

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	6,029	-	407,280	2,637	-5,471	-1,797	411,032	1,240	0	13,222
Natural Gas Liquids and LRGs	5,346	11,891	21,034	23,709	-	2,706	1,228	394	57,652	8,095
Pentanes Plus	959	-	0	0	-	-5	0	1	963	27
Liquefied Petroleum Gases	4,387	11,891	21,034	23,709	-	2,711	1,228	393	56,689	8,068
Ethane/Ethylene	152	63	0	0	-	6	0	0	209	6
Propane/Propylene	2,807	11,768	18,282	23,113	-	770	0	147	55,053	5,046
Normal Butane/Butylene	993	1,900	1,638	288	-	1,901	582	246	2,090	2,767
Isobutane/Isobutylene	435	-1,840	1,114	308	-	34	646	0	-663	249
Other Liquids	-	-	202,860	54,964	-10,450	15,879	230,515	1,444	-464	38,396
Other Hydrocarbons/Oxygenates	-	-	11,012	0	20,889	1,780	29,324	797	0	3,495
Unfinished Oils	-	-	34,879	933	-	-195	37,618	0	-1,611	7,950
Motor Gasoline Blend. Comp. (MGBC)	-	-	156,969	54,031	-31,339	14,313	164,701	647	0	26,831
Reformulated	-	-	62,889	52,892	-19,065	11,969	84,747	0	0	16,721
Conventional	-	-	94,080	1,139	-12,274	2,344	79,954	647	0	10,110
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-19	-1,128	0	1,147	120
Finished Petroleum Products	-	651,520	320,321	676,836	32,296	7,139	-	34,447	1,639,387	139,061
Finished Motor Gasoline	-	399,349	122,236	350,460	32,296	-8,231	-	3,216	909,356	30,731
Reformulated	-	268,538	19,331	23,523	20,200	-11,502	-	212	342,882	457
Conventional	-	130,811	102,905	326,937	12,096	3,271	-	3,004	566,474	30,274
Finished Aviation Gasoline	-	0	223	675	-	-24	-	0	922	67
Kerosene-Type Jet Fuel	-	22,793	24,732	128,893	-	1,511	-	1,010	173,897	10,467
Kerosene	-	1,001	1,150	116	-	-1,316	-	226	3,357	2,080
Distillate Fuel Oil	-	131,414	84,565	171,983	0	10,040	-	8,999	368,923	68,628
15 ppm sulfur and under	-	28,758	18,173	19,470	-1,138	10,714	-	0	54,549	11,326
Greater than 15 ppm to 500 ppm sulfur	-	43,120	19,457	95,017	1,138	-11,268	-	4,237	165,763	10,136
Greater than 500 ppm sulfur	-	59,536	46,935	57,496	-	10,594	-	4,762	148,611	47,166
Residual Fuel Oil ^e	-	31,328	69,252	11,884	-	3,918	-	14,100	94,446	18,432
Less than 0.31 percent sulfur	-	13,252	3,746	2,032	-	108	-	-	-	4,491
0.31 to 1.00 percent sulfur	-	15,913	18,760	834	-	2,095	-	-	-	7,966
Greater than 1.00 percent sulfur	-	2,163	46,746	9,018	-	1,715	-	-	-	5,975
Petrochemical Feedstocks	-	4,005	976	560	-	13	-	-	5,528	456
Naphtha for Petro. Feed. Use	-	4,005	923	892	-	13	-	-	5,807	456
Other Oils for Petro. Feed. Use	-	0	53	-332	-	0	-	-	-279	0
Special Naphthas	-	314	1,350	115	-	-10	-	349	1,440	63
Lubricants	-	4,787	541	5,149	-	-324	-	2,125	8,676	1,664
Waxes	-	116	339	-17	-	41	-	520	-123	208
Petroleum Coke	-	13,189	5,680	-	-	39	-	3,278	15,552	73
Marketable	-	5,108	5,680	-	-	39	-	3,278	7,471	73
Catalyst	-	8,081	-	-	-	-	-	-	8,081	-
Asphalt and Road Oil	-	26,494	9,277	7,005	-	1,446	-	515	40,815	6,047
Still Gas	-	15,940	-	-	-	-	-	-	15,940	-
Miscellaneous Products	-	790	0	13	-	36	-	109	658	145
Total	11,375	663,411	951,495	758,146	16,375	23,927	642,775	37,524	1,696,576	198,774

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."