

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	7,407	-	501,344	3,257	-5,414	-375	505,169	1,800	0	14,644
Natural Gas Liquids and LRGs	6,532	12,653	25,761	30,115	-	2,125	1,610	434	70,892	7,514
Pentanes Plus	1,156	-	0	0	-	-1	0	3	1,154	31
Liquefied Petroleum Gases	5,376	12,653	25,761	30,115	-	2,126	1,610	431	69,738	7,483
Ethane/Ethylene	186	67	0	0	-	3	0	0	250	3
Propane/Propylene	3,442	14,788	21,777	29,334	-	1,176	0	176	67,989	5,452
Normal Butane/Butylene	1,214	238	2,535	473	-	947	805	255	2,453	1,813
Isobutane/Isobutylene	534	-2,440	1,449	308	-	0	805	0	-954	215
Other Liquids	-	-	243,493	70,816	-15,715	12,480	285,082	1,705	-673	34,997
Other Hydrocarbons/Oxygenates	-	-	13,687	0	25,346	1,936	36,090	1,007	0	3,651
Unfinished Oils	-	-	44,373	927	-	-1,133	48,600	0	-2,167	7,012
Motor Gasoline Blend. Comp. (MGBC)	-	-	185,433	69,889	-41,061	11,708	201,855	698	0	24,226
Reformulated	-	-	74,151	68,145	-24,618	10,691	106,987	0	0	15,443
Conventional	-	-	111,282	1,744	-16,443	1,017	94,868	698	0	8,783
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-31	-1,463	0	1,494	108
Finished Petroleum Products	-	805,221	374,984	826,561	42,594	5,603	-	43,557	2,000,200	137,525
Finished Motor Gasoline	-	493,336	143,529	424,994	42,594	-9,570	-	4,106	1,109,917	29,392
Reformulated	-	334,733	19,331	23,383	26,371	-11,530	-	229	415,119	429
Conventional	-	158,603	124,198	401,611	16,223	1,960	-	3,878	694,797	28,963
Finished Aviation Gasoline	-	0	229	904	-	-11	-	0	1,144	80
Kerosene-Type Jet Fuel	-	28,478	28,747	157,966	-	778	-	1,921	212,492	9,734
Kerosene	-	1,411	1,234	116	-	-1,030	-	424	3,367	2,366
Distillate Fuel Oil	-	162,115	99,368	212,465	0	10,624	-	13,390	449,934	69,212
15 ppm sulfur and under	-	44,572	25,401	34,616	-1,345	12,713	-	0	90,531	13,325
Greater than 15 ppm to 500 ppm sulfur	-	45,188	19,509	104,627	1,345	-13,862	-	4,919	179,612	7,542
Greater than 500 ppm sulfur	-	72,355	54,458	73,222	-	11,773	-	8,471	179,791	48,345
Residual Fuel Oil ^e	-	38,614	80,344	14,521	-	4,136	-	15,649	113,694	18,650
Less than 0.31 percent sulfur	-	15,569	4,819	2,436	-	-229	-	-	-	4,154
0.31 to 1.00 percent sulfur	-	19,548	20,788	834	-	3,324	-	-	-	9,195
Greater than 1.00 percent sulfur	-	3,497	54,737	11,251	-	1,041	-	-	-	5,301
Petrochemical Feedstocks	-	4,922	1,161	699	-	-3	-	-	6,785	440
Naphtha for Petro. Feed. Use	-	4,922	1,105	1,084	-	-3	-	-	7,114	440
Other Oils for Petro. Feed. Use	-	0	56	-385	-	0	-	-	-329	0
Special Naphthas	-	354	1,543	147	-	-16	-	446	1,614	57
Lubricants	-	5,995	684	6,120	-	-47	-	2,339	10,507	1,941
Waxes	-	142	368	-17	-	13	-	636	-156	180
Petroleum Coke	-	16,317	7,112	-	-	14	-	3,796	19,619	48
Marketable	-	6,300	7,112	-	-	14	-	3,796	9,602	48
Catalyst	-	10,017	-	-	-	-	-	-	10,017	-
Asphalt and Road Oil	-	32,696	10,665	8,629	-	706	-	720	50,564	5,307
Still Gas	-	19,847	-	-	-	-	-	-	19,847	-
Miscellaneous Products	-	994	0	17	-	9	-	128	874	118
Total	13,939	817,874	1,145,582	930,749	21,465	19,833	791,861	47,495	2,070,419	194,680

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."