

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,356	-	33,527	47,051	3,122	-89	97,578	567	0	69,781
Cushing, Oklahoma	-	-	-	-	-	708	-	-	-	23,724
Natural Gas Liquids and LRGs	9,439	3,193	3,891	1,515	-	-1,857	4,557	572	14,766	48,396
Pentanes Plus	1,088	-	0	1,265	-	-171	2,291	274	-41	4,137
Liquefied Petroleum Gases	8,351	3,193	3,891	250	-	-1,686	2,266	298	14,807	44,259
Ethane/Ethylene	3,828	0	11	-1,467	-	413	0	0	1,959	3,305
Propane/Propylene	3,003	3,095	3,396	1,538	-	-1,269	0	196	12,105	25,089
Normal Butane/Butylene	1,095	-16	357	-219	-	-855	1,175	102	795	13,339
Isobutane/Isobutylene	425	114	127	398	-	25	1,091	0	-52	2,526
Other Liquids	-	-	0	4,104	-5,851	-442	-651	46	-700	34,969
Other Hydrocarbons/Oxygenates	-	-	0	0	4,158	-71	4,183	46	0	3,608
Unfinished Oils	-	-	0	19	-	238	481	0	-700	14,826
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,085	-10,009	-638	-5,286	0	0	16,497
Reformulated	-	-	0	2,826	-603	-620	2,843	0	0	6,362
Conventional	-	-	0	1,259	-9,406	-18	-8,129	0	0	10,135
Aviation Gasoline Blend. Comp.	-	-	0	0	-	29	-29	0	0	38
Finished Petroleum Products	-	104,020	601	29,522	10,624	-9,129	-	738	153,159	81,979
Reformed Motor Gasoline	-	51,373	14	16,881	10,624	-3,103	-	0	81,995	34,670
Reformulated	-	11,559	0	0	674	7	-	0	12,226	56
Conventional	-	39,814	14	16,881	9,950	-3,110	-	0	69,769	34,614
Finished Aviation Gasoline	-	84	2	78	-	-3	-	0	167	201
Kerosene-Type Jet Fuel	-	6,425	41	3,195	-	177	-	109	9,375	7,182
Kerosene	-	279	0	67	-	108	-	0	238	272
Distillate Fuel Oil	-	28,316	151	8,943	0	-5,193	-	85	42,518	25,452
15 ppm sulfur and under	-	20,597	63	4,442	-282	-2,893	-	0	27,713	14,827
Greater than 15 ppm to 500 ppm sulfur	-	4,708	50	3,400	282	-2,341	-	0	10,781	6,172
Greater than 500 ppm sulfur	-	3,011	38	1,101	-	41	-	85	4,024	4,453
Residual Fuel Oil ^e	-	1,594	129	-354	-	99	-	33	1,237	1,842
Less than 0.31 percent sulfur	-	0	0	0	-	27	-	-	-	127
0.31 to 1.00 percent sulfur	-	175	38	0	-	6	-	-	-	230
Greater than 1.00 percent sulfur	-	1,419	91	-354	-	66	-	-	-	1,485
Petrochemical Feedstocks	-	878	134	191	-	-31	-	-	1,234	488
Naphtha for Petro. Feed. Use	-	737	76	67	-	16	-	-	864	392
Other Oils for Petro. Feed. Use	-	141	58	124	-	-47	-	-	370	96
Special Naphthas	-	211	27	20	-	32	-	0	226	229
Lubricants	-	332	39	505	-	-22	-	146	752	1,171
Waxes	-	57	3	0	-	-19	-	22	57	64
Petroleum Coke	-	4,157	9	-	-	-281	-	116	4,331	699
Marketable	-	2,946	9	-	-	-281	-	116	3,120	699
Catalyst	-	1,211	-	-	-	-	-	-	1,211	-
Asphalt and Road Oil	-	5,912	49	-4	-	-887	-	227	6,617	9,495
Still Gas	-	3,878	-	-	-	-	-	-	3,878	-
Miscellaneous Products	-	524	3	0	-	-6	-	0	533	214
Total	23,795	107,213	38,019	82,192	7,895	-11,517	101,484	1,923	167,224	235,125

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."