0	0	0	3	61
Estonia	0	0	0	0	35	35
Finland	-1	0	0	0	13	13
France	-7	0	-2	0	59	59
Gabon	0	0	0	0	0	59
Germany	-2	0	0	0	61	61
Guatemala	-2	0	-1	0	-24	-9
Honduras	0	0	0	0	-16	-16
India	-7	0	0	0	4	4
Italy	-31	0	-1	0	18	18
Japan	-46	0	-1	0	-32	-32
Korea, South	-3	0	0	0	66	66
Latvia	0	0	0	0	22	22
Lithuania	0	0	0	0	20	20
Malaysia	0	0	0	0	11	18
Mexico	-41	-1	-11	-1	-131	1,445
Netherlands	-12	0	-1	-1	91	91
Netherlands Antilles	-1	0	0	0	23	23
Norway	-2	0	0	0	95	193
Oman	0	0	0	0	-1	37
Panama	0	-1	-1	0	-42	-42
Portugal	-6	0	0	0	17	17
Puerto Rico	0	0	-3	0	-10	-10
Russia	0	0	0	0	262	369
Spain	-32	1	-1	0	5	5
Sweden	0	0	0	0	30	30
Trinidad and Tobago	0	0	0	0	49	116
United Kingdom	-10	0	0	0	115	243
Vietnam	0	0	0	0	1	43
Virgin Islands, U.S.	8	0	0	0	325	325
Yemen	0	0	0	0	0	20
Other	0	0	0	0	0	0
Total	-332	21	-61	-6	2,208	12,278
Persian Gulf	1	0	0	0	47	2,206

