

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	90,295	-	187,992	-44,544	-6,509	1,531	225,679	24	0	869,241
Commercial	90,295	-	187,992	-	-6,509	1,534	225,679	24	-	181,404
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-3	-	-	-	687,837
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	35,801	10,836	7,936	2,190	-	7,827	8,373	470	40,093	90,288
Pentanes Plus	5,318	-	102	-533	-	1,839	2,897	0	151	12,051
Liquefied Petroleum Gases	30,483	10,836	7,834	2,723	-	5,988	5,476	470	39,942	78,237
Ethane/Ethylene	14,715	603	0	3,778	-	1,172	0	0	17,924	15,556
Propane/Propylene	9,918	10,297	3,588	-1,387	-	5,397	0	461	16,558	36,563
Normal Butane/Butylene	2,214	108	2,643	332	-	-417	2,115	10	3,589	22,108
Isobutane/Isobutylene	3,636	-172	1,603	0	-	-164	3,361	0	1,870	4,010
Other Liquids	-	-	16,107	-14,101	2,776	-1,775	6,589	2,152	-2,184	73,347
Other Hydrocarbons/Oxygenates	-	-	192	0	4,776	-104	3,189	1,883	0	2,727
Unfinished Oils	-	-	14,380	-718	-	-1,159	17,004	0	-2,183	43,037
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,535	-13,383	-2,000	-512	-13,605	269	0	27,575
Reformulated	-	-	45	-11,893	-156	-16	-11,988	0	0	9,523
Conventional	-	-	1,490	-1,490	-1,844	-496	-1,617	269	0	18,052
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	1	0	-1	8
Finished Petroleum Products	-	247,037	14,861	-119,253	2,043	-3,133	-	28,996	118,825	126,954
Finished Motor Gasoline	-	103,442	914	-61,815	2,043	-610	-	3,671	41,523	38,619
Reformulated	-	12,710	0	-2,089	156	126	-	374	10,277	646
Conventional	-	90,732	914	-59,726	1,887	-736	-	3,297	31,246	37,973
Finished Aviation Gasoline	-	439	0	-51	-	164	-	0	224	560
Kerosene-Type Jet Fuel	-	22,794	7	-20,090	-	-566	-	949	2,328	12,940
Kerosene	-	799	0	-50	-	90	-	0	659	350
Distillate Fuel Oil	-	62,510	1,046	-34,236	0	-4,571	-	9,513	24,378	33,859
15 ppm sulfur and under	-	31,765	908	-16,542	-684	709	-	0	14,738	13,752
Greater than 15 ppm to 500 ppm sulfur	-	15,533	138	-10,471	684	-3,996	-	3,455	6,425	11,816
Greater than 500 ppm sulfur	-	15,212	0	-7,223	-	-1,284	-	6,058	3,215	8,291
Residual Fuel Oil ^e	-	8,610	2,014	-841	-	893	-	6,499	2,391	17,236
Less than 0.31 percent sulfur	-	1,005	80	-250	-	364	-	-	-	1,996
0.31 to 1.00 percent sulfur	-	844	320	0	-	-319	-	-	-	4,267
Greater than 1.00 percent sulfur	-	6,761	1,614	-591	-	868	-	-	-	10,973
Petrochemical Feedstocks	-	11,313	10,224	-125	-	174	-	-	21,238	2,737
Naphtha for Petro. Feed. Use	-	5,448	4,049	-139	-	109	-	-	9,249	1,331
Other Oils for Petro. Feed. Use	-	5,865	6,175	14	-	65	-	-	11,989	1,406
Special Naphthas	-	945	267	-144	-	193	-	760	115	1,318
Lubricants	-	4,177	232	-1,139	-	629	-	2,306	335	6,075
Waxes	-	313	9	17	-	26	-	65	248	323
Petroleum Coke	-	15,339	124	-	-	425	-	5,157	9,881	7,827
Marketable	-	11,331	124	-	-	425	-	5,157	5,873	7,827
Catalyst	-	4,008	-	-	-	-	-	-	4,008	-
Asphalt and Road Oil	-	3,755	0	-769	-	95	-	64	2,827	4,217
Still Gas	-	11,326	-	-	-	-	-	-	11,326	-
Miscellaneous Products	-	1,275	24	-10	-	-75	-	12	1,352	893
Total	126,096	257,873	226,896	-175,708	-1,689	4,450	240,641	31,642	156,734	1,159,830

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."