

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>5,339</b>	<b>-</b>	<b>360,530</b>	<b>2,374</b>	<b>-5,769</b>	<b>-678</b>	<b>361,912</b>	<b>1,240</b>	<b>0</b>	<b>14,341</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,717</b>	<b>10,932</b>	<b>19,344</b>	<b>21,689</b>	<b>-</b>	<b>2,805</b>	<b>986</b>	<b>369</b>	<b>52,522</b>	<b>8,194</b>
Pentanes Plus	845	-	0	0	-	-4	0	1	848	28
Liquefied Petroleum Gases	3,872	10,932	19,344	21,689	-	2,809	986	369	51,673	8,166
Ethane/Ethylene	134	51	0	0	-	2	0	0	183	2
Propane/Propylene	2,478	10,291	16,900	21,098	-	741	0	130	49,896	5,017
Normal Butane/Butylene	877	2,158	1,439	283	-	1,980	406	238	2,133	2,846
Isobutane/Isobutylene	383	-1,568	1,005	308	-	86	580	0	-538	301
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>179,726</b>	<b>47,641</b>	<b>-7,766</b>	<b>15,606</b>	<b>203,314</b>	<b>1,281</b>	<b>-600</b>	<b>38,123</b>
Other Hydrocarbons/Oxygenates	-	-	9,475	0	19,005	1,817	25,991	672	0	3,532
Unfinished Oils	-	-	30,540	906	-	726	32,324	0	-1,604	8,871
Motor Gasoline Blend. Comp. (MGBC)	-	-	139,711	46,735	-26,771	13,109	145,957	609	0	25,627
Reformulated	-	-	54,205	45,848	-16,612	11,260	72,181	0	0	16,012
Conventional	-	-	85,506	887	-10,159	1,849	73,776	609	0	9,615
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-46	-958	0	1,004	93
<b>Finished Petroleum Products</b>	<b>-</b>	<b>573,518</b>	<b>290,168</b>	<b>601,561</b>	<b>27,602</b>	<b>-693</b>	<b>-</b>	<b>28,404</b>	<b>1,465,138</b>	<b>131,229</b>
Finished Motor Gasoline	-	351,856	112,276	313,357	27,602	-10,436	-	2,774	812,753	28,526
Reformulated	-	235,434	19,331	23,523	17,626	-11,198	-	205	306,908	761
Conventional	-	116,422	92,945	289,834	9,975	762	-	2,570	505,845	27,765
Finished Aviation Gasoline	-	0	222	624	-	-38	-	0	884	53
Kerosene-Type Jet Fuel	-	19,727	22,230	113,887	-	1,360	-	931	153,553	10,316
Kerosene	-	959	1,057	116	-	-1,465	-	6	3,591	1,931
Distillate Fuel Oil	-	115,876	75,187	151,973	0	5,791	-	5,998	331,247	64,379
15 ppm sulfur and under	-	21,010	12,781	12,034	-959	7,351	-	0	37,515	7,963
Greater than 15 ppm to 500 ppm sulfur	-	41,936	19,433	88,237	959	-8,371	-	2,982	155,954	13,033
Greater than 500 ppm sulfur	-	52,930	42,973	51,702	-	6,811	-	3,016	137,778	43,383
Residual Fuel Oil <sup>e</sup>	-	27,785	63,167	10,675	-	2,915	-	12,311	86,401	17,429
Less than 0.31 percent sulfur	-	11,966	3,746	1,782	-	-19	-	-	-	4,364
0.31 to 1.00 percent sulfur	-	14,230	17,621	834	-	2,372	-	-	-	8,243
Greater than 1.00 percent sulfur	-	1,589	41,800	8,059	-	562	-	-	-	4,822
Petrochemical Feedstocks	-	3,471	834	501	-	28	-	-	4,778	471
Naphtha for Petro. Feed. Use	-	3,471	784	782	-	28	-	-	5,009	471
Other Oils for Petro. Feed. Use	-	0	50	-281	-	0	-	-	-231	0
Special Naphthas	-	296	1,258	101	-	-6	-	343	1,318	67
Lubricants	-	4,379	484	4,403	-	-279	-	1,998	7,547	1,709
Waxes	-	92	320	0	-	56	-	472	-116	223
Petroleum Coke	-	11,665	4,808	-	-	60	-	3,004	13,409	94
Marketable	-	4,572	4,808	-	-	60	-	3,004	6,316	94
Catalyst	-	7,093	-	-	-	-	-	-	7,093	-
Asphalt and Road Oil	-	22,789	8,325	5,913	-	1,339	-	474	35,214	5,940
Still Gas	-	13,930	-	-	-	-	-	-	13,930	-
Miscellaneous Products	-	693	0	11	-	-18	-	93	629	91
<b>Total</b>	<b>10,056</b>	<b>584,450</b>	<b>849,768</b>	<b>673,265</b>	<b>14,066</b>	<b>17,040</b>	<b>566,212</b>	<b>31,294</b>	<b>1,517,060</b>	<b>191,887</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."