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	14,395	69,426	851,484	13,640	49,477	998,422
Refinery	13,448	12,612	38,845	2,097	16,893	83,895
Tank Farms and Pipelines (Includes Cushing, OK)	904	55,805	110,415	10,497	24,814	202,435
Cushing, Oklahoma	-	25,895	-	-	-	-
Leases	43	1,009	13,619	1,046	740	16,457
Strategic Petroleum Reserve ^a	0	0	688,605	0	0	688,605
Alaskan In Transit	0	0	0	0	7,030	7,030
Total Stocks, All Oils (excluding Crude Oil)^b	182,514	162,975	269,490	18,610	88,852	722,441
Refinery	30,847	50,052	120,494	11,987	53,776	267,156
Bulk Terminal	120,869	72,979	89,125	3,182	28,514	314,669
Pipeline	30,724	39,122	56,839	3,151	6,492	136,328
Natural Gas Processing Plant	74	822	3,032	290	70	4,288
Pentanes Plus	23	3,385	8,267	203	141	12,019
Refinery	0	579	300	13	0	892
Bulk Terminal	0	2,104	5,052	0	133	7,289
Pipeline	0	589	2,574	83	0	3,246
Natural Gas Processing Plant	23	113	341	107	8	592
Liquefied Petroleum Gases	7,324	36,851	63,480	1,346	4,172	113,173
Refinery	2,190	4,146	5,784	347	1,589	14,056
Bulk Terminal	2,642	24,065	38,088	21	2,521	67,337
Pipeline	2,441	7,931	16,917	795	0	28,084
Natural Gas Processing Plant	51	709	2,691	183	62	3,696
Ethane/Ethylene	1	3,670	16,202	423	0	20,296
Refinery	0	0	120	0	0	120
Bulk Terminal	0	2,018	10,972	0	0	12,990
Ethylene	0	0	574	0	0	574
Pipeline	0	1,442	4,522	421	0	6,385
Natural Gas Processing Plant	1	210	588	2	0	801
Propane/Propylene	5,319	22,665	31,207	460	1,966	61,617
Refinery	744	2,056	1,594	106	152	4,652
Bulk Terminal	2,314	15,578	19,867	21	1,786	39,566
Nonfuel Use	0	52	3,461	0	0	3,513
Pipeline	2,231	4,766	8,963	211	0	16,171
Natural Gas Processing Plant	30	265	783	122	28	1,228
Normal Butane/Butylene	1,722	8,229	12,865	327	1,746	24,889
Refinery	1,169	1,495	3,163	180	998	7,005
Bulk Terminal	328	5,316	6,123	0	721	12,488
Refinery Grade Butane	0	1,025	2,050	0	4	3,079
Pipeline	210	1,249	2,506	99	0	4,064
Natural Gas Processing Plant	15	169	1,073	48	27	1,332
Isobutane/Isobutylene	282	2,287	3,206	136	460	6,371
Refinery	277	595	907	61	439	2,279
Bulk Terminal	0	1,153	1,126	0	14	2,293
Pipeline	0	474	926	64	0	1,464
Natural Gas Processing Plant	5	65	247	11	7	335
Other Hydrocarbons/Hydrogen/Oxygenates	2,980	3,338	2,512	120	1,605	10,555
Refinery	113	44	420	50	37	664
Bulk Terminal	2,867	3,293	2,092	70	1,471	9,793
Pipeline	0	1	0	0	97	98
Other Hydrocarbons/Hydrogen	0	18	1	0	12	31
Refinery	0	18	1	0	12	31
Fuel Ethanol	2,980	3,319	735	120	1,593	8,747
Refinery	113	26	23	50	25	237
Bulk Terminal ^c	2,867	3,292	712	70	1,471	8,412
Pipeline	0	1	0	0	97	98
MTBE	0	0	1,589	0	0	1,589
Refinery	0	0	396	0	0	396
Bulk Terminal ^d	0	0	1,193	0	0	1,193
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	1	187	0	0	188
Refinery	0	0	0	0	0	0
Bulk Terminal ^d	0	1	187	0	0	188
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	7,668	13,067	40,228	3,231	19,588	83,782
Naphthas and Lighter	1,614	3,034	9,710	642	3,519	18,519
Refinery	1,510	3,034	9,257	642	3,496	17,939
Bulk Terminal	104	0	453	0	23	580
Kerosene and Light Gas Oils	846	2,543	7,078	455	3,582	14,504
Refinery	846	2,543	6,995	455	3,582	14,421
Bulk Terminal	0	0	83	0	0	83
Heavy Gas Oils	3,332	4,727	15,877	1,560	10,239	35,735
Refinery	3,332	4,727	15,591	1,560	10,239	35,449
Bulk Terminal	0	0	286	0	0	286
Residuum	1,876	2,763	7,563	574	2,248	15,024
Refinery	1,873	2,745	7,563	574	2,248	15,003
Bulk Terminal	3	18	0	0	0	21
Motor Gasoline Blending Components	26,230	16,449	28,626	2,257	23,355	96,917
Refinery	7,180	8,495	17,272	2,069	13,760	48,776
Bulk Terminal	14,132	4,850	7,228	77	6,507	32,794
Pipeline	4,918	3,104	4,126	111	3,088	15,347
Reformulated	16,930	6,061	8,658	0	11,727	43,376
Refinery	2,726	1,235	2,592	0	4,864	11,417
Bulk Terminal	9,759	3,381	2,502	0	5,007	20,649
Pipeline	4,445	1,445	3,564	0	1,856	11,310
GTAB	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	66	66
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	66	66
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	16,930	6,061	8,658	0	11,661	43,310
Refinery	2,726	1,235	2,592	0	4,864	11,417
Bulk Terminal	9,759	3,381	2,502	0	4,941	20,583
Pipeline	4,445	1,445	3,564	0	1,856	11,310
