

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>94,724</b>	-	<b>86,869</b>	<b>-32,603</b>	<b>2,422</b>	<b>-327</b>	<b>151,523</b>	<b>215</b>	<b>0</b>	<b>13,727</b>
<b>Natural Gas Liquids and LRGs</b>	<b>54,443</b>	<b>1,745</b>	<b>2,177</b>	<b>-43,279</b>	-	179	<b>3,962</b>	<b>771</b>	<b>10,174</b>	<b>1,732</b>
Pentanes Plus	8,208	-	51	-5,144	-	65	1,440	655	955	236
Liquefied Petroleum Gases	46,235	1,745	2,126	-38,135	-	114	2,522	116	9,219	1,496
Ethane/Ethylene	22,230	0	0	-20,495	-	64	0	0	1,671	387
Propane/Propylene	15,146	2,235	1,827	-9,858	-	7	0	28	9,315	537
Normal Butane/Butylene	6,436	17	299	-4,619	-	26	1,174	88	845	397
Isobutane/Isobutylene	2,423	-507	0	-3,163	-	17	1,348	0	-2,612	175
<b>Other Liquids</b>	-	-	<b>11</b>	<b>0</b>	<b>3,064</b>	<b>237</b>	<b>2,688</b>	<b>6</b>	<b>144</b>	<b>4,911</b>
Other Hydrocarbons/Oxygenates	-	-	11	0	2,053	53	2,005	6	0	142
Unfinished Oils	-	-	0	0	-	-62	-82	0	144	2,943
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	1,011	246	765	0	0	1,826
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	1,011	246	765	0	0	1,826
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>161,645</b>	<b>2,802</b>	<b>4,532</b>	<b>-1,023</b>	<b>-110</b>	-	<b>326</b>	<b>167,740</b>	<b>9,990</b>
Finished Motor Gasoline	-	76,405	0	1,308	-1,023	97	-	1	76,593	4,433
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	76,405	0	1,308	-1,023	97	-	1	76,593	4,433
Finished Aviation Gasoline	-	120	5	0	-	1	-	0	124	34
Kerosene-Type Jet Fuel	-	7,836	20	3,623	-	-84	-	0	11,563	600
Kerosene	-	406	0	-95	-	38	-	0	273	114
Distillate Fuel Oil	-	47,250	2,251	-304	0	-1	-	9	49,189	2,885
15 ppm sulfur and under	-	18,036	130	108	-134	2,313	-	0	15,827	2,313
Greater than 15 ppm to 500 ppm sulfur	-	23,335	1,959	-320	134	-2,043	-	1	27,150	318
Greater than 500 ppm sulfur	-	5,879	162	-92	-	-271	-	8	6,212	254
Residual Fuel Oil <sup>e</sup>	-	4,370	0	0	-	97	-	14	4,259	351
Less than 0.31 percent sulfur	-	490	0	0	-	-1	-	-	-	8
0.31 to 1.00 percent sulfur	-	1,091	0	0	-	32	-	-	-	92
Greater than 1.00 percent sulfur	-	2,789	0	0	-	66	-	-	-	251
Petrochemical Feedstocks	-	139	0	0	-	0	-	-	139	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	139	0	0	-	0	-	-	139	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	2
Lubricants	-	0	127	0	-	0	-	86	41	0
Waxes	-	481	0	0	-	-5	-	5	481	21
Petroleum Coke	-	4,945	0	-	-	-33	-	19	4,959	58
Marketable	-	2,937	0	-	-	-33	-	19	2,951	58
Catalyst	-	2,008	-	-	-	-	-	-	2,008	-
Asphalt and Road Oil	-	12,931	399	0	-	-219	-	191	13,358	1,487
Still Gas	-	6,138	-	-	-	-	-	-	6,138	-
Miscellaneous Products	-	625	0	0	-	0	-	0	625	5
<b>Total</b>	<b>149,167</b>	<b>163,390</b>	<b>91,859</b>	<b>-71,350</b>	<b>4,463</b>	<b>-21</b>	<b>158,173</b>	<b>1,318</b>	<b>178,059</b>	<b>30,360</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."