

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,188	-	10,703	-87	46	15,737	21	0
Commercial	5,188	-	10,703	-87	46	-	21	-
Alaskan	655	-	-	-	-	-	-	-
Lower 48 States	4,532	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,781	607	401	-	356	483	45	1,905
Pentanes Plus	278	-	3	-	74	180	13	14
Liquefied Petroleum Gases	1,504	607	397	-	282	303	32	1,891
Ethane/Ethylene	694	21	0	-	47	0	0	668
Propane/Propylene	507	561	235	-	227	0	24	1,051
Normal Butane/Butylene	136	44	103	-	14	121	7	140
Isobutane/Isobutylene	167	-19	60	-	-7	182	0	33
Other Liquids	-	-	1,457	-185	-30	1,247	83	-28
Other Hydrocarbons/Oxygenates	-	-	76	464	15	453	72	0
Unfinished Oils	-	-	702	-	-91	825	0	-33
Motor Gasoline Blend. Comp. (MGBC)	-	-	679	-649	46	-26	10	0
Reformulated	-	-	302	-132	33	137	0	0
Conventional	-	-	377	-517	13	-164	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,874	1,814	700	358	-	1,436	18,595
Finished Motor Gasoline	-	8,415	376	700	132	-	137	9,222
Reformulated	-	2,947	0	144	-4	-	13	3,082
Conventional	-	5,468	376	556	136	-	124	6,139
Finished Aviation Gasoline	-	20	0	-	2	-	0	18
Kerosene-Type Jet Fuel	-	1,511	230	-	4	-	60	1,678
Kerosene	-	33	11	-	9	-	8	27
Distillate Fuel Oil ^d	-	4,300	422	0	148	-	456	4,118
15 ppm sulfur and under	-	2,576	263	-33	371	-	0	2,434
Greater than 15 ppm to 500 ppm sulfur	-	822	10	33	-287	-	172	981
Greater than 500 ppm sulfur	-	903	148	-	64	-	283	704
Residual Fuel Oil ^e	-	619	321	-	40	-	353	547
Less than 0.31 percent sulfur	-	83	10	-	11	-	-	-
0.31 to 1.00 percent sulfur	-	149	52	-	-24	-	-	-
Greater than 1.00 percent sulfur	-	388	260	-	62	-	-	-
Petrochemical Feedstocks	-	439	351	-	9	-	-	781
Naphtha for Petro. Feed. Use	-	223	144	-	5	-	-	361
Other Oils for Petro. Feed. Use	-	217	208	-	5	-	-	420
Special Naphthas	-	38	13	-	6	-	33	12
Lubricants	-	189	17	-	29	-	95	83
Waxes	-	15	2	-	0	-	5	12
Petroleum Coke	-	877	34	-	12	-	276	623
Marketable	-	619	34	-	12	-	276	366
Catalyst	-	257	-	-	-	-	-	257
Asphalt and Road Oil	-	593	35	-	-30	-	14	644
Still Gas	-	750	-	-	-	-	-	750
Miscellaneous Products	-	76	1	-	-3	-	1	78
Total	6,969	18,481	14,375	428	730	17,466	1,585	20,472

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."