

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>474,836</b>	<b>-</b>	<b>397,844</b>	<b>0</b>	<b>3,622</b>	<b>358</b>	<b>875,543</b>	<b>401</b>	<b>0</b>	<b>53,127</b>
<b>Natural Gas Liquids and LRGs</b>	<b>21,819</b>	<b>23,584</b>	<b>520</b>	<b>0</b>	<b>-</b>	<b>2,756</b>	<b>18,202</b>	<b>5,063</b>	<b>19,902</b>	<b>5,945</b>
Pentanes Plus	10,015	-	0	0	-	124	6,858	148	2,885	219
Liquefied Petroleum Gases	11,804	23,584	520	0	-	2,632	11,344	4,915	17,017	5,726
Ethane/Ethylene	56	0	0	0	-	0	0	0	56	0
Propane/Propylene	4,268	17,796	457	0	-	1,008	0	3,542	17,971	2,404
Normal Butane/Butylene	2,172	8,660	61	0	-	1,588	6,961	1,373	971	2,868
Isobutane/Isobutylene	5,308	-2,872	2	0	-	36	4,383	0	-1,981	454
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>38,750</b>	<b>9,683</b>	<b>27,599</b>	<b>-1,651</b>	<b>75,180</b>	<b>1,528</b>	<b>975</b>	<b>42,872</b>
Other Hydrocarbons/Oxygenates	-	-	3,694	0	31,807	-179	34,218	1,462	0	1,686
Unfinished Oils	-	-	22,810	1,025	-	987	21,873	0	975	20,395
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,246	8,658	-4,208	-2,459	19,089	66	0	20,791
Reformulated	-	-	866	8,578	13,608	-2,374	25,426	0	0	10,276
Conventional	-	-	11,380	80	-17,816	-85	-6,337	66	0	10,515
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,004,790</b>	<b>62,792</b>	<b>38,364</b>	<b>5,976</b>	<b>-8,474</b>	<b>-</b>	<b>70,290</b>	<b>1,050,107</b>	<b>35,704</b>
Finished Motor Gasoline	-	501,966	8,052	30,760	5,976	-1,696	-	2,368	546,082	6,775
Reformulated	-	373,287	313	10,434	-13,572	-389	-	549	370,301	751
Conventional	-	128,679	7,739	20,326	19,549	-1,307	-	1,819	175,781	6,024
Finished Aviation Gasoline	-	748	7	80	-	-1	-	0	836	329
Kerosene-Type Jet Fuel	-	136,518	26,937	2,231	-	-3,100	-	5,467	163,319	7,396
Kerosene	-	-30	242	0	-	14	-	44	154	98
Distillate Fuel Oil	-	183,222	10,573	5,431	0	-4,015	-	9,633	193,608	9,683
15 ppm sulfur and under	-	87,468	5,647	3,340	-1,930	5,911	-	0	88,614	6,738
Greater than 15 ppm to 500 ppm sulfur	-	65,578	2,865	1,999	1,930	-8,828	-	3,779	77,421	1,087
Greater than 500 ppm sulfur	-	30,176	2,061	92	-	-1,098	-	5,854	27,573	1,858
Residual Fuel Oil <sup>e</sup>	-	51,785	15,528	325	-	318	-	13,388	53,932	5,390
Less than 0.31 percent sulfur	-	2,085	2,716	250	-	-158	-	-	-	121
0.31 to 1.00 percent sulfur	-	16,722	756	75	-	61	-	-	-	1,109
Greater than 1.00 percent sulfur	-	32,978	12,056	0	-	504	-	-	-	4,074
Petrochemical Feedstocks	-	3,307	622	0	-	-75	-	-	4,004	113
Naphtha for Petro. Feed. Use	-	30	622	0	-	2	-	-	650	2
Other Oils for Petro. Feed. Use	-	3,277	0	0	-	-77	-	-	3,354	111
Special Naphthas	-	533	0	0	-	-14	-	1,199	-652	23
Lubricants	-	6,372	162	-463	-	501	-	2,630	2,940	1,648
Waxes	-	0	189	0	-	0	-	106	83	0
Petroleum Coke	-	53,654	159	-	-	-377	-	34,634	19,556	2,294
Marketable	-	40,442	159	-	-	-377	-	34,634	6,344	2,294
Catalyst	-	13,212	-	-	-	-	-	0	13,212	-
Asphalt and Road Oil	-	16,675	321	0	-	-43	-	761	16,278	1,767
Still Gas	-	46,616	-	-	-	-	-	0	46,616	-
Miscellaneous Products	-	3,424	0	0	-	14	-	59	3,351	188
<b>Total</b>	<b>496,655</b>	<b>1,028,374</b>	<b>499,906</b>	<b>48,047</b>	<b>37,198</b>	<b>-7,011</b>	<b>968,925</b>	<b>77,282</b>	<b>1,070,983</b>	<b>137,648</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."