

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>40,190</b>	-	<b>44,011</b>	<b>0</b>	<b>-564</b>	<b>3,099</b>	<b>80,538</b>	<b>0</b>	<b>0</b>	<b>54,369</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,834</b>	<b>2,250</b>	<b>15</b>	<b>0</b>	<b>-</b>	<b>779</b>	<b>1,537</b>	<b>338</b>	<b>1,445</b>	<b>6,976</b>
Pentanes Plus	856	-	0	0	-	-38	547	16	331	256
Liquefied Petroleum Gases	978	2,250	15	0	-	817	990	322	1,114	6,720
Ethane/Ethylene	7	0	0	0	-	0	0	0	7	0
Propane/Propylene	373	1,495	15	0	-	355	0	209	1,319	2,593
Normal Butane/Butylene	103	955	0	0	-	484	563	114	-103	3,573
Isobutane/Isobutylene	495	-200	0	0	-	-22	427	0	-110	554
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>4,456</b>	<b>0</b>	<b>1,297</b>	<b>-1,058</b>	<b>4,741</b>	<b>143</b>	<b>1,927</b>	<b>43,994</b>
Other Hydrocarbons/Oxygenates	-	-	542	0	2,528	85	2,849	136	0	1,742
Unfinished Oils	-	-	2,335	0	-	-557	965	0	1,927	21,303
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,579	0	-1,231	-586	927	7	0	20,949
Reformulated	-	-	323	0	1,012	-345	1,680	0	0	10,189
Conventional	-	-	1,256	0	-2,243	-241	-753	7	0	10,760
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>89,196</b>	<b>8,246</b>	<b>4,752</b>	<b>1,405</b>	<b>1,294</b>	<b>-</b>	<b>6,767</b>	<b>95,538</b>	<b>45,331</b>
Finished Motor Gasoline	-	42,975	379	3,869	1,405	-425	-	1	49,052	8,995
Reformulated	-	32,103	0	2,089	-1,012	92	-	1	33,087	1,847
Conventional	-	10,872	379	1,780	2,417	-517	-	1	15,964	7,148
Finished Aviation Gasoline	-	67	2	0	-	-61	-	0	130	269
Kerosene-Type Jet Fuel	-	11,924	4,322	152	-	725	-	540	15,133	10,828
Kerosene	-	3	235	0	-	-2	-	6	234	85
Distillate Fuel Oil	-	17,468	1,907	736	0	1,212	-	1,090	17,809	13,264
15 ppm sulfur and under	-	13,966	1,457	736	-39	1,206	-	0	14,914	8,889
Greater than 15 ppm to 500 ppm sulfur	-	832	0	0	39	155	-	459	257	2,201
Greater than 500 ppm sulfur	-	2,670	450	0	-	-149	-	632	2,637	2,174
Residual Fuel Oil <sup>e</sup>	-	4,368	1,267	0	-	-691	-	2,014	4,312	5,681
Less than 0.31 percent sulfur	-	126	217	0	-	-176	-	-	-	137
0.31 to 1.00 percent sulfur	-	1,689	24	0	-	-88	-	-	-	1,575
Greater than 1.00 percent sulfur	-	2,553	1,026	0	-	-190	-	-	-	3,894
Petrochemical Feedstocks	-	315	0	0	-	21	-	-	294	132
Naphtha for Petro. Feed. Use	-	4	0	0	-	-3	-	-	7	3
Other Oils for Petro. Feed. Use	-	311	0	0	-	24	-	-	287	129
Special Naphthas	-	27	0	0	-	-1	-	224	-196	36
Lubricants	-	626	30	-5	-	258	-	256	137	1,265
Waxes	-	0	32	0	-	0	-	8	24	0
Petroleum Coke	-	4,882	24	-	-	328	-	2,543	2,035	2,710
Marketable	-	3,679	24	-	-	328	-	2,543	832	2,710
Catalyst	-	1,203	-	-	-	-	-	0	1,203	-
Asphalt and Road Oil	-	1,865	48	0	-	-14	-	82	1,845	1,888
Still Gas	-	4,317	-	-	-	-	-	0	4,317	-
Miscellaneous Products	-	359	0	0	-	-56	-	2	413	178
<b>Total</b>	<b>42,024</b>	<b>91,446</b>	<b>56,728</b>	<b>4,752</b>	<b>2,138</b>	<b>4,114</b>	<b>86,816</b>	<b>7,249</b>	<b>98,910</b>	<b>150,670</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."