Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**45,110**	**2,902**	**48,012**	**63,732**	**12,548**	**21,298**	**97,578**
Natural Gas Liquids and LRGs	**157**	**0**	**157**	**3,018**	**277**	**868**	**4,163**
Pentanes Plus	0	0	0	1,576	205	495	2,276
Liquefied Petroleum Gases	157	0	157	1,442	72	373	1,887
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	88	0	88	715	48	33	796
Isobutane	69	0	69	727	24	340	1,091
Other Liquids	**-5,380**	**-79**	**-5,459**	**-11,577**	**-3,069**	**-850**	**-15,496**
Other Hydrocarbons/Oxygenates	146	0	146	250	115	76	441
Other Hydrocarbons/Hydrogen	0	0	0	247	46	76	369
Oxygenates	146	0	146	3	69	0	72
Fuel Ethanol (FE)	146	0	146	3	69	0	72
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	5,598	-79	5,519	1,241	122	-882	481
Naphthas and Lighter	732	-63	669	712	90	-94	708
Kerosene and Light Gas Oils	642	0	642	886	-163	-88	635
Heavy Gas Oils	1,368	-14	1,354	-742	256	-285	-771
Residuum	2,856	-2	2,854	385	-61	-415	-91
Motor Gasoline Blending Components (MGBC) (net)	-10,929	0	-10,929	-13,039	-3,306	-44	-16,389
Reformulated	-10,689	0	-10,689	-7,818	-135	0	-7,953
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-10,689	0	-10,689	-7,818	-135	0	-7,953
Conventional	-240	0	-240	-5,221	-3,171	-44	-8,436
CBOB for Blending with Alcohol	0	0	0	-5,285	-2,579	0	-7,864
GTAB	0	0	0	0	0	0	0
Other	-240	0	-240	64	-592	-44	-572
Aviation Gasoline Blending Components (net)	-195	0	-195	-29	0	0	-29
Total Input to Refineries	**39,887**	**2,823**	**42,710**	**55,173**	**9,756**	**21,316**	**86,245**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,416	94	1,509	2,061	405	689	3,154
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent)[b]	87.5	98.5	88.1	87.5	91.6	87.6	88.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	600	18	618	648	133	168	949
Catalytic Hydrocracking	41	0	41	132	0	15	146
Delayed and Fluid Coking	76	0	76	178	58	68	304
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.67	1.45	0.72	1.23	2.21	0.97	1.30
API Gravity, Weighted Average (degrees)	32.55	31.16	32.46	32.35	26.71	34.61	32.12
Operable Capacity (daily average)	**1,618**	**95**	**1,713**	**2,355**	**442**	**786**	**3,583**
Operating	1,618	95	1,713	2,355	442	786	3,583
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**19,329**	**108,328**	**87,780**	**6,245**	**3,183**	**224,865**	**16,593**	**77,957**	**465,005**
Natural Gas Liquids and LRGs	**879**	**4,719**	**2,780**	**237**	**254**	**8,869**	**532**	**2,236**	**15,957**
Pentanes Plus	499	1,542	800	147	108	3,096	138	793	6,303
Liquefied Petroleum Gases	380	3,177	1,980	90	146	5,773	394	1,443	9,654
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	321	1,457	798	56	0	2,632	200	858	4,574
Isobutane	59	1,720	1,182	34	146	3,141	194	585	5,080
Other Liquids	**-1,736**	**-12,549**	**2,905**	**-134**	**-537**	**-12,051**	**-737**	**-28,533**	**-62,276**
Other Hydrocarbons/Oxygenates	180	976	787	20	8	1,971	128	904	3,590
Other Hydrocarbons/Hydrogen	161	741	786	20	0	1,708	86	833	2,996
Oxygenates	19	235	1	0	8	263	42	71	594
Fuel Ethanol (FE)	19	0	0	0	8	27	42	71	358
Methyl Tertiary Butyl Ether (MTBE)	0	235	1	0	0	236	0	0	236
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	246	5,931	7,216	-149	122	13,366	-555	2,345	21,156
Naphthas and Lighter	-41	1,845	613	27	117	2,561	-310	-110	3,518
Kerosene and Light Gas Oils	42	-2,348	974	-70	-4	-1,406	-300	309	-120
Heavy Gas Oils	260	4,165	4,609	-57	9	8,986	-13	2,042	11,598
Residuum	-15	2,269	1,020	-49	0	3,225	68	104	6,160
Motor Gasoline Blending Components (MGBC) (net)	-2,157	-19,456	-5,098	-5	-667	-27,383	-310	-31,782	-86,793
Reformulated	-943	-16,351	-4,926	0	-698	-22,918	0	-29,406	-70,966
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	-722	0	0	0	-722	0	0	-722
RBOB for Blending with Alcohol	-943	-15,629	-4,926	0	-698	-22,196	0	-29,406	-70,244
Conventional	-1,214	-3,105	-172	-5	31	-4,465	-310	-2,376	-15,827
CBOB for Blending with Alcohol	-972	-722	0	0	0	-1,694	-276	-3,461	-13,295
GTAB	0	0	274	0	0	274	0	0	274
Other	-242	-2,383	-446	-5	31	-3,045	-34	1,085	-2,806
Aviation Gasoline Blending Components (net)	-5	0	0	0	0	-5	0	0	-229
Total Input to Refineries	**18,472**	**100,498**	**93,465**	**6,348**	**2,900**	**221,683**	**16,388**	**51,660**	**418,686**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	626	3,551	2,863	195	103	7,338	539	2,771	15,313
Operable Capacity (daily average)	651	4,031	3,312	219	113	8,325	596	3,180	17,397
Operable Utilization Rate (percent)[b,c]	96.2	88.1	86.4	89.1	91.2	88.1	90.6	87.1	88.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	214	1,251	1,050	19	29	2,564	154	804	5,089
Catalytic Hydrocracking	55	228	251	0	0	533	15	465	1,199
Delayed and Fluid Coking	5	698	472	10	0	1,185	40	430	2,035
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.89	1.80	1.67	1.91	0.74	1.66	1.37	1.18	1.39
API Gravity, Weighted Average (degrees)	37.27	28.44	29.74	27.34	38.42	29.83	32.57	28.07	30.38
Operable Capacity (daily average)	**651**	**4,031**	**3,312**	**219**	**113**	**8,325**	**596**	**3,180**	**17,397**
Operating	651	3,824	3,276	213	113	8,075	596	3,165	17,132
Idle	0	207	37	6	0	250	0	15	265
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**17,634**	**17,634**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."