

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	678	-	46,788	288	-386	1,243	46,125	0	0	14,644
Natural Gas Liquids and LRGs	622	157	2,802	3,259	-	-379	204	20	6,995	7,514
Pentanes Plus	104	-	0	0	-	-2	0	1	105	31
Liquefied Petroleum Gases	518	157	2,802	3,259	-	-377	204	20	6,889	7,483
Ethane/Ethylene	17	2	0	0	-	1	0	0	18	3
Propane/Propylene	334	1,510	1,985	3,154	-	119	0	14	6,850	5,452
Normal Butane/Butylene	115	-1,029	621	105	-	-508	114	6	200	1,813
Isobutane/Isobutylene	52	-326	196	0	-	11	90	0	-179	215
Other Liquids	-	-	21,769	7,378	-3,761	-1,046	26,632	154	-354	34,997
Other Hydrocarbons/Oxygenates	-	-	1,424	0	2,097	96	3,290	135	0	3,651
Unfinished Oils	-	-	4,348	-23	-	-593	5,463	0	-545	7,012
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,997	7,401	-5,858	-498	18,019	19	0	24,226
Reformulated	-	-	6,046	6,991	-3,417	-442	10,062	0	0	15,443
Conventional	-	-	9,951	410	-2,441	-56	7,957	19	0	8,783
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-51	-140	0	191	108
Finished Petroleum Products	-	75,694	27,448	75,687	6,213	2,280	-	3,871	178,891	137,525
Finished Motor Gasoline	-	46,304	10,518	37,217	6,213	582	-	498	99,173	29,392
Reformulated	-	31,941	0	-140	3,776	63	-	10	35,504	429
Conventional	-	14,363	10,518	37,357	2,437	519	-	488	63,669	28,963
Finished Aviation Gasoline	-	0	3	84	-	19	-	0	68	80
Kerosene-Type Jet Fuel	-	2,793	2,087	14,444	-	-681	-	231	19,774	9,734
Kerosene	-	177	49	0	-	37	-	86	103	2,366
Distillate Fuel Oil ^e	-	15,139	7,005	21,133	0	715	-	1,743	40,819	69,212
15 ppm sulfur and under	-	7,948	3,852	8,027	-60	-415	-	0	20,182	13,325
Greater than 15 ppm to 500 ppm sulfur	-	788	29	4,473	60	-544	-	656	5,238	7,542
Greater than 500 ppm sulfur	-	6,403	3,124	8,633	-	1,674	-	1,087	15,399	48,345
Residual Fuel Oil ^f	-	3,926	6,254	1,414	-	1,897	-	762	8,935	18,650
Less than 0.31 percent sulfur	-	1,465	238	269	-	-393	-	-	-	4,154
0.31 to 1.00 percent sulfur	-	1,749	669	0	-	1,360	-	-	-	9,195
Greater than 1.00 percent sulfur	-	712	5,347	1,145	-	930	-	-	-	5,301
Petrochemical Feedstocks	-	427	90	69	-	-32	-	-	618	440
Naphtha for Petro. Feed. Use	-	427	87	105	-	-32	-	-	651	440
Other Oils for Petro. Feed. Use	-	0	3	-36	-	0	-	-	-33	0
Special Naphthas	-	17	43	16	-	-7	-	5	78	57
Lubricants	-	642	41	614	-	249	-	95	953	1,941
Waxes	-	6	17	0	-	-23	-	62	-16	180
Petroleum Coke	-	1,617	764	-	-	-26	-	242	2,165	48
Marketable	-	655	764	-	-	-26	-	242	1,203	48
Catalyst	-	962	-	-	-	-	-	-	962	-
Asphalt and Road Oil	-	2,602	577	694	-	-431	-	138	4,166	5,307
Still Gas	-	1,947	-	-	-	-	-	-	1,947	-
Miscellaneous Products	-	97	0	2	-	-19	-	9	109	118
Total	1,300	75,851	98,807	86,612	2,066	2,098	72,961	4,045	185,532	194,680

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."