

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,149	-	9,837	-93	-142	15,010	24	0
Commercial	5,149	-	9,837	-93	-142	-	24	-
Alaskan	655	-	-	-	-	-	-	-
Lower 48 States	4,494	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,769	383	303	-	-405	562	60	2,238
Pentanes Plus	258	-	32	-	-39	194	14	121
Liquefied Petroleum Gases	1,511	383	271	-	-367	369	47	2,117
Ethane/Ethylene	698	24	0	-	17	0	0	705
Propane/Propylene	513	549	208	-	-126	0	43	1,353
Normal Butane/Butylene	139	-173	45	-	-264	207	3	64
Isobutane/Isobutylene	161	-16	17	-	6	162	0	-6
Other Liquids	-	-	1,385	-197	-72	1,090	54	115
Other Hydrocarbons/Oxygenates	-	-	50	448	-13	463	48	0
Unfinished Oils	-	-	716	-	-53	659	0	109
Motor Gasoline Blend. Comp. (MGBC)	-	-	619	-645	-3	-28	6	0
Reformulated	-	-	208	-141	-25	92	0	0
Conventional	-	-	411	-504	21	-120	6	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-3	-4	0	6
Finished Petroleum Products	-	17,240	1,431	697	-73	-	1,250	18,191
Finished Motor Gasoline	-	8,310	388	697	72	-	162	9,160
Reformulated	-	2,891	0	158	-3	-	16	3,036
Conventional	-	5,419	388	538	75	-	146	6,124
Finished Aviation Gasoline	-	16	0	-	4	-	0	13
Kerosene-Type Jet Fuel	-	1,422	102	-	-134	-	49	1,608
Kerosene	-	38	2	-	1	-	14	25
Distillate Fuel Oil ^d	-	4,070	280	0	-84	-	252	4,183
15 ppm sulfur and under	-	2,584	143	-27	-20	-	0	2,720
Greater than 15 ppm to 500 ppm sulfur	-	635	8	27	-60	-	72	658
Greater than 500 ppm sulfur	-	851	129	-	-4	-	180	804
Residual Fuel Oil ^e	-	624	285	-	35	-	344	530
Less than 0.31 percent sulfur	-	81	10	-	-12	-	-	-
0.31 to 1.00 percent sulfur	-	142	37	-	63	-	-	-
Greater than 1.00 percent sulfur	-	402	237	-	-15	-	-	-
Petrochemical Feedstocks	-	428	292	-	0	-	-	720
Naphtha for Petro. Feed. Use	-	205	175	-	-2	-	-	382
Other Oils for Petro. Feed. Use	-	223	118	-	3	-	-	338
Special Naphthas	-	36	4	-	-1	-	1	40
Lubricants	-	198	15	-	46	-	83	84
Waxes	-	12	3	-	0	-	5	10
Petroleum Coke	-	835	34	-	-15	-	324	560
Marketable	-	598	34	-	-15	-	324	322
Catalyst	-	237	-	-	-	-	-	237
Asphalt and Road Oil	-	474	26	-	11	-	15	474
Still Gas	-	703	-	-	-	-	-	703
Miscellaneous Products	-	74	0	-	-10	-	1	83
Total	6,918	17,623	12,955	406	-692	16,663	1,387	20,544

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."