

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	779,306	-	1,652,337	-440,191	-2,003	12,793	1,976,445	211	0	869,241
Commercial	779,306	-	1,650,249	-	-2,003	9,500	1,976,445	211	-	181,404
Strategic Petroleum Reserve (SPR)	-	-	2,088	-	-	3,293	-	-	-	687,837
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,088	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	311,937	107,464	49,948	10,760	-	13,295	67,699	8,967	390,148	90,288
Pentanes Plus	45,090	-	6,869	-4,572	-	6,488	26,779	0	14,120	12,051
Liquefied Petroleum Gases	266,847	107,464	43,079	15,332	-	6,807	40,920	8,967	376,028	78,237
Ethane/Ethylene	127,697	4,861	23	35,190	-	-6,170	0	0	173,941	15,556
Propane/Propylene	87,755	88,672	20,123	-21,570	-	3,532	0	8,640	162,808	36,563
Normal Butane/Butylene	18,544	16,012	14,959	2,814	-	9,407	17,354	327	25,241	22,108
Isobutane/Isobutylene	32,851	-2,081	7,974	-1,102	-	38	23,566	0	14,038	4,010
Other Liquids	-	-	162,516	-110,356	42,313	7,075	51,679	20,061	15,658	73,347
Other Hydrocarbons/Oxygenates	-	-	3,468	0	41,318	352	25,951	18,483	0	2,727
Unfinished Oils	-	-	136,366	-7,845	-	-147	113,002	0	15,666	43,037
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,682	-102,511	995	6,866	-87,278	1,578	0	27,575
Reformulated	-	-	779	-88,778	-7,362	7,281	-102,642	0	0	9,523
Conventional	-	-	21,903	-13,733	8,357	-415	15,364	1,578	0	18,052
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	4	0	-8	8
Finished Petroleum Products	-	2,132,922	117,030	-996,978	283	1,109	-	210,253	1,041,895	126,954
Finished Motor Gasoline	-	914,569	9,957	-528,389	283	-5,199	-	31,300	370,318	38,619
Reformulated	-	112,382	0	-33,141	8,284	-6,420	-	3,385	90,560	646
Conventional	-	802,187	9,957	-495,248	-8,001	1,221	-	27,915	279,759	37,973
Finished Aviation Gasoline	-	3,290	0	-1,163	-	150	-	0	1,977	560
Kerosene-Type Jet Fuel	-	202,846	1,511	-169,654	-	-729	-	3,911	31,521	12,940
Kerosene	-	7,929	0	-189	-	-276	-	9	8,007	350
Distillate Fuel Oil	-	522,318	4,596	-270,858	0	2,128	-	39,370	214,558	33,859
15 ppm sulfur and under	-	121,844	2,969	-43,702	-14,095	13,649	-	0	53,367	13,752
Greater than 15 ppm to 500 ppm sulfur	-	268,151	656	-158,186	14,095	-9,911	-	11,471	123,156	11,816
Greater than 500 ppm sulfur	-	132,323	971	-68,970	-	-1,610	-	27,898	38,036	8,291
Residual Fuel Oil ^e	-	80,487	14,777	-9,738	-	1,631	-	48,881	35,014	17,236
Less than 0.31 percent sulfur	-	8,013	1,585	-2,282	-	1,001	-	-	-	1,996
0.31 to 1.00 percent sulfur	-	9,403	2,499	-730	-	-227	-	-	-	4,267
Greater than 1.00 percent sulfur	-	63,071	10,693	-6,726	-	857	-	-	-	10,973
Petrochemical Feedstocks	-	88,582	79,778	-1,430	-	387	-	-	166,543	2,737
Naphtha for Petro. Feed. Use	-	39,741	27,552	-887	-	174	-	-	66,232	1,331
Other Oils for Petro. Feed. Use	-	48,841	52,226	-543	-	213	-	-	100,311	1,406
Special Naphthas	-	7,759	2,072	-685	-	193	-	2,956	5,997	1,318
Lubricants	-	34,965	1,071	-8,529	-	497	-	13,111	13,899	6,075
Waxes	-	2,874	162	17	-	42	-	448	2,563	323
Petroleum Coke	-	129,864	2,759	-	-	2,210	-	67,558	62,855	7,827
Marketable	-	95,606	2,759	-	-	2,210	-	67,558	28,597	7,827
Catalyst	-	34,258	-	-	-	-	-	-	34,258	-
Asphalt and Road Oil	-	31,687	313	-6,307	-	140	-	703	24,850	4,217
Still Gas	-	95,535	-	-	-	-	-	-	95,535	-
Miscellaneous Products	-	10,217	34	-53	-	-65	-	2,006	8,257	893
Total	1,091,243	2,240,386	1,981,831	-1,536,765	40,593	34,272	2,095,823	239,492	1,447,701	1,159,830

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."