

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-August 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,103</b>	<b>-</b>	<b>10,112</b>	<b>75</b>	<b>46</b>	<b>15,221</b>	<b>23</b>	<b>0</b>
Commercial	5,103	-	10,104	75	33	-	23	-
Alaskan	760	-	-	-	-	-	-	-
Lower 48 States	4,343	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	9	-	14	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	9	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,721</b>	<b>672</b>	<b>348</b>	<b>-</b>	<b>120</b>	<b>429</b>	<b>72</b>	<b>2,120</b>
Pentanes Plus	261	-	29	-	27	179	10	73
Liquefied Petroleum Gases	1,460	672	320	-	93	250	62	2,047
Ethane/Ethylene	666	18	0	-	-30	0	0	714
Propane/Propylene	498	535	216	-	28	0	48	1,172
Normal Butane/Butylene	130	147	68	-	89	107	14	135
Isobutane/Isobutylene	166	-28	35	-	5	143	0	26
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,453</b>	<b>32</b>	<b>124</b>	<b>1,246</b>	<b>85</b>	<b>30</b>
Other Hydrocarbons/Oxygenates	-	-	63	461	11	436	77	0
Unfinished Oils	-	-	692	-	27	638	0	26
Motor Gasoline Blend. Comp. (MGBC)	-	-	698	-430	85	175	8	0
Reformulated	-	-	228	-83	72	72	0	0
Conventional	-	-	471	-347	13	103	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,222</b>	<b>1,836</b>	<b>466</b>	<b>-8</b>	<b>-</b>	<b>1,110</b>	<b>18,422</b>
Finished Motor Gasoline	-	8,291	529	466	-75	-	137	9,223
Reformulated	-	2,861	81	95	-71	-	15	3,092
Conventional	-	5,430	448	371	-4	-	121	6,131
Finished Aviation Gasoline	-	18	1	-	-1	-	0	20
Kerosene-Type Jet Fuel	-	1,477	176	-	0	-	35	1,618
Kerosene	-	50	4	-	-11	-	0	64
Distillate Fuel Oil	-	3,998	370	0	36	-	180	4,151
15 ppm sulfur and under	-	962	76	-72	169	-	0	797
Greater than 15 ppm to 500 ppm sulfur	-	2,068	105	72	-146	-	59	2,332
Greater than 500 ppm sulfur	-	969	188	-	13	-	121	1,023
Residual Fuel Oil <sup>d</sup>	-	639	364	-	20	-	262	720
Less than 0.31 percent sulfur	-	87	29	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	153	85	-	13	-	-	-
Greater than 1.00 percent sulfur	-	399	250	-	4	-	-	-
Petrochemical Feedstocks	-	380	297	-	1	-	-	677
Naphtha for Petro. Feed. Use	-	187	106	-	0	-	-	293
Other Oils for Petro. Feed. Use	-	193	191	-	0	-	-	384
Special Naphthas	-	37	14	-	0	-	14	37
Lubricants	-	181	8	-	-1	-	66	124
Waxes	-	16	3	-	0	-	5	13
Petroleum Coke	-	848	31	-	6	-	387	486
Marketable	-	602	31	-	6	-	387	240
Catalyst	-	247	-	-	-	-	-	247
Asphalt and Road Oil	-	514	40	-	16	-	15	523
Still Gas	-	707	-	-	-	-	-	707
Miscellaneous Products	-	67	0	-	0	-	9	58
<b>Total</b>	<b>6,824</b>	<b>17,894</b>	<b>13,750</b>	<b>573</b>	<b>282</b>	<b>16,897</b>	<b>1,291</b>	<b>20,572</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."