

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,971	-	39,523	46,994	-1,330	2,856	95,610	692	0	72,637
Cushing, Oklahoma	-	-	-	-	-	2,953	-	-	-	26,677
Natural Gas Liquids and LRGs	9,490	2,460	3,677	1,193	-	-4,618	4,973	352	16,113	43,778
Pentanes Plus	1,017	-	47	1,009	-	-880	2,019	292	642	3,257
Liquefied Petroleum Gases	8,473	2,460	3,630	184	-	-3,738	2,954	60	15,471	40,521
Ethane/Ethylene	3,802	0	11	-1,942	-	-99	0	0	1,970	3,206
Propane/Propylene	3,172	3,204	3,178	1,914	-	-668	0	18	12,118	24,421
Normal Butane/Butylene	1,059	-799	283	33	-	-2,928	1,967	42	1,495	10,411
Isobutane/Isobutylene	440	55	158	179	-	-43	987	0	-112	2,483
Other Liquids	-	-	1	5,953	-8,083	-2,076	779	29	-861	32,893
Other Hydrocarbons/Oxygenates	-	-	1	0	3,464	-589	4,025	29	0	3,019
Unfinished Oils	-	-	0	797	-	-1,690	3,348	0	-861	13,136
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,156	-11,546	224	-6,615	1	0	16,721
Reformulated	-	-	0	3,303	-1,527	-149	1,925	0	0	6,213
Conventional	-	-	0	1,853	-10,019	373	-8,540	1	0	10,508
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-21	21	0	0	17
Finished Petroleum Products	-	104,619	756	31,437	12,542	3,105	-	1,338	144,911	85,084
Finished Motor Gasoline	-	52,167	24	16,847	12,542	2,856	-	0	78,724	37,526
Reformulated	-	11,027	0	0	1,697	62	-	0	12,662	118
Conventional	-	41,140	24	16,847	10,845	2,794	-	0	66,062	37,408
Finished Aviation Gasoline	-	93	1	86	-	29	-	0	151	230
Kerosene-Type Jet Fuel	-	5,644	52	3,727	-	-203	-	556	9,070	6,979
Kerosene	-	164	0	79	-	-29	-	0	272	243
Distillate Fuel Oil	-	28,895	161	10,369	0	823	-	69	38,533	26,275
15 ppm sulfur and under	-	22,929	69	6,124	-142	1,298	-	0	27,682	16,125
Greater than 15 ppm to 500 ppm sulfur	-	4,085	56	3,035	142	236	-	0	7,082	6,408
Greater than 500 ppm sulfur	-	1,881	36	1,210	-	-711	-	69	3,769	3,742
Residual Fuel Oil ^e	-	1,630	106	-451	-	-398	-	263	1,420	1,444
Less than 0.31 percent sulfur	-	0	0	0	-	-104	-	-	-	23
0.31 to 1.00 percent sulfur	-	152	56	0	-	-51	-	-	-	179
Greater than 1.00 percent sulfur	-	1,478	50	-451	-	-243	-	-	-	1,242
Petrochemical Feedstocks	-	1,149	136	159	-	-47	-	-	1,491	441
Naphtha for Petro. Feed. Use	-	901	79	93	-	-52	-	-	1,125	340
Other Oils for Petro. Feed. Use	-	248	57	66	-	5	-	-	366	101
Special Naphthas	-	148	29	61	-	-6	-	1	243	223
Lubricants	-	354	107	494	-	-38	-	253	740	1,133
Waxes	-	70	3	0	-	12	-	22	39	76
Petroleum Coke	-	4,252	49	-	-	-112	-	113	4,300	587
Marketable	-	2,896	49	-	-	-112	-	113	2,944	587
Catalyst	-	1,356	-	-	-	-	-	-	1,356	-
Asphalt and Road Oil	-	5,614	84	12	-	241	-	62	5,407	9,736
Still Gas	-	3,899	-	-	-	-	-	-	3,899	-
Miscellaneous Products	-	540	4	54	-	-23	-	0	621	191
Total	23,461	107,079	43,957	85,577	3,129	-733	101,362	2,412	160,163	234,392

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."