

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,673	-	9,887	-3,880	-222	-926	17,363	21	0	13,501
Natural Gas Liquids and LRGs	6,129	144	398	-4,662	-	-53	652	96	1,314	1,652
Pentanes Plus	888	-	0	-584	-	-17	179	96	46	204
Liquefied Petroleum Gases	5,241	144	398	-4,078	-	-36	473	0	1,268	1,448
Ethane/Ethylene	2,541	0	0	-2,292	-	20	0	0	229	418
Propane/Propylene	1,693	255	343	-952	-	-15	0	0	1,354	515
Normal Butane/Butylene	730	-103	55	-493	-	-50	275	0	-36	332
Isobutane/Isobutylene	277	-8	0	-341	-	9	198	0	-279	183
Other Liquids	-	-	0	280	420	456	170	0	74	5,918
Other Hydrocarbons/Oxygenates	-	-	0	0	356	16	340	0	0	142
Unfinished Oils	-	-	0	0	-	263	-337	0	74	3,640
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	280	64	177	167	0	0	2,136
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	280	64	177	167	0	0	2,136
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,773	300	327	-41	455	-	20	18,885	9,965
Finished Motor Gasoline	-	9,437	5	-563	-41	114	-	0	8,724	4,406
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,437	5	-563	-41	114	-	0	8,724	4,406
Finished Aviation Gasoline	-	13	1	0	-	4	-	0	10	36
Kerosene-Type Jet Fuel	-	963	0	521	-	59	-	0	1,425	583
Kerosene	-	125	0	-79	-	-16	-	0	62	89
Distillate Fuel Oil	-	5,012	189	448	0	71	-	0	5,578	2,731
15 ppm sulfur and under	-	4,474	98	448	0	93	-	0	4,927	2,167
Greater than 15 ppm to 500 ppm sulfur	-	307	83	0	0	-38	-	0	428	313
Greater than 500 ppm sulfur	-	231	8	0	-	16	-	0	223	251
Residual Fuel Oil ^e	-	446	0	0	-	-10	-	0	456	374
Less than 0.31 percent sulfur	-	55	0	0	-	-3	-	-	-	10
0.31 to 1.00 percent sulfur	-	82	0	0	-	24	-	-	-	143
Greater than 1.00 percent sulfur	-	309	0	0	-	-31	-	-	-	221
Petrochemical Feedstocks	-	9	0	0	-	0	-	-	9	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	9	0	0	-	0	-	-	9	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	41	0	0	-	1	-	0	40	20
Petroleum Coke	-	550	0	-	-	-16	-	4	562	39
Marketable	-	322	0	-	-	-16	-	4	334	39
Catalyst	-	228	-	-	-	-	-	-	228	-
Asphalt and Road Oil	-	1,457	105	0	-	247	-	5	1,310	1,677
Still Gas	-	649	-	-	-	-	-	-	649	-
Miscellaneous Products	-	71	0	0	-	1	-	0	70	8
Total	16,802	18,917	10,585	-7,935	158	-68	18,185	136	20,273	31,036

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."