

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,911	-	9,849	-3,681	239	700	16,593	25	0	14,427
Natural Gas Liquids and LRGs	6,223	144	313	-5,059	-	-27	561	137	950	1,705
Pentanes Plus	964	-	13	-623	-	-15	167	134	68	221
Liquefied Petroleum Gases	5,259	144	300	-4,436	-	-12	394	2	883	1,484
Ethane/Ethylene	2,555	0	0	-2,473	-	11	0	0	71	398
Propane/Propylene	1,710	204	251	-1,060	-	-7	0	1	1,111	530
Normal Butane/Butylene	743	-33	49	-543	-	-15	200	1	30	382
Isobutane/Isobutylene	251	-27	0	-360	-	-1	194	0	-329	174
Other Liquids	-	-	0	65	432	551	-178	3	121	5,462
Other Hydrocarbons/Oxygenates	-	-	0	0	257	-16	270	3	0	126
Unfinished Oils	-	-	0	0	-	434	-555	0	121	3,377
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	65	175	133	107	0	0	1,959
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	65	175	133	107	0	0	1,959
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,545	273	1,617	-183	-480	-	18	19,714	9,510
Finished Motor Gasoline	-	8,546	0	578	-183	-141	-	0	9,082	4,292
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,546	0	578	-183	-141	-	0	9,082	4,292
Finished Aviation Gasoline	-	10	1	0	-	-2	-	0	13	32
Kerosene-Type Jet Fuel	-	858	0	553	-	-76	-	0	1,487	524
Kerosene	-	111	0	-67	-	-9	-	0	53	105
Distillate Fuel Oil	-	4,885	253	553	0	-225	-	0	5,916	2,660
15 ppm sulfur and under	-	4,329	124	553	0	-239	-	0	5,245	2,074
Greater than 15 ppm to 500 ppm sulfur	-	261	111	0	0	33	-	0	339	351
Greater than 500 ppm sulfur	-	295	18	0	-	-19	-	0	332	235
Residual Fuel Oil ^e	-	440	0	0	-	33	-	0	407	384
Less than 0.31 percent sulfur	-	58	0	0	-	5	-	-	-	13
0.31 to 1.00 percent sulfur	-	93	0	0	-	27	-	-	-	119
Greater than 1.00 percent sulfur	-	289	0	0	-	1	-	-	-	252
Petrochemical Feedstocks	-	9	0	0	-	0	-	-	9	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	9	0	0	-	0	-	-	9	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	2
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	48	0	0	-	-2	-	0	50	19
Petroleum Coke	-	514	0	-	-	-3	-	2	515	55
Marketable	-	310	0	-	-	-3	-	2	311	55
Catalyst	-	204	-	-	-	-	-	-	204	-
Asphalt and Road Oil	-	1,447	19	0	-	-57	-	5	1,518	1,430
Still Gas	-	619	-	-	-	-	-	-	619	-
Miscellaneous Products	-	58	0	0	-	2	-	0	56	7
Total	17,134	17,689	10,435	-7,058	488	744	16,976	183	20,785	31,104

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."