

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,853</b>	<b>-</b>	<b>32,964</b>	<b>48,296</b>	<b>3,266</b>	<b>-1,970</b>	<b>99,771</b>	<b>578</b>	<b>0</b>	<b>69,870</b>
Cushing, Oklahoma	-	-	-	-	-	-1,227	-	-	-	23,016
<b>Natural Gas Liquids and LRGs</b>	<b>9,137</b>	<b>3,900</b>	<b>2,198</b>	<b>542</b>	<b>-</b>	<b>2,138</b>	<b>3,809</b>	<b>375</b>	<b>9,455</b>	<b>50,253</b>
Pentanes Plus	1,118	-	0	1,127	-	437	1,796	249	-237	4,308
Liquefied Petroleum Gases	8,019	3,900	2,198	-585	-	1,701	2,013	126	9,692	45,945
Ethane/Ethylene	3,578	0	11	-1,557	-	158	0	0	1,874	2,892
Propane/Propylene	2,941	3,307	1,904	442	-	1,004	0	45	7,545	26,358
Normal Butane/Butylene	945	461	203	174	-	511	594	81	597	14,194
Isobutane/Isobutylene	555	132	80	356	-	28	1,419	0	-324	2,501
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>6,778</b>	<b>-7,365</b>	<b>932</b>	<b>-674</b>	<b>27</b>	<b>-870</b>	<b>35,411</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	4,469	460	3,982	27	0	3,679
Unfinished Oils	-	-	2	691	-	-415	1,978	0	-870	14,588
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	6,087	-11,834	911	-6,658	0	0	17,135
Reformulated	-	-	0	4,849	-2,353	636	1,860	0	0	6,982
Conventional	-	-	0	1,238	-9,481	275	-8,518	0	0	10,153
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-24	24	0	0	9
<b>Finished Petroleum Products</b>	<b>-</b>	<b>104,397</b>	<b>907</b>	<b>37,478</b>	<b>13,003</b>	<b>4,282</b>	<b>-</b>	<b>1,252</b>	<b>150,250</b>	<b>91,108</b>
Finished Motor Gasoline	-	50,447	14	20,168	13,003	2,529	-	0	81,103	37,773
Reformulated	-	10,491	0	0	2,614	-26	-	0	13,131	49
Conventional	-	39,956	14	20,168	10,388	2,555	-	0	67,971	37,724
Finished Aviation Gasoline	-	76	0	0	-	-64	-	0	140	204
Kerosene-Type Jet Fuel	-	6,445	80	4,192	-	-268	-	221	10,764	7,005
Kerosene	-	38	0	63	-	-21	-	1	121	164
Distillate Fuel Oil	-	28,543	60	13,144	0	3,436	-	67	38,244	30,645
15 ppm sulfur and under	-	19,655	5	8,024	-102	5,720	-	0	21,862	17,720
Greater than 15 ppm to 500 ppm sulfur	-	6,557	26	3,691	102	-1,852	-	0	12,228	8,513
Greater than 500 ppm sulfur	-	2,331	29	1,429	-	-432	-	67	4,154	4,412
Residual Fuel Oil <sup>e</sup>	-	1,596	267	-368	-	13	-	285	1,197	1,743
Less than 0.31 percent sulfur	-	0	0	0	-	8	-	-	-	100
0.31 to 1.00 percent sulfur	-	138	63	0	-	-64	-	-	-	224
Greater than 1.00 percent sulfur	-	1,458	204	-368	-	69	-	-	-	1,419
Petrochemical Feedstocks	-	1,007	177	66	-	99	-	-	1,151	519
Naphtha for Petro. Feed. Use	-	690	117	29	-	52	-	-	784	376
Other Oils for Petro. Feed. Use	-	317	60	37	-	47	-	-	367	143
Special Naphthas	-	140	32	130	-	-16	-	1	317	197
Lubricants	-	458	204	398	-	16	-	151	893	1,193
Waxes	-	64	4	0	-	-6	-	19	55	83
Petroleum Coke	-	4,077	13	-	-	-360	-	293	4,157	980
Marketable	-	2,758	13	-	-	-360	-	293	2,838	980
Catalyst	-	1,319	-	-	-	-	-	-	1,319	-
Asphalt and Road Oil	-	6,821	54	-323	-	-1,083	-	215	7,420	10,382
Still Gas	-	4,209	-	-	-	-	-	-	4,209	-
Miscellaneous Products	-	476	2	8	-	7	-	0	479	220
<b>Total</b>	<b>22,990</b>	<b>108,297</b>	<b>36,071</b>	<b>93,094</b>	<b>8,904</b>	<b>5,382</b>	<b>102,906</b>	<b>2,232</b>	<b>158,835</b>	<b>246,642</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."