

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	737	-	47,099	346	-798	-1,583	48,906	60	0	14,341
Natural Gas Liquids and LRGs	624	2,016	1,619	2,275	-	1,086	139	41	5,268	8,194
Pentanes Plus	112	-	0	0	-	1	0	0	111	28
Liquefied Petroleum Gases	512	2,016	1,619	2,275	-	1,085	139	41	5,157	8,166
Ethane/Ethylene	25	7	0	0	-	-7	0	0	39	2
Propane/Propylene	324	1,512	1,402	2,275	-	-18	0	12	5,519	5,017
Normal Butane/Butylene	112	786	100	0	-	1,138	0	29	-169	2,846
Isobutane/Isobutylene	51	-289	117	0	-	-28	139	0	-232	301
Other Liquids	-	-	27,062	9,739	-56	1,652	35,025	115	-47	38,123
Other Hydrocarbons/Oxygenates	-	-	2,216	0	2,389	746	3,815	44	0	3,532
Unfinished Oils	-	-	4,427	95	-	255	4,462	0	-195	8,871
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,419	9,644	-2,445	676	26,871	71	0	25,627
Reformulated	-	-	10,740	9,201	-2,698	681	16,562	0	0	16,012
Conventional	-	-	9,679	443	253	-5	10,309	71	0	9,615
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-123	0	148	93
Finished Petroleum Products	-	85,381	36,341	75,958	2,590	5,025	-	3,051	192,195	131,229
Finished Motor Gasoline	-	54,297	14,300	38,175	2,590	-360	-	12	109,711	28,526
Reformulated	-	37,089	0	0	2,850	166	-	9	39,764	761
Conventional	-	17,208	14,300	38,175	-259	-526	-	3	69,947	27,765
Finished Aviation Gasoline	-	0	82	111	-	-13	-	0	206	53
Kerosene-Type Jet Fuel	-	2,679	2,919	14,259	-	-188	-	175	19,870	10,316
Kerosene	-	-40	225	0	-	307	-	2	-124	1,931
Distillate Fuel Oil ^e	-	15,475	9,104	19,949	0	4,254	-	854	39,420	64,379
15 ppm sulfur and under	-	7,080	4,310	6,736	-289	3,084	-	0	14,753	7,963
Greater than 15 ppm to 500 ppm sulfur	-	2,537	1,202	6,661	289	-1,515	-	246	11,958	13,033
Greater than 500 ppm sulfur	-	5,858	3,592	6,552	-	2,685	-	608	12,709	43,383
Residual Fuel Oil ^f	-	4,293	7,285	2,020	-	556	-	1,462	11,580	17,429
Less than 0.31 percent sulfur	-	1,452	467	405	-	474	-	-	-	4,364
0.31 to 1.00 percent sulfur	-	2,242	1,671	114	-	247	-	-	-	8,243
Greater than 1.00 percent sulfur	-	599	5,147	1,501	-	-165	-	-	-	4,822
Petrochemical Feedstocks	-	458	157	56	-	53	-	-	618	471
Naphtha for Petro. Feed. Use	-	458	152	94	-	53	-	-	651	471
Other Oils for Petro. Feed. Use	-	0	5	-38	-	0	-	-	-33	0
Special Naphthas	-	20	139	18	-	-5	-	7	175	67
Lubricants	-	573	66	443	-	60	-	120	902	1,709
Waxes	-	11	79	0	-	-2	-	49	43	223
Petroleum Coke	-	1,501	682	-	-	-41	-	240	1,984	94
Marketable	-	513	682	-	-	-41	-	240	996	94
Catalyst	-	988	-	-	-	-	-	-	988	-
Asphalt and Road Oil	-	3,992	1,303	927	-	431	-	114	5,677	5,940
Still Gas	-	2,021	-	-	-	-	-	-	2,021	-
Miscellaneous Products	-	101	0	0	-	-27	-	17	111	91
Total	1,361	87,397	112,121	88,318	1,736	6,180	84,070	3,267	197,415	191,887

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."