

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>152,465</b>	<b>-</b>	<b>372,828</b>	<b>564,202</b>	<b>19,398</b>	<b>3,146</b>	<b>1,100,261</b>	<b>5,486</b>	<b>0</b>	<b>72,637</b>
Cushing, Oklahoma	-	-	-	-	-	4,900	-	-	-	26,677
<b>Natural Gas Liquids and LRGs</b>	<b>101,055</b>	<b>44,589</b>	<b>30,752</b>	<b>11,518</b>	<b>-</b>	<b>13,321</b>	<b>41,524</b>	<b>5,157</b>	<b>127,912</b>	<b>43,778</b>
Pentanes Plus	11,440	-	229	11,990	-	1,048	19,564	2,635	412	3,257
Liquefied Petroleum Gases	89,615	44,589	30,523	-472	-	12,273	21,960	2,522	127,500	40,521
Ethane/Ethylene	40,110	0	120	-18,104	-	584	0	0	21,542	3,206
Propane/Propylene	33,203	35,436	25,537	11,767	-	6,277	0	770	98,896	24,421
Normal Butane/Butylene	10,042	9,426	3,377	1,331	-	4,753	8,521	1,752	9,150	10,411
Isobutane/Isobutylene	6,260	-273	1,489	4,534	-	659	13,439	0	-2,088	2,483
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>109</b>	<b>58,906</b>	<b>-70,167</b>	<b>3,936</b>	<b>-5,278</b>	<b>456</b>	<b>-10,266</b>	<b>32,893</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	43,898	400	43,045	454	0	3,019
Unfinished Oils	-	-	108	6,703	-	1,017	16,060	0	-10,266	13,136
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	52,203	-114,064	2,549	-64,413	3	0	16,721
Reformulated	-	-	0	36,577	-13,439	1,020	22,118	0	0	6,213
Conventional	-	-	0	15,626	-100,625	1,529	-86,531	3	0	10,508
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-30	30	0	0	17
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,156,436</b>	<b>7,798</b>	<b>344,643</b>	<b>122,163</b>	<b>-6,424</b>	<b>-</b>	<b>11,243</b>	<b>1,626,221</b>	<b>85,084</b>
Finished Motor Gasoline	-	568,385	261	184,128	122,163	-1,657	-	619	875,976	37,526
Reformulated	-	120,060	0	-19	14,937	-9	-	67	134,919	118
Conventional	-	448,325	261	184,147	107,227	-1,648	-	551	741,056	37,408
Finished Aviation Gasoline	-	1,172	22	572	-	-119	-	0	1,885	230
Kerosene-Type Jet Fuel	-	69,503	457	42,202	-	-1,000	-	1,177	111,985	6,979
Kerosene	-	4,122	0	314	-	-667	-	6	5,097	243
Distillate Fuel Oil	-	305,390	1,776	114,549	0	-2,832	-	734	423,813	26,275
15 ppm sulfur and under	-	123,280	140	32,839	-1,574	15,975	-	0	138,710	16,125
Greater than 15 ppm to 500 ppm sulfur	-	137,730	1,242	67,925	1,574	-15,231	-	146	223,556	6,408
Greater than 500 ppm sulfur	-	44,380	394	13,785	-	-3,576	-	589	61,546	3,742
Residual Fuel Oil <sup>e</sup>	-	18,371	1,514	-3,201	-	-438	-	1,429	15,693	1,444
Less than 0.31 percent sulfur	-	3	3	0	-	-242	-	-	-	23
0.31 to 1.00 percent sulfur	-	1,362	608	-104	-	-6	-	-	-	179
Greater than 1.00 percent sulfur	-	17,006	903	-3,097	-	-190	-	-	-	1,242
Petrochemical Feedstocks	-	12,040	1,678	1,220	-	-5	-	-	14,943	441
Naphtha for Petro. Feed. Use	-	9,999	1,146	155	-	-9	-	-	11,309	340
Other Oils for Petro. Feed. Use	-	2,041	532	1,065	-	4	-	-	3,634	101
Special Naphthas	-	1,904	347	651	-	-72	-	4	2,970	223
Lubricants	-	5,363	790	4,804	-	193	-	1,703	9,061	1,133
Waxes	-	929	27	0	-	1	-	276	679	76
Petroleum Coke	-	48,355	143	-	-	-777	-	2,963	46,312	587
Marketable	-	33,251	143	-	-	-777	-	2,963	31,208	587
Catalyst	-	15,104	-	-	-	-	-	-	15,104	-
Asphalt and Road Oil	-	69,522	757	-690	-	975	-	2,329	66,285	9,736
Still Gas	-	46,137	-	-	-	-	-	-	46,137	-
Miscellaneous Products	-	5,243	26	94	-	-26	-	3	5,386	191
<b>Total</b>	<b>253,520</b>	<b>1,201,025</b>	<b>411,487</b>	<b>979,269</b>	<b>71,395</b>	<b>13,979</b>	<b>1,136,507</b>	<b>22,342</b>	<b>1,743,867</b>	<b>234,392</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."