

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,195</b>	-	<b>10,132</b>	<b>-139</b>	<b>150</b>	<b>15,000</b>	<b>37</b>	<b>0</b>
Commercial	5,195	-	10,132	-139	126	-	37	-
Alaskan	714	-	-	-	-	-	-	-
Lower 48 States	4,481	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,773</b>	<b>496</b>	<b>387</b>	-	<b>-87</b>	<b>532</b>	<b>62</b>	<b>2,148</b>
Pentanes Plus	274	-	26	-	-72	205	14	154
Liquefied Petroleum Gases	1,499	496	361	-	-15	327	48	1,994
Ethane/Ethylene	695	18	0	-	25	0	0	689
Propane/Propylene	501	531	248	-	40	0	43	1,197
Normal Butane/Butylene	148	-37	81	-	-83	163	6	105
Isobutane/Isobutylene	155	-17	32	-	3	164	0	3
<b>Other Liquids</b>	-	-	<b>1,212</b>	<b>-78</b>	<b>-148</b>	<b>1,179</b>	<b>72</b>	<b>29</b>
Other Hydrocarbons/Oxygenates	-	-	66	460	-12	468	70	0
Unfinished Oils	-	-	657	-	-50	682	0	24
Motor Gasoline Blend. Comp. (MGBC)	-	-	489	-539	-88	36	2	0
Reformulated	-	-	182	-94	-36	124	0	0
Conventional	-	-	307	-444	-52	-87	2	0
Aviation Gasoline Blend. Comp.	-	-	0	-	2	-7	0	5
<b>Finished Petroleum Products</b>	-	<b>17,210</b>	<b>1,594</b>	<b>571</b>	<b>-553</b>	-	<b>1,349</b>	<b>18,579</b>
Finished Motor Gasoline	-	8,214	415	571	-240	-	153	9,286
Reformulated	-	2,998	0	106	-40	-	13	3,130
Conventional	-	5,216	415	464	-200	-	140	6,155
Finished Aviation Gasoline	-	16	0	-	-2	-	0	18
Kerosene-Type Jet Fuel	-	1,490	181	-	-12	-	56	1,627
Kerosene	-	43	1	-	10	-	4	30
Distillate Fuel Oil <sup>d</sup>	-	4,083	301	0	-199	-	291	4,292
15 ppm sulfur and under	-	2,468	137	-33	-25	-	0	2,596
Greater than 15 ppm to 500 ppm sulfur	-	713	8	33	-193	-	14	933
Greater than 500 ppm sulfur	-	903	155	-	19	-	277	762
Residual Fuel Oil <sup>e</sup>	-	597	329	-	-31	-	351	605
Less than 0.31 percent sulfur	-	58	57	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	126	91	-	-12	-	-	-
Greater than 1.00 percent sulfur	-	413	181	-	-16	-	-	-
Petrochemical Feedstocks	-	405	256	-	-7	-	-	668
Naphtha for Petro. Feed. Use	-	202	161	-	3	-	-	361
Other Oils for Petro. Feed. Use	-	203	95	-	-9	-	-	307
Special Naphthas	-	31	17	-	-2	-	6	43
Lubricants	-	193	17	-	-2	-	67	144
Waxes	-	15	3	-	1	-	5	12
Petroleum Coke	-	837	40	-	-36	-	402	511
Marketable	-	589	40	-	-36	-	402	262
Catalyst	-	248	-	-	-	-	-	248
Asphalt and Road Oil	-	523	34	-	-38	-	13	583
Still Gas	-	690	-	-	-	-	-	690
Miscellaneous Products	-	74	0	-	3	-	1	70
<b>Total</b>	<b>6,967</b>	<b>17,706</b>	<b>13,324</b>	<b>354</b>	<b>-638</b>	<b>16,712</b>	<b>1,521</b>	<b>20,757</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."