Conventional	9,300	10,388	19,968	2,257	11,628	53,541
Refinery	4,454	7,260	14,680	2,069	8,896	37,359
Bulk Terminal	4,373	1,469	4,726	77	1,500	12,145
Pipeline	473	1,659	562	111	1,232	4,037
CBOB	0	3,297	464	130	1,976	5,867
Refinery	0	1,195	256	0	1,089	2,540
Bulk Terminal	0	1,446	19	19	444	1,928
Pipeline	0	656	189	111	443	1,399
GTAB	549	0	0	0	239	788
Refinery	0	0	0	0	0	0
Bulk Terminal	549	0	0	0	239	788
Pipeline	0	0	0	0	0	0
Other	8,751	7,091	19,504	2,127	9,413	46,886
Refinery	4,454	6,065	14,424	2,069	7,807	34,819
Bulk Terminal	3,824	23	4,707	58	817	9,429
Pipeline	473	1,003	373	0	789	2,638
Aviation Gasoline Blending Components	99	21	8	0	0	128
Refinery	99	21	8	0	0	128
Finished Motor Gasoline	29,585	37,799	39,169	4,874	6,852	118,279
Refinery	2,882	5,379	12,971	2,490	2,056	25,778
Bulk Terminal	17,044	16,884	9,651	1,209	4,104	48,892
Pipeline	9,659	15,536	16,547	1,175	692	43,609
Reformulated	381	79	153	0	988	1,601
Refinery	145	0	0	0	295	440
Bulk Terminal	201	79	153	0	693	1,126
Pipeline	35	0	0	0	0	35
Reformulated (Blended with Ether)	224	77	136	0	180	617
Refinery	145	0	0	0	0	145
Bulk Terminal	44	77	136	0	180	437
Pipeline	35	0	0	0	0	35
Reformulated (Blended with Alcohol)	13	0	0	0	12	25
Refinery	0	0	0	0	12	12
Bulk Terminal	13	0	0	0	0	13
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	144	2	17	0	796	959
Refinery	0	0	0	0	283	283
Bulk Terminal	144	2	17	0	513	676
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	29,204	37,720	39,016	4,874	5,864	116,678
Refinery	2,737	5,379	12,971	2,490	1,761	25,338
Bulk Terminal	16,843	16,805	9,498	1,209	3,411	47,766
Pipeline	9,624	15,536	16,547	1,175	692	43,574
Conventional (Blended with Alcohol)	35	0	0	19	0	54
Refinery	0	0	0	19	0	19
Bulk Terminal	35	0	0	0	0	35
Pipeline	0	0	0	0	0	0
Conventional (Other)	29,169	37,720	39,016	4,855	5,864	116,624
Refinery	2,737	5,379	12,971	2,471	1,761	25,319
Bulk Terminal	16,808	16,805	9,498	1,209	3,411	47,731
Pipeline	9,624	15,536	16,547	1,175	692	43,574
Finished Aviation Gasoline	108	365	572	30	316	1,391
Refinery	0	90	490	29	176	785
Bulk Terminal	108	235	82	1	140	566
Pipeline	0	40	0	0	0	40
Kerosene-Type Jet Fuel	8,614	7,701	13,676	561	8,577	39,129
Refinery	718	1,923	5,597	379	3,646	12,263
Bulk Terminal	3,486	2,635	2,709	158	3,892	12,880
Pipeline	4,410	3,143	5,370	24	1,039	13,986
Kerosene	2,588	275	362	58	90	3,373
Refinery	174	211	241	22	81	729
Bulk Terminal	2,268	64	121	0	0	2,453
Pipeline	146	0	0	36	9	191
Distillate Fuel Oil^b	68,686	27,122	32,525	3,234	12,173	143,740
Refinery	4,466	6,923	13,017	1,486	5,440	31,332
Bulk Terminal	55,070	11,421	8,230	821	5,250	80,792
Pipeline	9,150	8,778	11,278	927	1,483	31,616
15 ppm sulfur and Under	14,280	16,742	15,142	2,429	8,283	56,876
Refinery	2,032	4,365	5,496	853	3,707	16,453
Bulk Terminal	10,311	7,913	3,960	734	3,702	26,620
Pipeline	1,937	4,464	5,686	842	874	13,803
Greater than 15 ppm to 500 ppm sulfur	8,697	6,934	9,382	538	1,634	27,185
Refinery	647	1,443	3,345	385	482	6,302
Bulk Terminal	5,959	2,051	2,543	80	574	11,207
Pipeline	2,091	3,440	3,494	73	578	9,676
Greater than 500 ppm sulfur	45,709	3,446	8,001	267	2,256	59,679
Refinery	1,787	1,115	4,176	248	1,251	8,577
Bulk Terminal	38,800	1,457	1,727	7	974	42,965
Pipeline	5,122	874	2,098	12	31	8,137
Residual Fuel Oil^f	18,679	1,444	16,037	391	5,858	42,409
Refinery	2,523	1,190	5,041	391	2,803	11,948
Bulk Terminal	16,156	254	10,996	0	2,971	30,377
Pipeline	0	0	0	0	84	84
Less than 0.31% Sulfur	4,595	51	1,527	14	194	6,381
Refinery	880	0	258	14	139	1,291
Bulk Terminal	3,715	51	1,269	0	55	5,090
0.31% to 1.00% Sulfur	8,783	182	4,343	153	1,009	14,470
Refinery	991	105	448	153	859	2,556
Bulk Terminal	7,792	77	3,895	0	150	11,914
Greater than 1.00% Percent Sulfur	5,301	1,211	10,167	224	4,571	21,474
Refinery	652	1,085	4,335	224	1,805	8,101
Bulk Terminal	4,649	126	5,832	0	2,766	13,373
Petrochemical Feedstocks	378	460	2,410	0	93	3,341
Refinery	378	460	2,410	0	93	3,341
Naphtha for Petrochemical Feedstock Use	378	330	1,169	0	4	1,881
Other Oils for Petrochemical Feedstock Use	0	130	1,241	0	89	1,460
Special Naphthas	66	219	1,308	2	14	1,609
Refinery	21	156	1,218	2	14	1,411
Bulk Terminal	45	63	90	0	0	198

