

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	91,916	-	185,132	-43,702	-6,959	1,522	224,865	0	0	870,763
Commercial	91,916	-	185,132	-	-6,959	754	224,865	0	-	182,158
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	768	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	36,514	9,873	5,781	397	-	-310	8,962	927	42,986	89,978
Pentanes Plus	5,285	-	790	-642	-	-2,057	3,096	0	4,394	9,994
Liquefied Petroleum Gases	31,229	9,873	4,991	1,039	-	1,747	5,866	927	38,592	79,984
Ethane/Ethylene	15,143	556	0	3,940	-	351	0	0	19,288	15,907
Propane/Propylene	10,115	10,271	2,446	-3,545	-	2,253	0	878	16,156	38,816
Normal Butane/Butylene	2,371	-892	1,820	682	-	-1,154	2,725	49	2,361	20,954
Isobutane/Isobutylene	3,600	-62	725	-38	-	297	3,141	0	787	4,307
Other Liquids	-	-	15,113	-13,748	2,278	-907	2,748	1,947	-145	72,440
Other Hydrocarbons/Oxygenates	-	-	217	0	4,476	-482	3,249	1,926	0	2,245
Unfinished Oils	-	-	12,631	-36	-	-628	13,366	0	-143	42,409
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,265	-13,712	-2,197	196	-13,862	22	0	27,771
Reformulated	-	-	428	-12,193	367	304	-11,702	0	0	9,827
Conventional	-	-	1,837	-1,519	-2,564	-108	-2,160	22	0	17,944
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-5	0	-2	15
Finished Petroleum Products	-	243,420	14,950	-108,533	2,295	738	-	30,041	121,353	127,692
Finished Motor Gasoline	-	101,686	1,478	-57,124	2,295	-325	-	4,282	44,377	38,294
Reformulated	-	13,145	0	-797	-367	-173	-	394	11,760	473
Conventional	-	88,541	1,478	-56,327	2,662	-152	-	3,889	32,617	37,821
Finished Aviation Gasoline	-	339	0	-223	-	-87	-	0	203	473
Kerosene-Type Jet Fuel	-	24,346	647	-18,532	-	1,202	-	607	4,652	14,142
Kerosene	-	723	0	0	-	-35	-	3	755	315
Distillate Fuel Oil	-	60,927	686	-29,623	0	1,038	-	5,525	25,427	34,897
15 ppm sulfur and under	-	30,542	369	-12,892	-592	845	-	0	16,582	14,597
Greater than 15 ppm to 500 ppm sulfur	-	14,772	4	-8,537	592	-1,114	-	355	7,590	10,702
Greater than 500 ppm sulfur	-	15,613	313	-8,194	-	1,307	-	5,170	1,255	9,598
Residual Fuel Oil ^e	-	8,233	3,043	-944	-	-348	-	8,766	1,914	16,888
Less than 0.31 percent sulfur	-	819	155	-135	-	-269	-	-	-	1,727
0.31 to 1.00 percent sulfur	-	742	1,399	-75	-	51	-	-	-	4,318
Greater than 1.00 percent sulfur	-	6,672	1,489	-734	-	-130	-	-	-	10,843
Petrochemical Feedstocks	-	10,901	7,652	-261	-	-140	-	-	18,432	2,597
Naphtha for Petro. Feed. Use	-	5,026	4,765	-154	-	46	-	-	9,591	1,377
Other Oils for Petro. Feed. Use	-	5,875	2,887	-107	-	-186	-	-	8,841	1,220
Special Naphthas	-	700	339	-36	-	-84	-	98	989	1,234
Lubricants	-	4,455	346	-862	-	-249	-	1,688	2,500	5,826
Waxes	-	338	67	0	-	44	-	73	288	367
Petroleum Coke	-	15,163	538	-	-	-507	-	8,974	7,234	7,320
Marketable	-	11,122	538	-	-	-507	-	8,974	3,193	7,320
Catalyst	-	4,041	-	-	-	-	-	-	4,041	-
Asphalt and Road Oil	-	3,589	154	-926	-	134	-	13	2,670	4,351
Still Gas	-	10,777	-	-	-	-	-	-	10,777	-
Miscellaneous Products	-	1,243	0	-2	-	95	-	11	1,135	988
Total	128,430	253,293	220,976	-165,586	-2,386	1,043	236,575	32,916	164,193	1,160,873

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."