

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	462	-	1,099	1,610	109	-66	3,326	19	0
Cushing, Oklahoma	-	-	-	-	-	-41	-	-	-
Natural Gas Liquids and LRGs	305	130	73	18	-	71	127	13	315
Pentanes Plus	37	0	0	38	-	15	60	8	-8
Liquefied Petroleum Gases	267	130	73	-20	-	57	67	4	323
Ethane/Ethylene	119	0	0	-52	-	5	0	0	62
Propane/Propylene	98	110	63	15	-	33	0	1	252
Normal Butane/Butylene	32	15	7	6	-	17	20	3	20
Isobutane/Isobutylene	19	4	3	12	-	1	47	0	-11
Other Liquids	-	-	0	226	-245	31	-22	1	-29
Other Hydrocarbons/Oxygenates	-	-	0	0	149	15	133	1	0
Unfinished Oils	-	-	0	23	-	-14	66	0	-29
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	203	-394	30	-222	0	0
Reformulated	-	-	0	162	-78	21	62	0	0
Conventional	-	-	0	41	-316	9	-284	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
Finished Petroleum Products	-	3,480	30	1,249	433	143	-	42	5,008
Finished Motor Gasoline	-	1,682	0	672	433	84	-	0	2,703
Reformulated	-	350	0	0	87	-1	-	0	438
Conventional	-	1,332	0	672	346	85	-	0	2,266
Finished Aviation Gasoline	-	3	0	0	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	215	3	140	-	-9	-	7	359
Kerosene	-	1	0	2	-	-1	-	0	4
Distillate Fuel Oil	-	951	2	438	0	115	-	2	1,275
15 ppm sulfur and under	-	655	0	267	-3	191	-	0	729
Greater than 15 ppm to 500 ppm sulfur	-	219	1	123	3	-62	-	0	408
Greater than 500 ppm sulfur	-	78	1	48	-	-14	-	2	138
Residual Fuel Oil ^e	-	53	9	-12	-	0	-	9	40
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	49	7	-12	-	2	-	-	-
Petrochemical Feedstocks	-	34	6	2	-	3	-	-	38
Naphtha for Petro. Feed. Use	-	23	4	1	-	2	-	-	26
Other Oils for Petro. Feed. Use	-	11	2	1	-	2	-	-	12
Special Naphthas	-	5	1	4	-	-1	-	0	11
Lubricants	-	15	7	13	-	1	-	5	30
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	136	-	-	-	-12	-	10	139
Marketable	-	92	0	-	-	-12	-	10	95
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	227	2	-11	-	-36	-	7	247
Still Gas	-	140	0	-	-	-	-	-	140
Miscellaneous Products	-	16	0	0	-	0	-	0	16
Total	766	3,610	1,202	3,103	297	179	3,430	74	5,295

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."