

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-October 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,121</b>	<b>-</b>	<b>10,173</b>	<b>37</b>	<b>57</b>	<b>15,250</b>	<b>24</b>	<b>0</b>
Commercial	5,121	-	10,166	37	44	-	24	-
Alaskan	745	-	-	-	-	-	-	-
Lower 48 States	4,376	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	7	-	13	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	7	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,732</b>	<b>647</b>	<b>357</b>	<b>-</b>	<b>122</b>	<b>445</b>	<b>69</b>	<b>2,102</b>
Pentanes Plus	264	-	26	-	22	182	11	76
Liquefied Petroleum Gases	1,468	647	331	-	100	263	58	2,026
Ethane/Ethylene	672	18	0	-	-17	0	0	707
Propane/Propylene	499	537	221	-	49	0	45	1,163
Normal Butane/Butylene	132	118	73	-	64	114	12	132
Isobutane/Isobutylene	165	-26	37	-	3	149	0	24
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,429</b>	<b>-1</b>	<b>81</b>	<b>1,239</b>	<b>84</b>	<b>24</b>
Other Hydrocarbons/Oxygenates	-	-	64	461	9	441	76	0
Unfinished Oils	-	-	689	-	8	661	0	20
Motor Gasoline Blend. Comp. (MGBC)	-	-	675	-462	64	141	8	0
Reformulated	-	-	230	-89	57	84	0	0
Conventional	-	-	445	-374	6	57	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,285</b>	<b>1,809</b>	<b>500</b>	<b>-27</b>	<b>-</b>	<b>1,166</b>	<b>18,455</b>
Finished Motor Gasoline	-	8,295	502	500	-71	-	138	9,229
Reformulated	-	2,883	65	101	-61	-	15	3,095
Conventional	-	5,412	437	399	-10	-	124	6,134
Finished Aviation Gasoline	-	18	1	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,481	182	-	-1	-	39	1,625
Kerosene	-	47	5	-	-7	-	1	57
Distillate Fuel Oil	-	4,036	368	0	23	-	218	4,162
15 ppm sulfur and under	-	1,274	101	-64	169	-	0	1,142
Greater than 15 ppm to 500 ppm sulfur	-	1,806	86	64	-165	-	65	2,056
Greater than 500 ppm sulfur	-	956	181	-	18	-	153	965
Residual Fuel Oil <sup>d</sup>	-	633	356	-	17	-	280	692
Less than 0.31 percent sulfur	-	83	30	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	150	82	-	7	-	-	-
Greater than 1.00 percent sulfur	-	399	244	-	8	-	-	-
Petrochemical Feedstocks	-	388	298	-	1	-	-	686
Naphtha for Petro. Feed. Use	-	192	115	-	1	-	-	306
Other Oils for Petro. Feed. Use	-	196	183	-	0	-	-	380
Special Naphthas	-	36	14	-	0	-	15	35
Lubricants	-	183	10	-	2	-	69	122
Waxes	-	16	3	-	0	-	5	13
Petroleum Coke	-	850	33	-	2	-	378	502
Marketable	-	602	33	-	2	-	378	254
Catalyst	-	248	-	-	-	-	-	248
Asphalt and Road Oil	-	523	39	-	6	-	15	541
Still Gas	-	709	-	-	-	-	-	709
Miscellaneous Products	-	69	0	-	0	-	7	61
<b>Total</b>	<b>6,853</b>	<b>17,933</b>	<b>13,768</b>	<b>536</b>	<b>232</b>	<b>16,934</b>	<b>1,343</b>	<b>20,581</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."