

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,966</b>	<b>-</b>	<b>5,717</b>	<b>-1,447</b>	<b>-83</b>	<b>-128</b>	<b>7,282</b>	<b>0</b>	<b>0</b>
Commercial	2,966	-	5,717	-	-83	-128	7,282	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,167</b>	<b>271</b>	<b>70</b>	<b>7</b>	<b>-</b>	<b>-213</b>	<b>300</b>	<b>36</b>	<b>1,391</b>
Pentanes Plus	163	-	30	-14	-	-8	101	0	86
Liquefied Petroleum Gases	1,004	271	39	21	-	-205	199	36	1,305
Ethane/Ethylene	486	24	0	141	-	20	0	0	631
Propane/Propylene	328	337	21	-137	-	-102	0	35	616
Normal Butane/Butylene	73	-85	13	12	-	-128	100	1	39
Isobutane/Isobutylene	117	-5	5	5	-	4	99	0	19
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>530</b>	<b>-522</b>	<b>118</b>	<b>7</b>	<b>-90</b>	<b>43</b>	<b>167</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	140	10	92	39	0
Unfinished Oils	-	-	492	-26	-	3	296	0	167
Motor Gasoline Blend. Comp. (MGBC)	-	-	38	-496	-22	-5	-479	5	0
Reformulated	-	-	0	-411	7	-7	-398	0	0
Conventional	-	-	38	-85	-28	2	-81	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,704</b>	<b>402</b>	<b>-3,684</b>	<b>23</b>	<b>-95</b>	<b>-</b>	<b>879</b>	<b>3,661</b>
Finished Motor Gasoline	-	3,223	31	-1,856	23	-37	-	142	1,315
Reformulated	-	322	0	5	-7	-3	-	12	312
Conventional	-	2,900	31	-1,861	30	-34	-	130	1,004
Finished Aviation Gasoline	-	10	0	-6	-	2	-	0	3
Kerosene-Type Jet Fuel	-	722	0	-630	-	-46	-	10	127
Kerosene	-	23	0	0	-	1	-	11	11
Distillate Fuel Oil	-	1,934	17	-1,089	0	-74	-	174	761
15 ppm sulfur and under	-	1,013	3	-510	-19	-11	-	0	497
Greater than 15 ppm to 500 ppm sulfur	-	429	0	-250	19	-29	-	46	181
Greater than 500 ppm sulfur	-	492	13	-328	-	-34	-	128	83
Residual Fuel Oil <sup>e</sup>	-	280	51	-32	-	27	-	247	25
Less than 0.31 percent sulfur	-	24	3	-9	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	28	4	0	-	23	-	-	-
Greater than 1.00 percent sulfur	-	228	44	-23	-	-5	-	-	-
Petrochemical Feedstocks	-	367	285	-8	-	2	-	-	643
Naphtha for Petro. Feed. Use	-	160	169	-7	-	0	-	-	322
Other Oils for Petro. Feed. Use	-	207	116	-1	-	1	-	-	321
Special Naphthas	-	30	2	-3	-	0	-	1	29
Lubricants	-	145	9	-36	-	33	-	65	20
Waxes	-	8	1	0	-	0	-	2	8
Petroleum Coke	-	471	6	-	-	-6	-	220	263
Marketable	-	356	6	-	-	-6	-	220	148
Catalyst	-	115	-	-	-	-	-	-	115
Asphalt and Road Oil	-	104	0	-24	-	11	-	6	64
Still Gas	-	348	-	-	-	-	-	-	348
Miscellaneous Products	-	39	0	-2	-	-8	-	0	44
<b>Total</b>	<b>4,133</b>	<b>7,975</b>	<b>6,719</b>	<b>-5,646</b>	<b>58</b>	<b>-430</b>	<b>7,492</b>	<b>958</b>	<b>5,219</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."