

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	434,693	-	370,464	0	1,992	3,953	802,795	401	0	56,722
Natural Gas Liquids and LRGs	19,988	22,972	409	0	-	3,477	16,172	4,806	18,914	6,666
Pentanes Plus	9,174	-	0	0	-	156	6,278	127	2,613	251
Liquefied Petroleum Gases	10,814	22,972	409	0	-	3,321	9,894	4,680	16,300	6,415
Ethane/Ethylene	49	0	0	0	-	0	0	0	49	0
Propane/Propylene	3,894	16,405	347	0	-	1,162	0	3,309	16,175	2,558
Normal Butane/Butylene	2,100	9,377	60	0	-	2,198	6,106	1,371	1,862	3,478
Isobutane/Isobutylene	4,771	-2,810	2	0	-	-39	3,788	0	-1,786	379
Other Liquids	-	-	34,881	7,648	25,646	-1,953	67,353	1,400	1,375	42,570
Other Hydrocarbons/Oxygenates	-	-	3,616	0	28,496	12	30,758	1,342	0	1,877
Unfinished Oils	-	-	20,454	1,025	-	646	19,458	0	1,375	20,054
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,811	6,623	-2,851	-2,611	17,137	57	0	20,639
Reformulated	-	-	677	6,543	13,085	-2,422	22,727	0	0	10,228
Conventional	-	-	10,134	80	-15,936	-189	-5,590	57	0	10,411
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	917,806	60,412	35,282	4,484	-3,308	-	64,383	956,909	40,870
Finished Motor Gasoline	-	457,249	7,896	28,569	4,484	-1,412	-	2,244	497,366	7,059
Reformulated	-	339,207	313	10,434	-13,049	-267	-	427	336,745	873
Conventional	-	118,042	7,583	18,135	17,533	-1,145	-	1,817	160,621	6,186
Finished Aviation Gasoline	-	671	7	80	-	-15	-	0	773	315
Kerosene-Type Jet Fuel	-	124,922	26,028	2,013	-	-1,280	-	5,086	149,157	9,216
Kerosene	-	-15	242	0	-	7	-	36	184	91
Distillate Fuel Oil	-	168,198	10,012	4,720	0	-2,091	-	9,131	175,890	11,607
15 ppm sulfur and under	-	75,689	5,466	2,629	-1,909	7,151	-	0	74,724	7,978
Greater than 15 ppm to 500 ppm sulfur	-	64,596	2,785	1,999	1,909	-8,219	-	3,657	75,851	1,696
Greater than 500 ppm sulfur	-	27,913	1,761	92	-	-1,023	-	5,475	25,314	1,933
Residual Fuel Oil ^e	-	47,446	14,876	325	-	1,550	-	11,493	49,604	6,622
Less than 0.31 percent sulfur	-	1,892	2,716	250	-	-50	-	-	-	229
0.31 to 1.00 percent sulfur	-	15,286	483	75	-	195	-	-	-	1,243
Greater than 1.00 percent sulfur	-	30,268	11,677	0	-	1,483	-	-	-	5,053
Petrochemical Feedstocks	-	3,081	622	0	-	-110	-	-	3,813	78
Naphtha for Petro. Feed. Use	-	27	622	0	-	3	-	-	646	3
Other Oils for Petro. Feed. Use	-	3,054	0	0	-	-113	-	-	3,167	75
Special Naphthas	-	500	0	0	-	-18	-	1,192	-674	19
Lubricants	-	5,793	130	-425	-	313	-	2,464	2,721	1,460
Waxes	-	0	165	0	-	0	-	99	66	0
Petroleum Coke	-	49,148	141	-	-	-285	-	31,883	17,691	2,386
Marketable	-	37,069	141	-	-	-285	-	31,883	5,612	2,386
Catalyst	-	12,079	-	-	-	-	-	0	12,079	-
Asphalt and Road Oil	-	15,253	293	0	-	6	-	696	14,844	1,816
Still Gas	-	42,472	-	-	-	-	-	0	42,472	-
Miscellaneous Products	-	3,088	0	0	-	27	-	58	3,003	201
Total	454,681	940,778	466,166	42,930	32,122	2,169	886,320	70,990	977,197	146,828

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."