

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	6,729	-	454,556	2,969	-5,028	-1,618	459,044	1,800	0	13,401
Natural Gas Liquids and LRGs	5,910	12,496	22,959	26,856	-	2,504	1,406	413	63,898	7,893
Pentanes Plus	1,052	-	0	0	-	1	0	2	1,049	33
Liquefied Petroleum Gases	4,858	12,496	22,959	26,856	-	2,503	1,406	411	62,849	7,860
Ethane/Ethylene	169	65	0	0	-	2	0	0	232	2
Propane/Propylene	3,108	13,278	19,792	26,180	-	1,057	0	162	61,139	5,333
Normal Butane/Butylene	1,099	1,267	1,914	368	-	1,455	691	250	2,252	2,321
Isobutane/Isobutylene	482	-2,114	1,253	308	-	-11	715	0	-775	204
Other Liquids	-	-	221,724	63,438	-11,954	13,526	258,450	1,551	-319	36,043
Other Hydrocarbons/Oxygenates	-	-	12,263	0	23,249	1,840	32,800	872	0	3,555
Unfinished Oils	-	-	40,025	950	-	-540	43,137	0	-1,622	7,605
Motor Gasoline Blend. Comp. (MGBC)	-	-	169,436	62,488	-35,203	12,206	183,836	679	0	24,724
Reformulated	-	-	68,105	61,154	-21,201	11,133	96,925	0	0	15,885
Conventional	-	-	101,331	1,334	-14,002	1,073	86,911	679	0	8,839
Aviation Gasoline Blend. Comp.	-	-	0	0	-	20	-1,323	0	1,303	159
Finished Petroleum Products	-	729,527	347,536	750,874	36,381	3,323	-	39,685	1,821,309	135,245
Finished Motor Gasoline	-	447,032	133,011	387,777	36,381	-10,152	-	3,609	1,010,744	28,810
Reformulated	-	302,792	19,331	23,523	22,595	-11,593	-	219	379,615	366
Conventional	-	144,240	113,680	364,254	13,786	1,441	-	3,390	631,129	28,444
Finished Aviation Gasoline	-	0	226	820	-	-30	-	0	1,076	61
Kerosene-Type Jet Fuel	-	25,685	26,660	143,522	-	1,459	-	1,690	192,718	10,415
Kerosene	-	1,234	1,185	116	-	-1,067	-	338	3,264	2,329
Distillate Fuel Oil	-	146,976	92,363	191,332	0	9,909	-	11,647	409,115	68,497
15 ppm sulfur and under	-	36,624	21,549	26,589	-1,285	13,128	-	0	70,349	13,740
Greater than 15 ppm to 500 ppm sulfur	-	44,400	19,480	100,154	1,285	-13,318	-	4,263	174,374	8,086
Greater than 500 ppm sulfur	-	65,952	51,334	64,589	-	10,099	-	7,384	164,392	46,671
Residual Fuel Oil ^e	-	34,688	74,090	13,107	-	2,239	-	14,887	104,759	16,753
Less than 0.31 percent sulfur	-	14,104	4,581	2,167	-	164	-	-	-	4,547
0.31 to 1.00 percent sulfur	-	17,799	20,119	834	-	1,964	-	-	-	7,835
Greater than 1.00 percent sulfur	-	2,785	49,390	10,106	-	111	-	-	-	4,371
Petrochemical Feedstocks	-	4,495	1,071	630	-	29	-	-	6,167	472
Naphtha for Petro. Feed. Use	-	4,495	1,018	979	-	29	-	-	6,463	472
Other Oils for Petro. Feed. Use	-	0	53	-349	-	0	-	-	-296	0
Special Naphthas	-	337	1,500	131	-	-9	-	442	1,535	64
Lubricants	-	5,353	643	5,506	-	-296	-	2,244	9,554	1,692
Waxes	-	136	351	-17	-	36	-	573	-139	203
Petroleum Coke	-	14,700	6,348	-	-	40	-	3,554	17,454	74
Marketable	-	5,645	6,348	-	-	40	-	3,554	8,399	74
Catalyst	-	9,055	-	-	-	-	-	-	9,055	-
Asphalt and Road Oil	-	30,094	10,088	7,935	-	1,137	-	582	46,398	5,738
Still Gas	-	17,900	-	-	-	-	-	-	17,900	-
Miscellaneous Products	-	897	0	15	-	28	-	119	765	137
Total	12,639	742,023	1,046,775	844,137	19,399	17,735	718,900	43,450	1,884,888	192,582

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."