

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,866	-	6,044	-1,592	-29	47	7,241	1	0
Commercial	2,866	-	6,037	-	-29	34	7,241	1	-
Strategic Petroleum Reserve (SPR)	-	-	7	-	-	13	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	7	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,146	386	183	37	-	43	252	33	1,425
Pentanes Plus	166	-	25	-17	-	15	98	0	61
Liquefied Petroleum Gases	981	386	158	54	-	28	154	33	1,364
Ethane/Ethylene	470	18	0	129	-	-19	0	0	636
Propane/Propylene	322	325	74	-83	-	19	0	31	589
Normal Butane/Butylene	69	50	55	12	-	27	66	1	91
Isobutane/Isobutylene	120	-7	29	-4	-	1	88	0	49
Other Liquids	-	-	584	-408	147	20	179	72	51
Other Hydrocarbons/Oxygenates	-	-	12	0	151	0	96	67	0
Unfinished Oils	-	-	490	-26	-	-3	416	0	51
Motor Gasoline Blend. Comp. (MGBC)	-	-	82	-382	-4	23	-333	5	0
Reformulated	-	-	4	-332	-23	25	-376	0	0
Conventional	-	-	78	-50	19	-2	43	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,817	434	-3,637	8	6	-	790	3,826
Finished Motor Gasoline	-	3,343	38	-1,926	8	-18	-	117	1,364
Reformulated	-	413	0	-112	26	-22	-	12	337
Conventional	-	2,930	38	-1,814	-18	4	-	105	1,028
Finished Aviation Gasoline	-	12	0	-5	-	0	-	0	7
Kerosene-Type Jet Fuel	-	747	7	-619	-	2	-	15	119
Kerosene	-	28	0	-1	-	-1	-	0	29
Distillate Fuel Oil	-	1,919	17	-988	0	10	-	148	789
15 ppm sulfur and under	-	501	11	-186	-48	48	-	0	230
Greater than 15 ppm to 500 ppm sulfur	-	931	2	-548	48	-36	-	39	430
Greater than 500 ppm sulfur	-	487	4	-254	-	-1	-	109	129
Residual Fuel Oil ^e	-	292	59	-35	-	4	-	190	121
Less than 0.31 percent sulfur	-	29	6	-8	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	33	13	-3	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	229	40	-25	-	2	-	-	-
Petrochemical Feedstocks	-	327	288	-6	-	1	-	-	608
Naphtha for Petro. Feed. Use	-	147	106	-3	-	1	-	-	249
Other Oils for Petro. Feed. Use	-	180	181	-2	-	0	-	-	359
Special Naphthas	-	28	8	-2	-	0	-	10	23
Lubricants	-	130	5	-31	-	1	-	49	54
Waxes	-	11	1	0	-	0	-	2	9
Petroleum Coke	-	477	11	-	-	6	-	252	231
Marketable	-	351	11	-	-	6	-	252	105
Catalyst	-	126	-	-	-	-	-	-	126
Asphalt and Road Oil	-	116	2	-24	-	1	-	2	91
Still Gas	-	350	-	-	-	-	-	-	350
Miscellaneous Products	-	38	0	0	-	0	-	7	31
Total	4,012	8,203	7,246	-5,600	126	116	7,672	896	5,302

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."