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	2,079	1,210	7,418	0	1,699	12,406
Refinery	907	227	5,964	0	1,084	8,182
Bulk Terminal	1,172	983	1,454	0	615	4,224
Waxes	201	60	290	19	0	570
Refinery	201	60	290	19	0	570
Petroleum Coke	90	1,096	6,186	34	2,051	9,457
Refinery	90	1,096	6,186	34	2,051	9,457
Asphalt and Road Oil	6,994	11,884	5,586	2,240	2,061	28,765
Refinery	1,318	5,898	3,552	1,422	1,257	13,447
Bulk Terminal	5,676	5,986	2,034	818	804	15,318
Miscellaneous Products	122	229	830	10	207	1,398
Refinery	26	105	327	3	124	585
Bulk Terminal	96	124	476	7	83	786
Pipeline	0	0	27	0	0	27
Total Stocks, All Oils	196,909	232,401	1,120,974	32,250	138,329	1,720,863

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 2006
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	19,580	346	19,926	2,442	12,343	6,606	40,587	59,536	18,679	3,088
Connecticut	0	0	0	84	637	34	4,285	4,956	128	0
Delaware	203	0	203	106	13	84	557	654	856	396
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	3,851	0	3,851	28	1,412	328	388	2,128	816	499
Georgia	2,048	0	2,048	5	716	433	281	1,430	258	0
Maine	586	0	586	261	234	90	1,327	1,651	649	0
Maryland	83	26	109	123	366	368	3,014	3,748	2,837	0
Massachusetts	0	0	0	78	621	71	3,004	3,696	476	0
New Hampshire	0	0	0	29	286	50	1,031	1,367	165	283
New Jersey	1,795	149	1,944	602	2,312	1,395	11,325	15,032	6,201	281
New York	2,191	13	2,204	459	1,327	1,571	7,048	9,946	3,551	81
North Carolina	2,402	0	2,402	147	763	531	666	1,960	143	4
Pennsylvania	4,088	0	4,088	254	2,289	734	4,392	7,415	1,614	540
Rhode Island	0	0	0	0	210	36	1,243	1,489	58	0
South Carolina	1,059	0	1,059	83	372	250	253	875	225	814
Vermont	19	0	19	0	10	0	38	48	0	0
Virginia	1,066	158	1,224	162	637	616	1,722	2,975	695	167
West Virginia	189	0	189	21	138	15	13	166	7	23
PAD District 2	22,184	79	22,263	275	12,278	3,494	2,572	18,344	1,444	17,899
Illinois	2,407	0	2,407	51	2,035	956	332	3,323	536	618
Indiana	2,908	0	2,908	8	1,506	657	658	2,821	174	242
Iowa	1,451	0	1,451	0	583	112	58	753	0	478
Kansas	1,915	0	1,915	12	1,085	47	19	1,151	67	11,907
Kentucky	969	0	969	1	814	3	80	897	164	506
Michigan	2,279	2	2,281	0	1,000	92	1	1,093	68	2,792
Minnesota	1,374	0	1,374	78	746	84	170	1,000	76	173
Missouri	609	77	686	0	431	110	29	570	7	224
Nebraska	463	0	463	0	244	101	46	391	0	333
North Dakota	382	0	382	0	258	45	36	339	23	40
Ohio	2,765	0	2,765	52	1,411	449	435	2,295	115	410
Oklahoma	1,527	0	1,527	60	752	155	204	1,111	68	156
South Dakota	182	0	182	0	39	26	0	65	0	0
Tennessee	1,676	0	1,676	13	685	334	310	1,329	116	4
Wisconsin	1,277	0	1,277	0	689	323	194	1,206	30	16
PAD District 3	22,469	153	22,622	362	9,456	5,888	5,903	21,247	16,037	22,244
Alabama	1,559	0	1,559	5	590	107	170	867	164	106
Arkansas	594	0	594	0	444	103	73	620	8	54
Louisiana	6,802	7	6,809	5	2,029	1,640	1,860	5,529	6,822	1,289
Mississippi	1,859	0	1,859	0	329	346	349	1,024	532	4,058
New Mexico	391	0	391	5	371	24	65	460	13	34
Texas	11,264	146	11,410	347	5,693	3,668	3,386	12,747	8,498	16,703
PAD District 4	3,699	0	3,699	22	1,587	465	255	2,307	391	249
Colorado	811	0	811	14	253	69	0	322	34	42
Idaho	207	0	207	0	79	80	7	166	0	0
Montana	1,231	0	1,231	8	654	179	0	833	82	91
Utah	652	0	652	0	336	78	212	626	91	72
Wyoming	798	0	798	0	265	59	36	360	184	44
PAD District 5	5,172	988	6,160	81	7,409	1,056	2,225	10,690	5,774	1,966
Alaska	693	0	693	0	193	24	672	889	242	6
Arizona	372	491	863	0	601	49	0	650	0	1,361
California	1,072	475	1,547	81	4,628	598	271	5,497	3,295	479
Hawaii	8	22	30	0	130	12	444	586	699	99
Nevada	130	0	130	0	93	6	0	99	0	2
Oregon	1,060	0	1,060	0	506	179	167	852	300	0
Washington	1,837	0	1,837	0	1,258	188	671	2,117	1,238	19
U.S. Total^a	73,104	1,566	74,670	3,182	43,073	17,509	51,542	112,124	42,325	45,446

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2006
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	387	0	473	1,568	1,378	0	269	45,228
Petroleum Products	10,520	78	0	2,939	8,358	2,014	0	98,431	35,044
Pentanes Plus	0	0	0	0	170	0	0	0	1,221
Liquefied Petroleum Gases	0	0	0	1,580	4,184	0	0	2,740	5,850
Unfinished Oils	70	0	0	19	613	0	0	0	1,036
Motor Gasoline Blending Components	0	52	0	122	746	171	0	8,294	4,988
Reformulated	0	0	0	0	650	0	0	8,151	2,969
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	650	0	0	8,151	2,969
Conventional	0	52	0	122	96	171	0	143	2,019
CBOB for Blending with Alcohol	0	0	0	0	0	171	0	30	506
GTAB	0	0	0	0	0	0	0	0	0
Other	0	52	0	122	96	0	0	113	1,513
Finished Motor Gasoline	6,538	0	0	731	1,042	583	0	43,325	10,281
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,538	0	0	731	1,042	583	0	43,325	10,281
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,538	0	0	731	1,042	583	0	43,325	10,281
Finished Aviation Gasoline	0	0	0	0	0	0	0	92	113
Kerosene-Type Jet Fuel	615	0	0	19	56	513	0	14,852	3,779
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,271	17	0	291	683	747	0	26,889	6,600
15 ppm sulfur and Under	1,450	17	0	210	363	747	0	10,547	4,719
Greater than 15 ppm to 500 ppm sulfur	1,106	0	0	0	320	0	0	6,193	1,727
Greater than 500 ppm sulfur	715	0	0	81	0	0	0	10,149	154
Residual Fuel Oil	0	0	0	36	344	0	0	1,238	0
Petrochemical Feedstocks	26	0	0	9	114	0	0	87	130
Naphtha for Petrochemical Feedstock Use	0	0	0	9	114	0	0	87	104
Other Oils for Petrochemical Feedstock Use	26	0	0	0	0	0	0	0	26
Special Naphthas	0	0	0	0	0	0	0	7	85
Lubricants	0	9	0	0	61	0	0	438	562
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	132	345	0	0	467	393
Miscellaneous Products	0	0	0	0	0	0	0	2	6
Total	10,520	465	0	3,412	9,926	3,392	0	98,700	80,272

