

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	116,307	-	106,605	-40,164	2,439	-553	185,479	262	0	13,501
Natural Gas Liquids and LRGs	66,795	2,033	2,888	-53,000	-	99	5,175	1,003	12,439	1,652
Pentanes Plus	10,060	-	64	-6,351	-	33	1,786	885	1,069	204
Liquefied Petroleum Gases	56,735	2,033	2,824	-46,649	-	66	3,389	118	11,370	1,448
Ethane/Ethylene	27,326	0	0	-25,260	-	95	0	0	1,971	418
Propane/Propylene	18,549	2,694	2,421	-11,870	-	-15	0	29	11,780	515
Normal Butane/Butylene	7,909	-119	403	-5,655	-	-39	1,649	89	839	332
Isobutane/Isobutylene	2,951	-542	0	-3,864	-	25	1,740	0	-3,220	183
Other Liquids	-	-	11	345	3,916	1,244	2,680	9	339	5,918
Other Hydrocarbons/Oxygenates	-	-	11	0	2,666	53	2,615	9	0	142
Unfinished Oils	-	-	0	0	-	635	-974	0	339	3,640
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	345	1,250	556	1,039	0	0	2,136
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	345	1,250	556	1,039	0	0	2,136
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	197,963	3,375	6,476	-1,247	-135	-	364	206,338	9,965
Finished Motor Gasoline	-	94,388	5	1,323	-1,247	70	-	1	94,398	4,406
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	94,388	5	1,323	-1,247	70	-	1	94,398	4,406
Finished Aviation Gasoline	-	143	7	0	-	3	-	0	147	36
Kerosene-Type Jet Fuel	-	9,657	20	4,697	-	-101	-	0	14,475	583
Kerosene	-	642	0	-241	-	13	-	0	388	89
Distillate Fuel Oil	-	57,147	2,693	697	0	-155	-	9	60,683	2,731
15 ppm sulfur and under	-	26,839	352	1,109	-134	2,167	-	0	25,999	2,167
Greater than 15 ppm to 500 ppm sulfur	-	23,903	2,153	-320	134	-2,048	-	1	27,917	313
Greater than 500 ppm sulfur	-	6,405	188	-92	-	-274	-	8	6,767	251
Residual Fuel Oil ^e	-	5,256	0	0	-	120	-	14	5,122	374
Less than 0.31 percent sulfur	-	603	0	0	-	1	-	-	-	10
0.31 to 1.00 percent sulfur	-	1,266	0	0	-	83	-	-	-	143
Greater than 1.00 percent sulfur	-	3,387	0	0	-	36	-	-	-	221
Petrochemical Feedstocks	-	157	0	0	-	0	-	-	157	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	157	0	0	-	0	-	-	157	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	2
Lubricants	-	0	127	0	-	0	-	106	21	0
Waxes	-	570	0	0	-	-6	-	5	571	20
Petroleum Coke	-	6,009	0	-	-	-52	-	26	6,035	39
Marketable	-	3,569	0	-	-	-52	-	26	3,595	39
Catalyst	-	2,440	-	-	-	-	-	-	2,440	-
Asphalt and Road Oil	-	15,835	523	0	-	-29	-	200	16,187	1,677
Still Gas	-	7,406	-	-	-	-	-	-	7,406	-
Miscellaneous Products	-	754	0	0	-	3	-	0	751	8
Total	183,102	199,996	112,879	-86,343	5,109	655	193,334	1,638	219,117	31,036

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."