

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	700	-	47,276	332	442	179	48,012	560	0	13,401
Natural Gas Liquids and LRGs	564	605	1,925	3,147	-	-202	178	20	6,245	7,893
Pentanes Plus	93	-	0	0	-	6	0	1	86	33
Liquefied Petroleum Gases	471	605	1,925	3,147	-	-208	178	19	6,159	7,860
Ethane/Ethylene	17	2	0	0	-	-4	0	0	23	2
Propane/Propylene	301	1,510	1,510	3,067	-	287	0	14	6,087	5,333
Normal Butane/Butylene	106	-633	276	80	-	-446	109	4	162	2,321
Isobutane/Isobutylene	47	-274	139	0	-	-45	69	0	-112	204
Other Liquids	-	-	18,864	8,474	-1,503	-2,353	27,935	108	145	36,043
Other Hydrocarbons/Oxygenates	-	-	1,251	0	2,360	60	3,476	75	0	3,555
Unfinished Oils	-	-	5,146	17	-	-345	5,519	0	-11	7,605
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,467	8,457	-3,864	-2,107	19,135	32	0	24,724
Reformulated	-	-	5,216	8,262	-2,136	-836	12,178	0	0	15,885
Conventional	-	-	7,251	195	-1,728	-1,271	6,957	32	0	8,839
Aviation Gasoline Blend. Comp.	-	-	0	0	-	39	-195	0	156	159
Finished Petroleum Products	-	78,007	27,215	74,038	4,085	-3,816	-	5,239	181,922	135,245
Finished Motor Gasoline	-	47,683	10,775	37,317	4,085	-1,921	-	393	101,388	28,810
Reformulated	-	34,254	0	0	2,395	-91	-	7	36,733	366
Conventional	-	13,429	10,775	37,317	1,690	-1,830	-	386	64,655	28,444
Finished Aviation Gasoline	-	0	3	145	-	-6	-	0	154	61
Kerosene-Type Jet Fuel	-	2,892	1,928	14,629	-	-52	-	680	18,821	10,415
Kerosene	-	233	35	0	-	249	-	112	-93	2,329
Distillate Fuel Oil ^e	-	15,562	7,798	19,349	0	-131	-	2,648	40,192	68,497
15 ppm sulfur and under	-	7,866	3,376	7,119	-147	2,414	-	0	15,800	13,740
Greater than 15 ppm to 500 ppm sulfur	-	1,280	23	5,137	147	-2,050	-	26	8,611	8,086
Greater than 500 ppm sulfur	-	6,416	4,399	7,093	-	-495	-	2,623	15,780	46,671
Residual Fuel Oil ^f	-	3,360	4,838	1,223	-	-1,679	-	787	10,313	16,753
Less than 0.31 percent sulfur	-	852	835	135	-	56	-	-	-	4,547
0.31 to 1.00 percent sulfur	-	1,886	1,359	0	-	-131	-	-	-	7,835
Greater than 1.00 percent sulfur	-	622	2,644	1,088	-	-1,604	-	-	-	4,371
Petrochemical Feedstocks	-	490	95	70	-	16	-	-	639	472
Naphtha for Petro. Feed. Use	-	490	95	87	-	16	-	-	656	472
Other Oils for Petro. Feed. Use	-	0	0	-17	-	0	-	-	-17	0
Special Naphthas	-	23	150	16	-	1	-	93	95	64
Lubricants	-	566	102	357	-	28	-	120	877	1,692
Waxes	-	20	12	0	-	-5	-	53	-16	203
Petroleum Coke	-	1,511	668	-	-	1	-	277	1,901	74
Marketable	-	537	668	-	-	1	-	277	927	74
Catalyst	-	974	-	-	-	-	-	-	974	-
Asphalt and Road Oil	-	3,600	811	930	-	-309	-	67	5,583	5,738
Still Gas	-	1,960	-	-	-	-	-	-	1,960	-
Miscellaneous Products	-	107	0	2	-	-8	-	9	108	137
Total	1,264	78,612	95,280	85,991	3,024	-6,192	76,125	5,926	188,312	192,582

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."