

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	689	-	46,750	263	299	-1,119	49,120	0	0	13,222
Natural Gas Liquids and LRGs	629	959	1,690	2,020	-	-99	242	24	5,131	8,095
Pentanes Plus	114	-	0	0	-	-1	0	0	115	27
Liquefied Petroleum Gases	515	959	1,690	2,020	-	-98	242	24	5,016	8,068
Ethane/Ethylene	18	12	0	0	-	4	0	0	26	6
Propane/Propylene	329	1,477	1,382	2,015	-	29	0	17	5,157	5,046
Normal Butane/Butylene	116	-258	199	5	-	-79	176	7	-42	2,767
Isobutane/Isobutylene	52	-272	109	0	-	-52	66	0	-125	249
Other Liquids	-	-	23,134	7,323	-2,684	273	27,201	163	136	38,396
Other Hydrocarbons/Oxygenates	-	-	1,537	0	1,884	-37	3,333	125	0	3,495
Unfinished Oils	-	-	4,339	27	-	-921	5,294	0	-7	7,950
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,258	7,296	-4,568	1,204	18,744	38	0	26,831
Reformulated	-	-	8,684	7,044	-2,453	709	12,566	0	0	16,721
Conventional	-	-	8,574	252	-2,115	495	6,178	38	0	10,110
Aviation Gasoline Blend. Comp.	-	-	0	0	-	27	-170	0	143	120
Finished Petroleum Products	-	78,002	30,153	75,275	4,694	7,832	-	6,043	174,249	139,061
Finished Motor Gasoline	-	47,493	9,960	37,103	4,694	2,205	-	442	96,603	30,731
Reformulated	-	33,104	0	0	2,574	-304	-	7	35,974	457
Conventional	-	14,389	9,960	37,103	2,120	2,509	-	435	60,629	30,274
Finished Aviation Gasoline	-	0	1	51	-	14	-	0	38	67
Kerosene-Type Jet Fuel	-	3,066	2,502	15,006	-	151	-	78	20,345	10,467
Kerosene	-	42	93	0	-	149	-	221	-235	2,080
Distillate Fuel Oil ^e	-	15,538	9,378	20,010	0	4,249	-	3,001	37,676	68,628
15 ppm sulfur and under	-	7,748	5,392	7,436	-179	3,363	-	0	17,034	11,326
Greater than 15 ppm to 500 ppm sulfur	-	1,184	24	6,780	179	-2,897	-	1,256	9,808	10,136
Greater than 500 ppm sulfur	-	6,606	3,962	5,794	-	3,783	-	1,745	10,834	47,166
Residual Fuel Oil ^f	-	3,543	6,085	1,209	-	1,003	-	1,789	8,045	18,432
Less than 0.31 percent sulfur	-	1,286	0	250	-	127	-	-	-	4,491
0.31 to 1.00 percent sulfur	-	1,683	1,139	0	-	-277	-	-	-	7,966
Greater than 1.00 percent sulfur	-	574	4,946	959	-	1,153	-	-	-	5,975
Petrochemical Feedstocks	-	534	142	59	-	-15	-	-	750	456
Naphtha for Petro. Feed. Use	-	534	139	110	-	-15	-	-	798	456
Other Oils for Petro. Feed. Use	-	0	3	-51	-	0	-	-	-48	0
Special Naphthas	-	18	92	14	-	-4	-	6	122	63
Lubricants	-	408	57	746	-	-45	-	127	1,129	1,664
Waxes	-	24	19	-17	-	-15	-	48	-7	208
Petroleum Coke	-	1,524	872	-	-	-21	-	273	2,144	73
Marketable	-	536	872	-	-	-21	-	273	1,156	73
Catalyst	-	988	-	-	-	-	-	-	988	-
Asphalt and Road Oil	-	3,705	952	1,092	-	107	-	41	5,601	6,047
Still Gas	-	2,010	-	-	-	-	-	-	2,010	-
Miscellaneous Products	-	97	0	2	-	54	-	17	28	145
Total	1,318	78,961	101,727	84,881	2,309	6,887	76,563	6,230	179,516	198,774

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."