

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,965	-	5,972	-1,410	-224	49	7,254	0	0
Commercial	2,965	-	5,972	-	-224	24	7,254	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,178	318	186	13	-	-10	289	30	1,387
Pentanes Plus	170	-	25	-21	-	-66	100	0	142
Liquefied Petroleum Gases	1,007	318	161	34	-	56	189	30	1,245
Ethane/Ethylene	488	18	0	127	-	11	0	0	622
Propane/Propylene	326	331	79	-114	-	73	0	28	521
Normal Butane/Butylene	76	-29	59	22	-	-37	88	2	76
Isobutane/Isobutylene	116	-2	23	-1	-	10	101	0	25
Other Liquids	-	-	488	-443	73	-29	89	63	-5
Other Hydrocarbons/Oxygenates	-	-	7	0	144	-16	105	62	0
Unfinished Oils	-	-	407	-1	-	-20	431	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	73	-442	-71	6	-447	1	0
Reformulated	-	-	14	-393	12	10	-377	0	0
Conventional	-	-	59	-49	-83	-3	-70	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,852	482	-3,501	74	24	-	969	3,915
Finished Motor Gasoline	-	3,280	48	-1,843	74	-10	-	138	1,432
Reformulated	-	424	0	-26	-12	-6	-	13	379
Conventional	-	2,856	48	-1,817	86	-5	-	125	1,052
Finished Aviation Gasoline	-	11	0	-7	-	-3	-	0	7
Kerosene-Type Jet Fuel	-	785	21	-598	-	39	-	20	150
Kerosene	-	23	0	0	-	-1	-	0	24
Distillate Fuel Oil	-	1,965	22	-956	0	33	-	178	820
15 ppm sulfur and under	-	985	12	-416	-19	27	-	0	535
Greater than 15 ppm to 500 ppm sulfur	-	477	0	-275	19	-36	-	11	245
Greater than 500 ppm sulfur	-	504	10	-264	-	42	-	167	40
Residual Fuel Oil ^e	-	266	98	-30	-	-11	-	283	62
Less than 0.31 percent sulfur	-	26	5	-4	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	24	45	-2	-	2	-	-	-
Greater than 1.00 percent sulfur	-	215	48	-24	-	-4	-	-	-
Petrochemical Feedstocks	-	352	247	-8	-	-5	-	-	595
Naphtha for Petro. Feed. Use	-	162	154	-5	-	1	-	-	309
Other Oils for Petro. Feed. Use	-	190	93	-3	-	-6	-	-	285
Special Naphthas	-	23	11	-1	-	-3	-	3	32
Lubricants	-	144	11	-28	-	-8	-	54	81
Waxes	-	11	2	0	-	1	-	2	9
Petroleum Coke	-	489	17	-	-	-16	-	289	233
Marketable	-	359	17	-	-	-16	-	289	103
Catalyst	-	130	-	-	-	-	-	-	130
Asphalt and Road Oil	-	116	5	-30	-	4	-	0	86
Still Gas	-	348	-	-	-	-	-	-	348
Miscellaneous Products	-	40	0	0	-	3	-	0	37
Total	4,143	8,171	7,128	-5,341	-77	34	7,631	1,062	5,297

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."