

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,318</b>	-	<b>34,805</b>	<b>58,100</b>	<b>-2,735</b>	<b>-3,032</b>	<b>107,134</b>	<b>386</b>	<b>0</b>	<b>71,840</b>
Cushing, Oklahoma	-	-	-	-	-	-648	-	-	-	24,243
<b>Natural Gas Liquids and LRGs</b>	<b>9,218</b>	<b>5,575</b>	<b>2,490</b>	<b>1,096</b>	-	<b>4,993</b>	<b>3,502</b>	<b>636</b>	<b>9,248</b>	<b>48,115</b>
Pentanes Plus	1,162	-	0	1,392	-	281	1,775	346	152	3,871
Liquefied Petroleum Gases	8,056	5,575	2,490	-296	-	4,712	1,727	290	9,096	44,244
Ethane/Ethylene	3,547	0	9	-1,477	-	848	0	0	1,231	2,734
Propane/Propylene	2,958	3,225	2,016	539	-	2,315	0	72	6,351	25,354
Normal Butane/Butylene	993	2,292	281	117	-	1,423	155	218	1,887	13,683
Isobutane/Isobutylene	558	58	184	525	-	126	1,572	0	-373	2,473
<b>Other Liquids</b>	-	-	<b>0</b>	<b>6,118</b>	<b>-5,371</b>	<b>2,443</b>	<b>-212</b>	<b>107</b>	<b>-1,591</b>	<b>34,479</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	4,465	62	4,296	107	0	3,219
Unfinished Oils	-	-	0	724	-	1,266	1,049	0	-1,591	15,003
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,394	-9,836	1,118	-5,560	0	0	16,224
Reformulated	-	-	0	3,649	-1,040	591	2,018	0	0	6,346
Conventional	-	-	0	1,745	-8,796	527	-7,578	0	0	9,878
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	33
<b>Finished Petroleum Products</b>	-	<b>110,332</b>	<b>693</b>	<b>36,505</b>	<b>10,662</b>	<b>364</b>	-	<b>1,071</b>	<b>156,757</b>	<b>86,826</b>
Finished Motor Gasoline	-	53,785	16	19,537	10,662	1,323	-	1	82,676	35,244
Reformulated	-	11,176	0	0	1,150	47	-	1	12,278	75
Conventional	-	42,609	16	19,537	9,512	1,276	-	0	70,398	35,169
Finished Aviation Gasoline	-	140	2	65	-	13	-	0	194	268
Kerosene-Type Jet Fuel	-	6,780	49	3,653	-	370	-	129	9,983	7,273
Kerosene	-	14	0	0	-	-106	-	1	119	185
Distillate Fuel Oil	-	28,914	161	12,747	0	329	-	79	41,414	27,209
15 ppm sulfur and under	-	18,220	3	6,404	-284	2,056	-	0	22,287	12,000
Greater than 15 ppm to 500 ppm sulfur	-	7,712	106	4,618	284	-1,561	-	0	14,281	10,365
Greater than 500 ppm sulfur	-	2,982	52	1,725	-	-166	-	79	4,846	4,844
Residual Fuel Oil <sup>e</sup>	-	1,615	112	-500	-	-159	-	51	1,335	1,730
Less than 0.31 percent sulfur	-	1	0	0	-	-17	-	-	-	92
0.31 to 1.00 percent sulfur	-	191	72	-56	-	-38	-	-	-	288
Greater than 1.00 percent sulfur	-	1,423	40	-444	-	-104	-	-	-	1,350
Petrochemical Feedstocks	-	1,213	164	191	-	38	-	-	1,530	420
Naphtha for Petro. Feed. Use	-	959	96	143	-	17	-	-	1,181	324
Other Oils for Petro. Feed. Use	-	254	68	48	-	21	-	-	349	96
Special Naphthas	-	203	46	171	-	10	-	0	410	213
Lubricants	-	587	20	548	-	139	-	137	879	1,177
Waxes	-	102	3	0	-	11	-	18	76	89
Petroleum Coke	-	4,526	18	-	-	-273	-	389	4,428	1,340
Marketable	-	3,101	18	-	-	-273	-	389	3,003	1,340
Catalyst	-	1,425	-	-	-	-	-	-	1,425	-
Asphalt and Road Oil	-	7,283	100	87	-	-1,348	-	267	8,551	11,465
Still Gas	-	4,613	-	-	-	-	-	-	4,613	-
Miscellaneous Products	-	557	2	6	-	17	-	0	548	213
<b>Total</b>	<b>23,536</b>	<b>115,907</b>	<b>37,988</b>	<b>101,819</b>	<b>2,555</b>	<b>4,768</b>	<b>110,424</b>	<b>2,199</b>	<b>164,415</b>	<b>241,260</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."