

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	161,035	-	314,081	-4,294	4,665	465,005	1,152	0	1,025,094
Commercial	161,035	-	314,081	-4,294	3,897	-	1,152	-	336,489
Alaskan	22,132	-	-	-	-	-	-	-	-
Lower 48 States	138,903	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	768	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	54,955	15,367	11,991	-	-2,706	16,494	1,932	66,593	154,638
Pentanes Plus	8,501	-	803	-	-2,242	6,347	431	4,768	14,636
Liquefied Petroleum Gases	46,454	15,367	11,188	-	-464	10,147	1,501	61,825	140,002
Ethane/Ethylene	21,549	558	11	-	771	0	0	21,347	19,612
Propane/Propylene	15,518	16,469	7,680	-	1,229	0	1,320	37,118	72,326
Normal Butane/Butylene	4,574	-1,145	2,506	-	-2,565	5,067	181	3,252	40,474
Isobutane/Isobutylene	4,813	-515	991	-	101	5,080	0	108	7,590
Other Liquids	-	-	37,563	-2,428	-4,575	36,560	2,240	910	191,484
Other Hydrocarbons/Oxygenates	-	-	2,043	14,269	-374	14,507	2,179	0	11,411
Unfinished Oils	-	-	20,362	-	-1,550	21,156	0	756	88,271
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,158	-16,698	-2,726	1,126	60	0	91,590
Reformulated	-	-	5,644	-2,922	-1,113	3,835	0	0	42,302
Conventional	-	-	9,514	-13,776	-1,613	-2,709	60	0	49,288
Aviation Gasoline Blend. Comp.	-	-	0	-	75	-229	0	154	212
Finished Petroleum Products	-	533,515	49,417	17,687	-17,148	-	41,818	575,949	395,296
Finished Motor Gasoline	-	254,626	12,864	17,687	-7,426	-	4,746	287,857	113,125
Reformulated	-	92,926	0	3,288	-1,231	-	401	97,044	1,768
Conventional	-	161,700	12,864	14,399	-6,195	-	4,345	190,812	111,357
Finished Aviation Gasoline	-	509	6	-	-52	-	0	567	1,082
Kerosene-Type Jet Fuel	-	46,188	5,614	-	-361	-	1,724	50,439	41,479
Kerosene	-	1,331	42	-	319	-	122	932	3,112
Distillate Fuel Oil ^d	-	126,570	9,316	0	-6,168	-	9,015	133,039	143,113
15 ppm sulfur and under	-	76,493	4,249	-1,035	-784	-	0	80,491	53,216
Greater than 15 ppm to 500 ppm sulfur	-	22,088	262	1,035	-5,977	-	434	28,928	27,007
Greater than 500 ppm sulfur	-	27,989	4,805	-	593	-	8,581	23,620	62,890
Residual Fuel Oil ^e	-	18,495	10,198	-	-954	-	10,885	18,762	42,489
Less than 0.31 percent sulfur	-	1,811	1,752	-	-89	-	-	-	6,643
0.31 to 1.00 percent sulfur	-	3,895	2,827	-	-379	-	-	-	13,745
Greater than 1.00 percent sulfur	-	12,789	5,619	-	-508	-	-	-	22,004
Petrochemical Feedstocks	-	12,554	7,950	-	-209	-	-	20,713	3,635
Naphtha for Petro. Feed. Use	-	6,258	5,005	-	78	-	-	11,185	2,244
Other Oils for Petro. Feed. Use	-	6,296	2,945	-	-287	-	-	9,528	1,391
Special Naphthas	-	955	516	-	-68	-	195	1,344	1,548
Lubricants	-	5,978	525	-	-48	-	2,088	4,463	10,149
Waxes	-	463	91	-	18	-	156	380	653
Petroleum Coke	-	25,957	1,228	-	-1,114	-	12,464	15,835	10,534
Marketable	-	18,257	1,228	-	-1,114	-	12,464	8,135	10,534
Catalyst	-	7,700	-	-	-	-	-	7,700	-
Asphalt and Road Oil	-	16,227	1,064	-	-1,191	-	399	18,083	22,830
Still Gas	-	21,380	-	-	-	-	-	21,380	-
Miscellaneous Products	-	2,282	3	-	106	-	24	2,155	1,547
Total	215,990	548,882	413,052	10,964	-19,764	518,059	47,141	643,452	1,766,512

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."