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2006 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	4,184	186	0	0	0	0	0
Petroleum Products	402	4,827	1,658	4,112	1,069	0	0	0	0
Pentanes Plus	0	0	85	472	0	0	0	0	0
Liquefied Petroleum Gases	171	0	559	3,640	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,248	0	0	0	0	0	0	0
Reformulated	0	2,167	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,167	0	0	0	0	0	0	0
Conventional	0	81	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	81	0	0	0	0	0	0	0
Finished Motor Gasoline	132	1,603	655	0	979	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	132	1,603	655	0	979	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	132	1,603	655	0	979	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	20	173	20	0	5	0	0	0	0
Kerosene	0	0	53	0	0	0	0	0	0
Distillate Fuel Oil	79	730	286	0	85	0	0	0	0
15 ppm sulfur and Under	79	730	286	0	85	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	73	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	402	4,827	5,842	4,298	1,069	0	0	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, December 2006
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	387	175	1,328	1,378	269	45,228
Petroleum Products	10,412	0	1,846	5,996	2,014	80,074	28,744
Pentanes Plus	0	0	0	170	0	0	1,221
Liquefied Petroleum Gases	0	0	1,580	4,184	0	2,618	5,850
Motor Gasoline Blending Components	0	0	122	446	171	8,264	3,650
Reformulated	0	0	0	446	0	8,151	2,230
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	446	0	8,151	2,230
Conventional	0	0	122	0	171	113	1,420
CBOB for Blending with Alcohol	0	0	0	0	171	0	506
GTAB	0	0	0	0	0	0	0
Other	0	0	122	0	0	113	914
Finished Motor Gasoline	6,538	0	125	777	583	33,070	8,835
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,538	0	125	777	583	33,070	8,835
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,538	0	125	777	583	33,070	8,835
Finished Aviation Gasoline	0	0	0	0	0	0	96
Kerosene-Type Jet Fuel	615	0	19	56	513	12,260	3,538
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,259	0	0	363	747	23,862	5,554
15 ppm sulfur and Under	1,450	0	0	363	747	8,427	4,076
Greater than 15 ppm to 500 ppm sulfur	1,106	0	0	0	0	5,733	1,478
Greater than 500 ppm sulfur	703	0	0	0	0	9,702	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,412	387	2,021	7,324	3,392	80,343	73,972

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	4,184	186	0	0	0
Petroleum Products	402	4,439	1,658	4,112	1,069	0	0
Pentanes Plus	0	0	85	472	0	0	0
Liquefied Petroleum Gases	171	0	559	3,640	0	0	0
Motor Gasoline Blending Components	0	2,167	0	0	0	0	0
Reformulated	0	2,167	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,167	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	132	1,369	655	0	979	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	132	1,369	655	0	979	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	132	1,369	655	0	979	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	20	173	20	0	5	0	0
Kerosene	0	0	53	0	0	0	0
Distillate Fuel Oil	79	730	286	0	85	0	0
15 ppm sulfur and Under	79	730	286	0	85	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	402	4,439	5,842	4,298	1,069	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, December 2006
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	0	0	298	240	0	0	0
Petroleum Products	108	78	0	1,093	2,362	0	18,357	0
Liquefied Petroleum Gases	0	0	0	0	0	0	122	0
Unfinished Oils	70	0	0	19	613	0	0	0
Motor Gasoline Blending Components	0	52	0	0	300	0	30	0
Reformulated	0	0	0	0	204	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	204	0	0	0
Conventional	0	52	0	0	96	0	30	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	30	0
GTAB	0	0	0	0	0	0	0	0
Other	0	52	0	0	96	0	0	0
Finished Motor Gasoline	0	0	0	606	265	0	10,255	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	0	0	606	265	0	10,255	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	0	0	606	265	0	10,255	0
Finished Aviation Gasoline	0	0	0	0	0	0	92	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	2,592	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	12	17	0	291	320	0	3,027	0
15 ppm sulfur and Under	0	17	0	210	0	0	2,120	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	320	0	460	0
Greater than 500 ppm sulfur	12	0	0	81	0	0	447	0
Residual Fuel Oil	0	0	0	36	344	0	1,238	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	562	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	115	0
Greater than 1.00 percent sulfur	0	0	0	36	344	0	561	0
Petrochemical Feedstocks	26	0	0	9	114	0	87	0
Naphtha for Petrochemical Feedstock Use	0	0	0	9	114	0	87	0
Other Oils for Petrochemical Feedstock Use	26	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	7	0
Lubricants	0	9	0	0	61	0	438	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	132	345	0	467	0
Miscellaneous Products	0	0	0	0	0	0	2	0
Total	108	78	0	1,391	2,602	0	18,357	0

