

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>88,992</b>	<b>-</b>	<b>171,521</b>	<b>-43,402</b>	<b>-2,491</b>	<b>-3,842</b>	<b>218,462</b>	<b>0</b>	<b>0</b>	<b>866,921</b>
Commercial	88,992	-	171,521	-	-2,491	-3,842	218,462	0	-	178,316
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,002</b>	<b>8,117</b>	<b>2,095</b>	<b>210</b>	<b>-</b>	<b>-6,391</b>	<b>9,009</b>	<b>1,081</b>	<b>41,725</b>	<b>83,587</b>
Pentanes Plus	4,882	-	914	-425	-	-233	3,030	0	2,574	9,761
Liquefied Petroleum Gases	30,120	8,117	1,181	635	-	-6,158	5,979	1,081	39,151	73,826
Ethane/Ethylene	14,586	715	0	4,234	-	598	0	0	18,937	16,505
Propane/Propylene	9,825	10,096	638	-4,116	-	-3,062	0	1,037	18,468	35,754
Normal Butane/Butylene	2,192	-2,555	393	355	-	-3,826	3,003	44	1,164	17,128
Isobutane/Isobutylene	3,517	-139	150	162	-	132	2,976	0	582	4,439
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>15,898</b>	<b>-15,646</b>	<b>3,554</b>	<b>208</b>	<b>-2,703</b>	<b>1,296</b>	<b>5,005</b>	<b>72,648</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	4,202	285	2,762	1,158	0	2,530
Unfinished Oils	-	-	14,763	-774	-	89	8,894	0	5,006	42,498
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,132	-14,872	-649	-157	-14,369	137	0	27,614
Reformulated	-	-	0	-12,329	198	-203	-11,928	0	0	9,624
Conventional	-	-	1,132	-2,543	-847	46	-2,441	137	0	17,990
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-9	10	0	-1	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>231,123</b>	<b>12,059</b>	<b>-110,533</b>	<b>689</b>	<b>-2,863</b>	<b>-</b>	<b>26,360</b>	<b>109,841</b>	<b>124,829</b>
Finished Motor Gasoline	-	96,676	931	-55,692	689	-1,099	-	4,250	39,452	37,195
Reformulated	-	9,669	0	140	-198	-87	-	353	9,345	386
Conventional	-	87,007	931	-55,832	887	-1,012	-	3,897	30,107	36,809
Finished Aviation Gasoline	-	309	0	-170	-	56	-	0	83	529
Kerosene-Type Jet Fuel	-	21,655	7	-18,910	-	-1,368	-	312	3,808	12,774
Kerosene	-	699	0	0	-	40	-	323	336	355
Distillate Fuel Oil	-	58,024	495	-32,661	0	-2,210	-	5,231	22,837	32,687
15 ppm sulfur and under	-	30,383	103	-15,310	-578	-326	-	0	14,924	14,271
Greater than 15 ppm to 500 ppm sulfur	-	12,884	0	-7,508	578	-857	-	1,380	5,431	9,845
Greater than 500 ppm sulfur	-	14,757	392	-9,843	-	-1,027	-	3,852	2,481	8,571
Residual Fuel Oil <sup>e</sup>	-	8,391	1,524	-963	-	795	-	7,408	749	17,683
Less than 0.31 percent sulfur	-	708	76	-269	-	245	-	-	-	1,972
0.31 to 1.00 percent sulfur	-	835	123	0	-	691	-	-	-	5,009
Greater than 1.00 percent sulfur	-	6,848	1,325	-694	-	-141	-	-	-	10,702
Petrochemical Feedstocks	-	11,020	8,545	-228	-	54	-	-	19,283	2,651
Naphtha for Petro. Feed. Use	-	4,807	5,070	-198	-	14	-	-	9,665	1,391
Other Oils for Petro. Feed. Use	-	6,213	3,475	-30	-	40	-	-	9,618	1,260
Special Naphthas	-	894	62	-77	-	-14	-	30	863	1,220
Lubricants	-	4,360	266	-1,070	-	987	-	1,955	614	6,813
Waxes	-	240	39	0	-	-4	-	52	231	363
Petroleum Coke	-	14,123	190	-	-	-191	-	6,609	7,895	7,129
Marketable	-	10,681	190	-	-	-191	-	6,609	4,453	7,129
Catalyst	-	3,442	-	-	-	-	-	-	3,442	-
Asphalt and Road Oil	-	3,119	0	-706	-	325	-	176	1,912	4,676
Still Gas	-	10,446	-	-	-	-	-	-	10,446	-
Miscellaneous Products	-	1,167	0	-56	-	-234	-	12	1,333	754
<b>Total</b>	<b>123,994</b>	<b>239,240</b>	<b>201,573</b>	<b>-169,371</b>	<b>1,751</b>	<b>-12,888</b>	<b>224,768</b>	<b>28,737</b>	<b>156,571</b>	<b>1,147,985</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."