

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-November 2006**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,123	-	10,143	26	39	15,228	24	0
Commercial	5,123	-	10,136	26	27	-	24	-
Alaskan	737	-	-	-	-	-	-	-
Lower 48 States	4,386	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	12	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
Natural Gas Liquids and LRGs	1,735	624	353	-	75	456	68	2,114
Pentanes Plus	263	-	27	-	16	183	11	80
Liquefied Petroleum Gases	1,472	624	326	-	58	273	57	2,034
Ethane/Ethylene	674	19	0	-	-14	0	0	707
Propane/Propylene	500	538	220	-	33	0	45	1,180
Normal Butane/Butylene	133	92	71	-	35	123	12	126
Isobutane/Isobutylene	165	-25	35	-	4	150	0	21
Other Liquids	-	-	1,425	-19	67	1,226	81	33
Other Hydrocarbons/Oxygenates	-	-	63	460	7	443	73	0
Unfinished Oils	-	-	692	-	2	661	0	28
Motor Gasoline Blend. Comp. (MGBC)	-	-	670	-479	58	126	7	0
Reformulated	-	-	228	-94	50	85	0	0
Conventional	-	-	442	-385	8	41	7	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	17,281	1,775	517	-31	-	1,174	18,431
Finished Motor Gasoline	-	8,296	492	517	-58	-	140	9,223
Reformulated	-	2,884	59	106	-56	-	15	3,090
Conventional	-	5,412	433	411	-3	-	126	6,133
Finished Aviation Gasoline	-	18	1	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,476	175	-	-13	-	40	1,624
Kerosene	-	46	4	-	-6	-	2	54
Distillate Fuel Oil	-	4,039	360	0	14	-	221	4,164
15 ppm sulfur and under	-	1,392	105	-61	152	-	0	1,284
Greater than 15 ppm to 500 ppm sulfur	-	1,701	79	61	-155	-	66	1,930
Greater than 500 ppm sulfur	-	946	176	-	16	-	155	950
Residual Fuel Oil ^d	-	632	349	-	19	-	286	677
Less than 0.31 percent sulfur	-	83	28	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	149	78	-	12	-	-	-
Greater than 1.00 percent sulfur	-	400	243	-	6	-	-	-
Petrochemical Feedstocks	-	392	298	-	1	-	-	689
Naphtha for Petro. Feed. Use	-	193	121	-	1	-	-	313
Other Oils for Petro. Feed. Use	-	199	177	-	0	-	-	376
Special Naphthas	-	36	13	-	0	-	14	35
Lubricants	-	184	10	-	6	-	70	118
Waxes	-	15	3	-	0	-	5	13
Petroleum Coke	-	849	33	-	1	-	373	508
Marketable	-	602	33	-	1	-	373	260
Catalyst	-	247	-	-	-	-	-	247
Asphalt and Road Oil	-	518	38	-	7	-	15	535
Still Gas	-	709	-	-	-	-	-	709
Miscellaneous Products	-	69	0	-	-1	-	7	63
Total	6,859	17,905	13,695	524	149	16,910	1,347	20,577

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."