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 2006 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	296	18,061	6,300	388	0	0	0
Liquefied Petroleum Gases	0	122	0	0	0	0	0
Unfinished Oils	0	0	1,036	0	0	0	0
Motor Gasoline Blending Components	0	30	1,338	81	0	0	0
Reformulated	0	0	739	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	739	0	0	0	0
Conventional	0	30	599	81	0	0	0
CBOB for Blending with Alcohol	0	30	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	599	81	0	0	0
Finished Motor Gasoline	0	10,255	1,446	234	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	10,255	1,446	234	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	10,255	1,446	234	0	0	0
Finished Aviation Gasoline	0	92	17	0	0	0	0
Kerosene-Type Jet Fuel	0	2,592	241	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,027	1,046	0	0	0	0
15 ppm sulfur and Under	0	2,120	643	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	460	249	0	0	0	0
Greater than 500 ppm sulfur	0	447	154	0	0	0	0
Residual Fuel Oil	0	1,238	0	0	0	0	0
Less than 0.31 to percent sulfur	0	562	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	115	0	0	0	0	0
Greater than 1.00 percent sulfur	0	561	0	0	0	0	0
Petrochemical Feedstocks	0	87	130	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	87	104	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	26	0	0	0	0
Special Naphthas	7	0	85	0	0	0	0
Lubricants	287	151	562	73	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	467	393	0	0	0	0
Miscellaneous Products	2	0	6	0	0	0	0
Total	296	18,061	6,300	388	0	0	0

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	742	387	355	49,412	3,419	45,993	2,141	45,497	-43,356
Petroleum Products	101,370	10,598	90,772	47,222	13,311	33,911	12,548	138,704	-126,156
Pentanes Plus	0	0	0	1,306	170	1,136	642	1,221	-579
Liquefied Petroleum Gases	4,320	0	4,320	6,409	5,764	645	7,824	8,761	-937
Ethane/Ethylene	0	0	0	922	2,762	-1,840	4,933	687	4,246
Propane/Propylene	4,146	0	4,146	4,115	2,313	1,802	1,768	6,870	-5,102
Normal Butane/Butylene	174	0	174	787	535	252	712	676	36
Isobutane/Isobutylene	0	0	0	585	154	431	411	528	-117
Unfinished Oils	19	70	-51	1,106	632	474	613	1,036	-423
Motor Gasoline Blending Components	8,416	52	8,364	4,988	1,039	3,949	798	15,530	-14,732
Reformulated	8,151	0	8,151	2,969	650	2,319	650	13,287	-12,637
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	8,151	0	8,151	2,969	650	2,319	650	13,287	-12,637
Conventional	265	52	213	2,019	389	1,630	148	2,243	-2,095
CBOB for Blending with Alcohol	30	0	30	506	171	335	0	536	-536
GTAB	0	0	0	0	0	0	0	0	0
Other	235	52	183	1,513	218	1,295	148	1,707	-1,559
Finished Motor Gasoline	44,056	6,538	37,518	17,474	2,356	15,118	1,042	55,341	-54,299
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	44,056	6,538	37,518	17,474	2,356	15,118	1,042	55,341	-54,299
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	44,056	6,538	37,518	17,474	2,356	15,118	1,042	55,341	-54,299
Finished Aviation Gasoline	92	0	92	113	0	113	0	205	-205
Kerosene-Type Jet Fuel	14,871	615	14,256	4,414	588	3,826	56	18,824	-18,768
Kerosene	0	0	0	53	0	53	0	0	0
Distillate Fuel Oil	27,180	3,288	23,892	10,157	1,721	8,436	700	34,298	-33,598
15 ppm sulfur and Under	10,757	1,467	9,290	6,455	1,320	5,135	380	16,075	-15,695
Greater than 15 ppm to 500 ppm sulfur	6,193	1,106	5,087	2,833	320	2,513	320	7,920	-7,600
Greater than 500 ppm sulfur	10,230	715	9,515	869	81	788	0	10,303	-10,303
Residual Fuel Oil	1,274	0	1,274	0	380	-380	344	1,238	-894
Petrochemical Feedstocks	96	26	70	156	123	33	114	217	-103
Naphtha for Petrochemical Feedstock Use	96	0	96	104	123	-19	114	191	-77
Other Oils for Petrochemical Feedstock Use	0	26	-26	52	0	52	0	26	-26
Special Naphthas	7	0	7	85	0	85	0	92	-92
Lubricants	438	9	429	562	61	501	70	1,073	-1,003
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	599	0	599	393	477	-84	345	860	-515
Miscellaneous Products	2	0	2	6	0	6	0	8	-8
Total	102,112	10,985	91,127	96,634	16,730	79,904	14,689	184,201	-169,512

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,378	4,370	-2,992	0	0	0
Petroleum Products	2,416	6,839	-4,423	5,896	0	5,896
Pentanes Plus	0	557	-557	0	0	0
Liquefied Petroleum Gases	171	4,199	-4,028	0	0	0
Ethane/Ethylene	0	2,406	-2,406	0	0	0
Propane/Propylene	166	1,012	-846	0	0	0
Normal Butane/Butylene	5	467	-462	0	0	0
Isobutane/Isobutylene	0	314	-314	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	171	0	171	2,248	0	2,248
Reformulated	0	0	0	2,167	0	2,167
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	2,167	0	2,167
Conventional	171	0	171	81	0	81
CBOB for Blending with Alcohol	171	0	171	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	81	0	81
Finished Motor Gasoline	715	1,634	-919	2,582	0	2,582
Reformulated	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	715	1,634	-919	2,582	0	2,582
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	715	1,634	-919	2,582	0	2,582
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	533	25	508	178	0	178
Kerosene	0	53	-53	0	0	0
Distillate Fuel Oil	826	371	455	815	0	815
15 ppm sulfur and Under	826	371	455	815	0	815
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	73	0	73
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	3,794	11,209	-7,415	5,896	0	5,896

