

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>40,143</b>	<b>-</b>	<b>27,380</b>	<b>0</b>	<b>1,630</b>	<b>-3,595</b>	<b>72,748</b>	<b>0</b>	<b>0</b>	<b>53,127</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,831</b>	<b>612</b>	<b>111</b>	<b>0</b>	<b>-</b>	<b>-721</b>	<b>2,030</b>	<b>257</b>	<b>988</b>	<b>5,945</b>
Pentanes Plus	841	-	0	0	-	-32	580	22	271	219
Liquefied Petroleum Gases	990	612	111	0	-	-689	1,450	235	717	5,726
Ethane/Ethylene	7	0	0	0	-	0	0	0	7	0
Propane/Propylene	374	1,391	110	0	-	-154	0	233	1,796	2,404
Normal Butane/Butylene	72	-717	1	0	-	-610	855	2	-891	2,868
Isobutane/Isobutylene	537	-62	0	0	-	75	595	0	-195	454
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3,869</b>	<b>2,035</b>	<b>1,953</b>	<b>302</b>	<b>7,827</b>	<b>128</b>	<b>-400</b>	<b>42,872</b>
Other Hydrocarbons/Oxygenates	-	-	78	0	3,311	-191	3,460	120	0	1,686
Unfinished Oils	-	-	2,356	0	-	341	2,415	0	-400	20,395
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,435	2,035	-1,357	152	1,952	9	0	20,791
Reformulated	-	-	189	2,035	523	48	2,699	0	0	10,276
Conventional	-	-	1,246	0	-1,880	104	-747	9	0	10,515
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>86,984</b>	<b>2,380</b>	<b>3,082</b>	<b>1,492</b>	<b>-5,166</b>	<b>-</b>	<b>5,907</b>	<b>93,198</b>	<b>35,704</b>
Finished Motor Gasoline	-	44,717	156	2,191	1,492	-284	-	125	48,716	6,775
Reformulated	-	34,080	0	0	-523	-122	-	123	33,556	751
Conventional	-	10,637	156	2,191	2,015	-162	-	2	15,160	6,024
Finished Aviation Gasoline	-	77	0	0	-	14	-	0	63	329
Kerosene-Type Jet Fuel	-	11,596	909	218	-	-1,820	-	382	14,161	7,396
Kerosene	-	-15	0	0	-	7	-	8	-30	98
Distillate Fuel Oil	-	15,024	561	711	0	-1,924	-	502	17,718	9,683
15 ppm sulfur and under	-	11,779	181	711	-21	-1,240	-	0	13,890	6,738
Greater than 15 ppm to 500 ppm sulfur	-	982	80	0	21	-609	-	122	1,570	1,087
Greater than 500 ppm sulfur	-	2,263	300	0	-	-75	-	379	2,259	1,858
Residual Fuel Oil <sup>e</sup>	-	4,339	652	0	-	-1,232	-	1,895	4,328	5,390
Less than 0.31 percent sulfur	-	193	0	0	-	-108	-	-	-	121
0.31 to 1.00 percent sulfur	-	1,436	273	0	-	-134	-	-	-	1,109
Greater than 1.00 percent sulfur	-	2,710	379	0	-	-979	-	-	-	4,074
Petrochemical Feedstocks	-	226	0	0	-	35	-	-	191	113
Naphtha for Petro. Feed. Use	-	3	0	0	-	-1	-	-	4	2
Other Oils for Petro. Feed. Use	-	223	0	0	-	36	-	-	187	111
Special Naphthas	-	33	0	0	-	4	-	7	22	23
Lubricants	-	579	32	-38	-	188	-	166	219	1,648
Waxes	-	0	24	0	-	0	-	7	17	0
Petroleum Coke	-	4,506	18	-	-	-92	-	2,751	1,865	2,294
Marketable	-	3,373	18	-	-	-92	-	2,751	732	2,294
Catalyst	-	1,133	-	-	-	-	-	0	1,133	-
Asphalt and Road Oil	-	1,422	28	0	-	-49	-	65	1,434	1,767
Still Gas	-	4,144	-	-	-	-	-	0	4,144	-
Miscellaneous Products	-	336	0	0	-	-13	-	1	348	188
<b>Total</b>	<b>41,974</b>	<b>87,596</b>	<b>33,740</b>	<b>5,117</b>	<b>5,076</b>	<b>-9,180</b>	<b>82,605</b>	<b>6,292</b>	<b>93,786</b>	<b>137,648</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."