

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	43,152	-	38,297	0	-1,139	2,353	77,957	0	0	56,722
Natural Gas Liquids and LRGs	2,215	1,552	81	0	-	-310	2,236	276	1,646	6,666
Pentanes Plus	1,071	-	0	0	-	-5	793	21	262	251
Liquefied Petroleum Gases	1,144	1,552	81	0	-	-305	1,443	255	1,384	6,415
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	389	1,389	77	0	-	-35	0	230	1,660	2,558
Normal Butane/Butylene	259	429	4	0	-	-95	858	25	-96	3,478
Isobutane/Isobutylene	490	-266	0	0	-	-175	585	0	-186	379
Other Liquids	-	-	3,586	1,105	2,216	-1,424	6,706	136	1,489	42,570
Other Hydrocarbons/Oxygenates	-	-	575	0	3,019	135	3,329	130	0	1,877
Unfinished Oils	-	-	2,585	0	-	-1,249	2,345	0	1,489	20,054
Motor Gasoline Blend. Comp. (MGBC)	-	-	426	1,105	-803	-310	1,032	6	0	20,639
Reformulated	-	-	0	1,105	-550	39	516	0	0	10,228
Conventional	-	-	426	0	-253	-349	516	6	0	10,411
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,523	6,378	3,356	866	-4,461	-	5,782	99,802	40,870
Finished Motor Gasoline	-	45,338	597	2,348	866	-1,936	-	71	51,014	7,059
Reformulated	-	33,968	0	797	586	-974	-	0	36,324	873
Conventional	-	11,370	597	1,551	281	-962	-	71	14,690	6,186
Finished Aviation Gasoline	-	76	0	0	-	46	-	0	30	315
Kerosene-Type Jet Fuel	-	11,667	2,998	155	-	-1,612	-	327	16,105	9,216
Kerosene	-	-15	7	0	-	6	-	7	-21	91
Distillate Fuel Oil	-	16,880	428	778	0	-1,657	-	757	18,986	11,607
15 ppm sulfur and under	-	13,159	317	778	-14	-911	-	0	15,151	7,978
Greater than 15 ppm to 500 ppm sulfur	-	1,067	74	0	14	-505	-	53	1,607	1,696
Greater than 500 ppm sulfur	-	2,654	37	0	-	-241	-	704	2,228	1,933
Residual Fuel Oil ^e	-	4,868	2,188	75	-	941	-	1,299	4,891	6,622
Less than 0.31 percent sulfur	-	82	762	0	-	92	-	-	-	229
0.31 to 1.00 percent sulfur	-	999	31	75	-	-332	-	-	-	1,243
Greater than 1.00 percent sulfur	-	3,787	1,395	0	-	1,159	-	-	-	5,053
Petrochemical Feedstocks	-	276	69	0	-	-54	-	-	399	78
Naphtha for Petro. Feed. Use	-	5	69	0	-	0	-	-	74	3
Other Oils for Petro. Feed. Use	-	271	0	0	-	-54	-	-	325	75
Special Naphthas	-	21	0	0	-	-17	-	4	34	19
Lubricants	-	625	38	0	-	195	-	124	344	1,460
Waxes	-	0	9	0	-	0	-	8	1	0
Petroleum Coke	-	4,612	13	-	-	-324	-	3,095	1,854	2,386
Marketable	-	3,342	13	-	-	-324	-	3,095	584	2,386
Catalyst	-	1,270	-	-	-	-	-	0	1,270	-
Asphalt and Road Oil	-	1,679	31	0	-	-72	-	87	1,695	1,816
Still Gas	-	4,146	-	-	-	-	-	0	4,146	-
Miscellaneous Products	-	350	0	0	-	23	-	3	324	201
Total	45,367	92,075	48,342	4,461	1,943	-3,842	86,899	6,194	102,937	146,828

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."