

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	391,541	-	332,167	0	3,132	1,600	724,838	401	0	54,369
Natural Gas Liquids and LRGs	17,773	21,420	328	0	-	3,787	13,936	4,531	17,267	6,976
Pentanes Plus	8,103	-	0	0	-	161	5,485	105	2,352	256
Liquefied Petroleum Gases	9,670	21,420	328	0	-	3,626	8,451	4,425	14,916	6,720
Ethane/Ethylene	43	0	0	0	-	0	0	0	43	0
Propane/Propylene	3,505	15,016	270	0	-	1,197	0	3,079	14,515	2,593
Normal Butane/Butylene	1,841	8,948	56	0	-	2,293	5,248	1,346	1,958	3,573
Isobutane/Isobutylene	4,281	-2,544	2	0	-	136	3,203	0	-1,600	554
Other Liquids	-	-	31,295	6,543	23,430	-529	60,647	1,264	-114	43,994
Other Hydrocarbons/Oxygenates	-	-	3,041	0	25,477	-123	27,429	1,212	0	1,742
Unfinished Oils	-	-	17,869	1,025	-	1,895	17,113	0	-114	21,303
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,385	5,518	-2,048	-2,301	16,105	51	0	20,949
Reformulated	-	-	677	5,438	13,635	-2,461	22,211	0	0	10,189
Conventional	-	-	9,708	80	-15,683	160	-6,106	51	0	10,760
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	827,283	54,034	31,926	3,618	1,153	-	58,601	857,107	45,331
Finished Motor Gasoline	-	411,911	7,299	26,221	3,618	524	-	2,173	446,352	8,995
Reformulated	-	305,239	313	9,637	-13,635	707	-	426	300,421	1,847
Conventional	-	106,672	6,986	16,584	17,253	-183	-	1,746	145,932	7,148
Finished Aviation Gasoline	-	595	7	80	-	-61	-	0	743	269
Kerosene-Type Jet Fuel	-	113,255	23,030	1,858	-	332	-	4,759	133,052	10,828
Kerosene	-	0	235	0	-	1	-	30	204	85
Distillate Fuel Oil	-	151,318	9,584	3,942	0	-434	-	8,374	156,904	13,264
15 ppm sulfur and under	-	62,530	5,149	1,851	-1,895	8,062	-	0	59,573	8,889
Greater than 15 ppm to 500 ppm sulfur	-	63,529	2,711	1,999	1,895	-7,714	-	3,604	74,244	2,201
Greater than 500 ppm sulfur	-	25,259	1,724	92	-	-782	-	4,771	23,086	2,174
Residual Fuel Oil ^e	-	42,578	12,688	250	-	609	-	10,194	44,713	5,681
Less than 0.31 percent sulfur	-	1,810	1,954	250	-	-142	-	-	-	137
0.31 to 1.00 percent sulfur	-	14,287	452	0	-	527	-	-	-	1,575
Greater than 1.00 percent sulfur	-	26,481	10,282	0	-	324	-	-	-	3,894
Petrochemical Feedstocks	-	2,805	553	0	-	-56	-	-	3,414	132
Naphtha for Petro. Feed. Use	-	22	553	0	-	3	-	-	572	3
Other Oils for Petro. Feed. Use	-	2,783	0	0	-	-59	-	-	2,842	129
Special Naphthas	-	479	0	0	-	-1	-	1,188	-708	36
Lubricants	-	5,168	92	-425	-	118	-	2,340	2,377	1,265
Waxes	-	0	156	0	-	0	-	92	64	0
Petroleum Coke	-	44,536	128	-	-	39	-	28,788	15,837	2,710
Marketable	-	33,727	128	-	-	39	-	28,788	5,028	2,710
Catalyst	-	10,809	-	-	-	-	-	0	10,809	-
Asphalt and Road Oil	-	13,574	262	0	-	78	-	609	13,149	1,888
Still Gas	-	38,326	-	-	-	-	-	0	38,326	-
Miscellaneous Products	-	2,738	0	0	-	4	-	55	2,679	178
Total	409,314	848,703	417,824	38,469	30,179	6,011	799,421	64,797	874,260	150,670

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."