

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	24	-	1,519	11	-26	-51	1,578	2	0
Natural Gas Liquids and LRGs	20	65	52	73	-	35	4	1	170
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	65	52	73	-	35	4	1	166
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	49	45	73	-	-1	0	0	178
Normal Butane/Butylene	4	25	3	0	-	37	0	1	-5
Isobutane/Isobutylene	2	-9	4	0	-	-1	4	0	-7
Other Liquids	-	-	873	314	-2	53	1,130	4	-2
Other Hydrocarbons/Oxygenates	-	-	71	0	77	24	123	1	0
Unfinished Oils	-	-	143	3	-	8	144	0	-6
Motor Gasoline Blend. Comp. (MGBC)	-	-	659	311	-79	22	867	2	0
Reformulated	-	-	346	297	-87	22	534	0	0
Conventional	-	-	312	14	8	0	333	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-4	0	5
Finished Petroleum Products	-	2,754	1,172	2,450	84	162	-	98	6,200
Finished Motor Gasoline	-	1,752	461	1,231	84	-12	-	0	3,539
Reformulated	-	1,196	0	0	92	5	-	0	1,283
Conventional	-	555	461	1,231	-8	-17	-	0	2,256
Finished Aviation Gasoline	-	0	3	4	-	0	-	0	7
Kerosene-Type Jet Fuel	-	86	94	460	-	-6	-	6	641
Kerosene	-	-1	7	0	-	10	-	0	-4
Distillate Fuel Oil ^e	-	499	294	644	0	137	-	28	1,272
15 ppm sulfur and under	-	228	139	217	-9	99	-	0	476
Greater than 15 ppm to 500 ppm	-	82	39	215	9	-49	-	8	386
Greater than 500 ppm sulfur	-	189	116	211	-	87	-	20	410
Residual Fuel Oil ^f	-	138	235	65	-	18	-	47	374
Less than 0.31 percent sulfur	-	47	15	13	-	15	-	-	-
0.31 to 1.00 percent sulfur	-	72	54	4	-	8	-	-	-
Greater than 1.00 percent sulfur	-	19	166	48	-	-5	-	-	-
Petrochemical Feedstocks	-	15	5	2	-	2	-	-	20
Naphtha for Petro. Feed. Use	-	15	5	3	-	2	-	-	21
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	1	-	0	-	0	6
Lubricants	-	18	2	14	-	2	-	4	29
Waxes	-	0	3	0	-	0	-	2	1
Petroleum Coke	-	48	22	-	-	-1	-	8	64
Marketable	-	17	22	-	-	-1	-	8	32
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	129	42	30	-	14	-	4	183
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	0	-	-1	-	1	4
Total	44	2,819	3,617	2,849	56	199	2,712	105	6,368

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."