

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	23	-	1,560	10	-13	41	1,538	0	0
Natural Gas Liquids and LRGs	21	5	93	109	-	-13	7	1	233
Pentanes Plus	3	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	5	93	109	-	-13	7	1	230
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	11	50	66	105	-	4	0	0	228
Normal Butane/Butylene	4	-34	21	4	-	-17	4	0	7
Isobutane/Isobutylene	2	-11	7	0	-	0	3	0	-6
Other Liquids	-	-	726	246	-125	-35	888	5	-12
Other Hydrocarbons/Oxygenates	-	-	47	0	70	3	110	4	0
Unfinished Oils	-	-	145	-1	-	-20	182	0	-18
Motor Gasoline Blend. Comp. (MGBC)	-	-	533	247	-195	-17	601	1	0
Reformulated	-	-	202	233	-114	-15	335	0	0
Conventional	-	-	332	14	-81	-2	265	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	-5	0	6
Finished Petroleum Products	-	2,523	915	2,523	207	76	-	129	5,963
Finished Motor Gasoline	-	1,543	351	1,241	207	19	-	17	3,306
Reformulated	-	1,065	0	-5	126	2	-	0	1,183
Conventional	-	479	351	1,245	81	17	-	16	2,122
Finished Aviation Gasoline	-	0	0	3	-	1	-	0	2
Kerosene-Type Jet Fuel	-	93	70	481	-	-23	-	8	659
Kerosene	-	6	2	0	-	1	-	3	3
Distillate Fuel Oil ^e	-	505	234	704	0	24	-	58	1,361
15 ppm sulfur and under	-	265	128	268	-2	-14	-	0	673
Greater than 15 ppm to 500 ppm	-	26	1	149	2	-18	-	22	175
Greater than 500 ppm sulfur	-	213	104	288	-	56	-	36	513
Residual Fuel Oil ^f	-	131	208	47	-	63	-	25	298
Less than 0.31 percent sulfur	-	49	8	9	-	-13	-	-	-
0.31 to 1.00 percent sulfur	-	58	22	0	-	45	-	-	-
Greater than 1.00 percent sulfur	-	24	178	38	-	31	-	-	-
Petrochemical Feedstocks	-	14	3	2	-	-1	-	-	21
Naphtha for Petro. Feed. Use	-	14	3	4	-	-1	-	-	22
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	1	1	-	0	-	0	3
Lubricants	-	21	1	20	-	8	-	3	32
Waxes	-	0	1	0	-	-1	-	2	-1
Petroleum Coke	-	54	25	-	-	-1	-	8	72
Marketable	-	22	25	-	-	-1	-	8	40
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	87	19	23	-	-14	-	5	139
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	0	-	-1	-	0	4
Total	43	2,528	3,294	2,887	69	70	2,432	135	6,184

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."