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

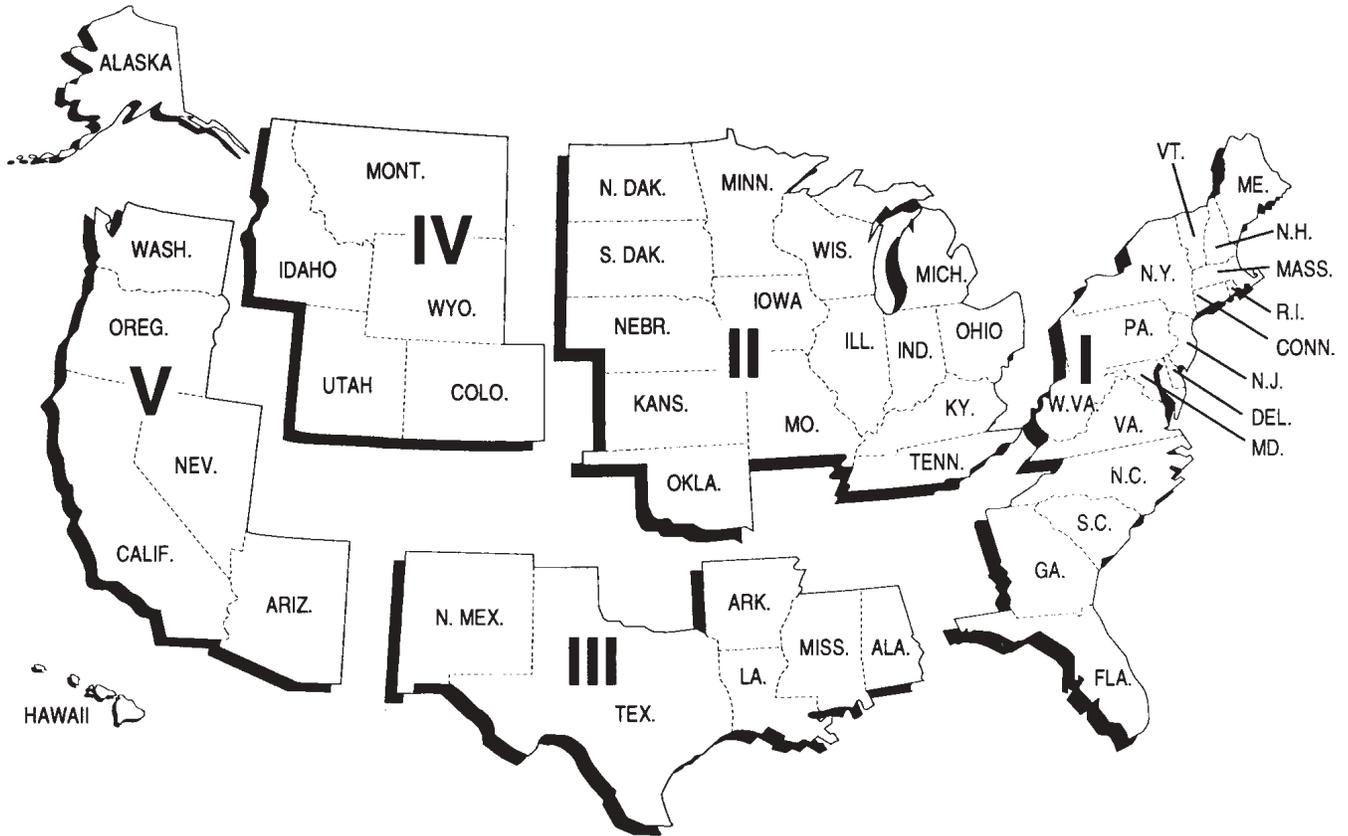
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

