

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>138,493</b>	<b>-</b>	<b>333,305</b>	<b>517,208</b>	<b>20,728</b>	<b>290</b>	<b>1,004,651</b>	<b>4,794</b>	<b>0</b>	<b>69,781</b>
Cushing, Oklahoma	-	-	-	-	-	1,947	-	-	-	23,724
<b>Natural Gas Liquids and LRGs</b>	<b>91,565</b>	<b>42,129</b>	<b>27,075</b>	<b>10,325</b>	<b>-</b>	<b>17,939</b>	<b>36,551</b>	<b>4,805</b>	<b>111,799</b>	<b>48,396</b>
Pentanes Plus	10,423	-	182	10,981	-	1,928	17,545	2,343	-230	4,137
Liquefied Petroleum Gases	81,142	42,129	26,893	-656	-	16,011	19,006	2,462	112,029	44,259
Ethane/Ethylene	36,308	0	109	-16,162	-	683	0	0	19,572	3,305
Propane/Propylene	30,031	32,232	22,359	9,853	-	6,945	0	752	86,778	25,089
Normal Butane/Butylene	8,983	10,225	3,094	1,298	-	7,681	6,554	1,710	7,655	13,339
Isobutane/Isobutylene	5,820	-328	1,331	4,355	-	702	12,452	0	-1,976	2,526
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>108</b>	<b>52,953</b>	<b>-62,084</b>	<b>6,012</b>	<b>-6,057</b>	<b>427</b>	<b>-9,405</b>	<b>34,969</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	40,434	989	39,020	425	0	3,608
Unfinished Oils	-	-	108	5,906	-	2,707	12,712	0	-9,405	14,826
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	47,047	-102,518	2,325	-57,798	2	0	16,497
Reformulated	-	-	0	33,274	-11,912	1,169	20,193	0	0	6,362
Conventional	-	-	0	13,773	-90,606	1,156	-77,991	2	0	10,135
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-9	9	0	0	38
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,051,817</b>	<b>7,042</b>	<b>313,206</b>	<b>109,621</b>	<b>-9,529</b>	<b>-</b>	<b>9,904</b>	<b>1,481,311</b>	<b>81,979</b>
Finished Motor Gasoline	-	516,218	237	167,281	109,621	-4,513	-	618	797,252	34,670
Reformulated	-	109,033	0	-19	13,240	-71	-	67	122,258	56
Conventional	-	407,185	237	167,300	96,381	-4,442	-	551	674,994	34,614
Finished Aviation Gasoline	-	1,079	21	486	-	-148	-	0	1,734	201
Kerosene-Type Jet Fuel	-	63,859	405	38,475	-	-797	-	621	102,915	7,182
Kerosene	-	3,958	0	235	-	-638	-	6	4,825	272
Distillate Fuel Oil	-	276,495	1,615	104,180	0	-3,655	-	665	385,280	25,452
15 ppm sulfur and under	-	100,351	71	26,715	-1,432	14,677	-	0	111,028	14,827
Greater than 15 ppm to 500 ppm sulfur	-	133,645	1,186	64,890	1,432	-15,467	-	146	216,474	6,172
Greater than 500 ppm sulfur	-	42,499	358	12,575	-	-2,865	-	519	57,778	4,453
Residual Fuel Oil <sup>e</sup>	-	16,741	1,408	-2,750	-	-40	-	1,166	14,273	1,842
Less than 0.31 percent sulfur	-	3	3	0	-	-138	-	-	-	127
0.31 to 1.00 percent sulfur	-	1,210	552	-104	-	45	-	-	-	230
Greater than 1.00 percent sulfur	-	15,528	853	-2,646	-	53	-	-	-	1,485
Petrochemical Feedstocks	-	10,891	1,542	1,061	-	42	-	-	13,452	488
Naphtha for Petro. Feed. Use	-	9,098	1,067	62	-	43	-	-	10,184	392
Other Oils for Petro. Feed. Use	-	1,793	475	999	-	-1	-	-	3,268	96
Special Naphthas	-	1,756	318	590	-	-66	-	3	2,727	229
Lubricants	-	5,009	683	4,310	-	231	-	1,451	8,320	1,171
Waxes	-	859	24	0	-	-11	-	254	640	64
Petroleum Coke	-	44,103	94	-	-	-665	-	2,850	42,012	699
Marketable	-	30,355	94	-	-	-665	-	2,850	28,264	699
Catalyst	-	13,748	-	-	-	-	-	-	13,748	-
Asphalt and Road Oil	-	63,908	673	-702	-	734	-	2,268	60,877	9,495
Still Gas	-	42,238	-	-	-	-	-	-	42,238	-
Miscellaneous Products	-	4,703	22	40	-	-3	-	3	4,765	214
<b>Total</b>	<b>230,058</b>	<b>1,093,946</b>	<b>367,530</b>	<b>893,692</b>	<b>68,265</b>	<b>14,712</b>	<b>1,035,145</b>	<b>19,930</b>	<b>1,583,705</b>	<b>235,125</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."