

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	456	-	1,116	1,689	58	9	3,294	16	0
Cushing, Oklahoma	-	-	-	-	-	15	-	-	-
Natural Gas Liquids and LRGs	303	134	92	34	-	40	124	15	383
Pentanes Plus	34	0	1	36	-	3	59	8	1
Liquefied Petroleum Gases	268	134	91	-1	-	37	66	8	382
Ethane/Ethylene	120	0	0	-54	-	2	0	0	64
Propane/Propylene	99	106	76	35	-	19	0	2	296
Normal Butane/Butylene	30	28	10	4	-	14	26	5	27
Isobutane/Isobutylene	19	-1	4	14	-	2	40	0	-6
Other Liquids	-	-	0	176	-210	12	-16	1	-31
Other Hydrocarbons/Oxygenates	-	-	0	0	131	1	129	1	0
Unfinished Oils	-	-	0	20	-	3	48	0	-31
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	156	-342	8	-193	0	0
Reformulated	-	-	0	110	-40	3	66	0	0
Conventional	-	-	0	47	-301	5	-259	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,462	23	1,032	366	-19	-	34	4,869
Finished Motor Gasoline	-	1,702	1	551	366	-5	-	2	2,623
Reformulated	-	359	0	0	45	0	-	0	404
Conventional	-	1,342	1	551	321	-5	-	2	2,219
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	6
Kerosene-Type Jet Fuel	-	208	1	126	-	-3	-	4	335
Kerosene	-	12	0	1	-	-2	-	0	15
Distillate Fuel Oil	-	914	5	343	0	-8	-	2	1,269
15 ppm sulfur and under	-	369	0	98	-5	48	-	0	415
Greater than 15 ppm to 500 ppm sulfur	-	412	4	203	5	-46	-	0	669
Greater than 500 ppm sulfur	-	133	1	41	-	-11	-	2	184
Residual Fuel Oil ^e	-	55	5	-10	-	-1	-	4	47
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	51	3	-9	-	-1	-	-	-
Petrochemical Feedstocks	-	36	5	4	-	0	-	-	45
Naphtha for Petro. Feed. Use	-	30	3	0	-	0	-	-	34
Other Oils for Petro. Feed. Use	-	6	2	3	-	0	-	-	11
Special Naphthas	-	6	1	2	-	0	-	0	9
Lubricants	-	16	2	14	-	1	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	145	-	-	-	-2	-	9	139
Marketable	-	100	0	-	-	-2	-	9	93
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	208	2	-2	-	3	-	7	198
Still Gas	-	138	0	-	-	-	-	-	138
Miscellaneous Products	-	16	0	0	-	0	-	0	16
Total	759	3,596	1,232	2,932	214	42	3,403	67	5,221

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."