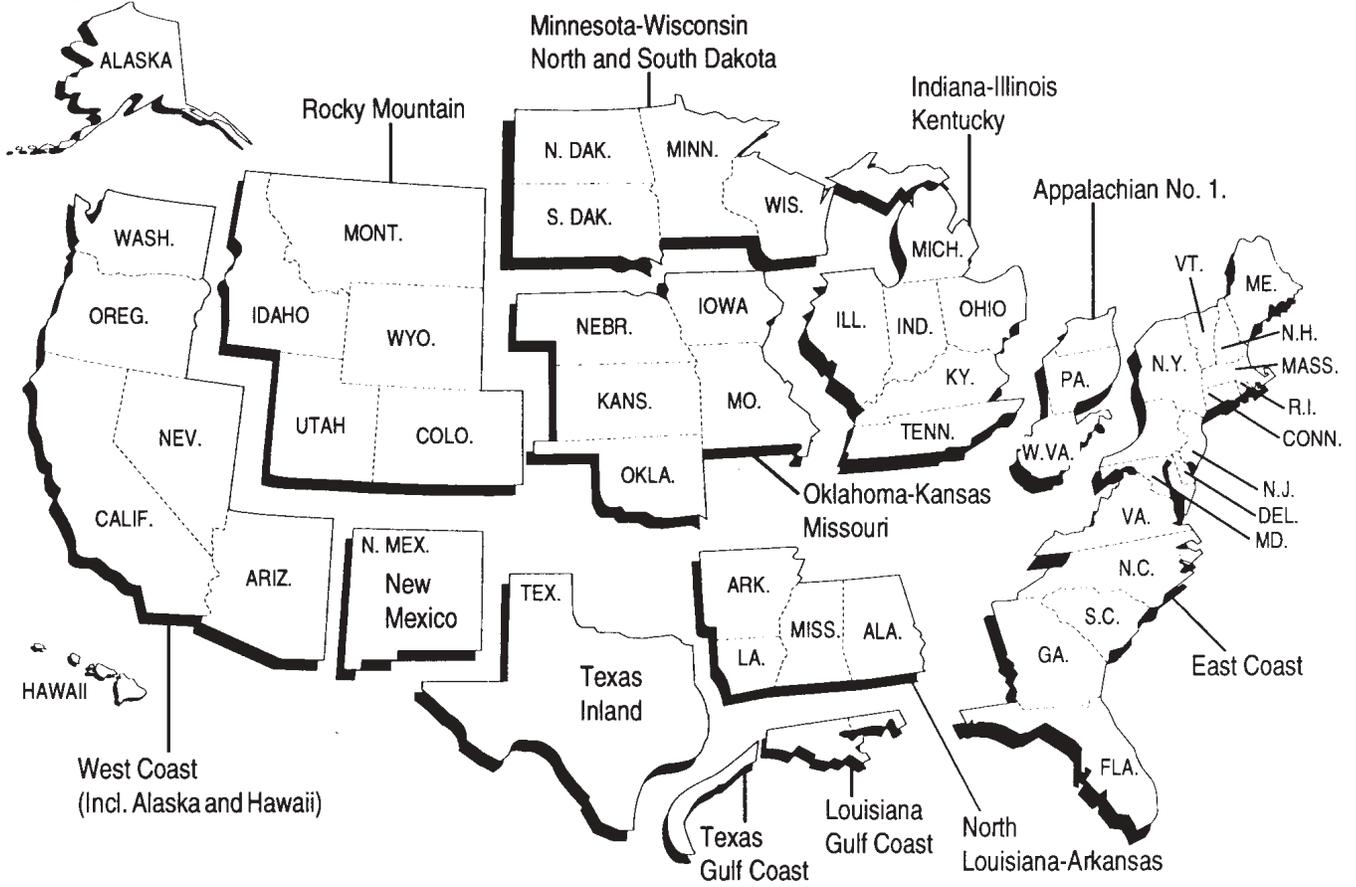
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- Lease Stocks of Crude Oil – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- Northeast Heating Oil Reserve – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- Other Aggregate Adjustments – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

Fuel Ethanol Stock Adjustment

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore reconciliation between preliminary and final stock levels are no longer needed.

Note 9. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 "U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products" (Old Table 2) – The "Unaccounted for Crude Oil" header has been renamed "Adjustments." The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the "Field Production" column to the new "Adjustments" column. A line item for "Commercial" and "Strategic Petroleum Reserve" (SPR) has been added to the "Crude Oil" breakout. There is a breakout under SPR for "Imports by SPR" and "Imports into SPR by Others."
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the "Other Products" category, which will provide more data for users, but will increase the number of pages for each table.

Note 10. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, "Capacity of Petroleum Refineries," was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, "Annual Refinery Report." Two sections for data previously reported monthly were added: (1) refinery receipts of

crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and "other." Thermal cracking types, gas oil and "other" were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed "Biennial Refinery Report." The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, "Monthly Refinery Report." The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2006, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, "Monthly Refinery Report," and industry publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

Response Rate

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2006 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

Section 2: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year. The difference between the values reported on the two surveys by all respondents in 2005 was about 0.25 percent.

Section 3: Operable and Storage Capacity as of January 1

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Sections 3, 4 and 5) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the *Petroleum Supply Annual (PSA) 2002, Volume 1, Tables 38, 39, and 40*.

Other data (Sections 1, 2, 6 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of

Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. The data appear in EIA publications such as *PSA*, and the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a

minimal amount of error, given the relatively small volume of imputed data.

Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a “working” file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year’s data.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1994 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1994													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233

Note: Totals may not equal sum of components due to independent rounding.

Source: 1994 -2004, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2005, *Petroleum Supply Monthly* (Table 3); 2006, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, December 2006

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	10,722	58	194	49	11,023	356	115,604	317
Stocks	2,980	3,319	735	120	1,593	8,747	-	-	-
Methyl Tertiary Butyl Ether									
Production	0	0	1,503	0	0	1,503	48	30,698	84
Merchant	0	0	1,181	0	0	1,181	38	21,918	60
Captive	0	0	322	0	0	322	10	8,780	24
Stocks	0	0	1,589	0	0	1,589	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and “*This Week In Petroleum*.”

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending February 9, 2007
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2006)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See *Motor Gasoline Blending Components*.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see *Barrels per Stream Day*) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Aouter continental shelf* as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent

by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Angola, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC. Effective January 2007, Angola became a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.