

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-September 2006**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,113	-	10,177	57	46	15,278	23	0
Commercial	5,113	-	10,170	57	34	-	23	-
Alaskan	749	-	-	-	-	-	-	-
Lower 48 States	4,364	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	8	-	12	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	8	-	-	-	-	-
Natural Gas Liquids and LRGs	1,728	665	354	-	146	435	69	2,096
Pentanes Plus	263	-	26	-	32	179	10	67
Liquefied Petroleum Gases	1,465	665	328	-	113	256	59	2,030
Ethane/Ethylene	669	18	0	-	-21	0	0	709
Propane/Propylene	499	538	218	-	50	0	46	1,159
Normal Butane/Butylene	131	136	72	-	81	109	13	136
Isobutane/Isobutylene	166	-27	38	-	3	147	0	27
Other Liquids	-	-	1,453	8	107	1,246	85	24
Other Hydrocarbons/Oxygenates	-	-	64	462	11	438	76	0
Unfinished Oils	-	-	693	-	15	659	0	20
Motor Gasoline Blend. Comp. (MGBC)	-	-	696	-454	81	153	8	0
Reformulated	-	-	236	-88	68	79	0	0
Conventional	-	-	460	-366	13	74	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	17,294	1,834	491	33	-	1,146	18,441
Finished Motor Gasoline	-	8,304	512	491	-52	-	137	9,223
Reformulated	-	2,870	72	100	-63	-	15	3,091
Conventional	-	5,434	440	391	11	-	122	6,132
Finished Aviation Gasoline	-	18	1	-	0	-	0	20
Kerosene-Type Jet Fuel	-	1,480	182	-	0	-	37	1,625
Kerosene	-	48	5	-	-8	-	1	60
Distillate Fuel Oil	-	4,031	375	0	49	-	210	4,148
15 ppm sulfur and under	-	1,139	97	-67	192	-	0	977
Greater than 15 ppm to 500 ppm sulfur	-	1,931	95	67	-161	-	71	2,183
Greater than 500 ppm sulfur	-	961	184	-	18	-	139	988
Residual Fuel Oil ^d	-	637	359	-	22	-	272	701
Less than 0.31 percent sulfur	-	86	27	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	153	81	-	9	-	-	-
Greater than 1.00 percent sulfur	-	398	251	-	11	-	-	-
Petrochemical Feedstocks	-	387	303	-	2	-	-	688
Naphtha for Petro. Feed. Use	-	191	110	-	1	-	-	300
Other Oils for Petro. Feed. Use	-	196	193	-	1	-	-	388
Special Naphthas	-	37	14	-	0	-	16	34
Lubricants	-	182	9	-	2	-	69	119
Waxes	-	16	2	-	0	-	5	13
Petroleum Coke	-	852	32	-	7	-	375	501
Marketable	-	604	32	-	7	-	375	253
Catalyst	-	248	-	-	-	-	-	248
Asphalt and Road Oil	-	523	40	-	11	-	15	536
Still Gas	-	712	-	-	-	-	-	712
Miscellaneous Products	-	68	0	-	0	-	8	60
Total	6,840	17,958	13,819	557	331	16,959	1,323	20,561

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."