

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,010</b>	-	<b>6,266</b>	<b>-1,485</b>	<b>-217</b>	<b>51</b>	<b>7,523</b>	<b>1</b>	<b>0</b>
Commercial	3,010	-	6,266	-	-217	51	7,523	1	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,193</b>	<b>361</b>	<b>265</b>	<b>73</b>	-	<b>261</b>	<b>279</b>	<b>16</b>	<b>1,336</b>
Pentanes Plus	177	-	3	-18	-	61	97	0	5
Liquefied Petroleum Gases	1,016	361	261	91	-	200	183	16	1,331
Ethane/Ethylene	491	20	0	126	-	39	0	0	597
Propane/Propylene	331	343	120	-46	-	180	0	15	552
Normal Butane/Butylene	74	4	88	11	-	-14	71	0	120
Isobutane/Isobutylene	121	-6	53	0	-	-5	112	0	62
<b>Other Liquids</b>	-	-	<b>537</b>	<b>-470</b>	<b>93</b>	<b>-59</b>	<b>220</b>	<b>72</b>	<b>-73</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	159	-3	106	63	0
Unfinished Oils	-	-	479	-24	-	-39	567	0	-73
Motor Gasoline Blend. Comp. (MGBC)	-	-	51	-446	-67	-17	-454	9	0
Reformulated	-	-	2	-396	-5	-1	-400	0	0
Conventional	-	-	50	-50	-61	-17	-54	9	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>8,235</b>	<b>495</b>	<b>-3,975</b>	<b>68</b>	<b>-104</b>	-	<b>967</b>	<b>3,961</b>
Finished Motor Gasoline	-	3,448	30	-2,061	68	-20	-	122	1,384
Reformulated	-	424	0	-70	5	4	-	12	343
Conventional	-	3,024	30	-1,991	63	-25	-	110	1,042
Finished Aviation Gasoline	-	15	0	-2	-	5	-	0	7
Kerosene-Type Jet Fuel	-	760	0	-670	-	-19	-	32	78
Kerosene	-	27	0	-2	-	3	-	0	22
Distillate Fuel Oil	-	2,084	35	-1,141	0	-152	-	317	813
15 ppm sulfur and under	-	1,059	30	-551	-23	24	-	0	491
Greater than 15 ppm to 500 ppm sulfur	-	518	5	-349	23	-133	-	115	214
Greater than 500 ppm sulfur	-	507	0	-241	-	-43	-	202	107
Residual Fuel Oil <sup>e</sup>	-	287	67	-28	-	30	-	217	80
Less than 0.31 percent sulfur	-	34	3	-8	-	12	-	-	-
0.31 to 1.00 percent sulfur	-	28	11	0	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	225	54	-20	-	29	-	-	-
Petrochemical Feedstocks	-	377	341	-4	-	6	-	-	708
Naphtha for Petro. Feed. Use	-	182	135	-5	-	4	-	-	308
Other Oils for Petro. Feed. Use	-	196	206	0	-	2	-	-	400
Special Naphthas	-	32	9	-5	-	6	-	25	4
Lubricants	-	139	8	-38	-	21	-	77	11
Waxes	-	10	0	1	-	1	-	2	8
Petroleum Coke	-	511	4	-	-	14	-	172	329
Marketable	-	378	4	-	-	14	-	172	196
Catalyst	-	134	-	-	-	-	-	-	134
Asphalt and Road Oil	-	125	0	-26	-	3	-	2	94
Still Gas	-	378	-	-	-	-	-	-	378
Miscellaneous Products	-	43	1	0	-	-3	-	0	45
<b>Total</b>	<b>4,203</b>	<b>8,596</b>	<b>7,563</b>	<b>-5,857</b>	<b>-56</b>	<b>148</b>	<b>8,021</b>	<b>1,055</b>	<b>5,224</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."