

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	351,350	-	288,156	0	3,696	-1,499	644,300	401	0	51,270
Natural Gas Liquids and LRGs	15,939	19,170	313	0	-	3,008	12,399	4,192	15,823	6,197
Pentanes Plus	7,247	-	0	0	-	199	4,938	89	2,021	294
Liquefied Petroleum Gases	8,692	19,170	313	0	-	2,809	7,461	4,103	13,802	5,903
Ethane/Ethylene	36	0	0	0	-	0	0	0	36	0
Propane/Propylene	3,132	13,521	255	0	-	842	0	2,870	13,196	2,238
Normal Butane/Butylene	1,738	7,993	56	0	-	1,809	4,685	1,233	2,060	3,089
Isobutane/Isobutylene	3,786	-2,344	2	0	-	158	2,776	0	-1,490	576
Other Liquids	-	-	26,839	6,543	22,133	529	55,906	1,121	-2,041	45,052
Other Hydrocarbons/Oxygenates	-	-	2,499	0	22,950	-208	24,580	1,077	0	1,657
Unfinished Oils	-	-	15,534	1,025	-	2,452	16,148	0	-2,041	21,860
Motor Gasoline Blend. Comp. (MGBC)	-	-	8,806	5,518	-817	-1,715	15,178	44	0	21,535
Reformulated	-	-	354	5,438	12,623	-2,116	20,531	0	0	10,534
Conventional	-	-	8,452	80	-13,440	401	-5,353	44	0	11,001
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	738,087	45,788	27,174	2,212	-141	-	51,834	761,568	44,037
Finished Motor Gasoline	-	368,936	6,920	22,352	2,212	949	-	2,171	397,300	9,420
Reformulated	-	273,136	313	7,548	-12,623	615	-	426	267,333	1,755
Conventional	-	95,800	6,607	14,804	14,835	334	-	1,745	129,967	7,665
Finished Aviation Gasoline	-	528	5	80	-	0	-	0	613	330
Kerosene-Type Jet Fuel	-	101,331	18,708	1,706	-	-393	-	4,219	117,919	10,103
Kerosene	-	-3	0	0	-	3	-	23	-29	87
Distillate Fuel Oil	-	133,850	7,677	3,206	0	-1,646	-	7,284	139,095	12,052
15 ppm sulfur and under	-	48,564	3,692	1,115	-1,856	6,856	-	0	44,659	7,683
Greater than 15 ppm to 500 ppm sulfur	-	62,697	2,711	1,999	1,856	-7,869	-	3,145	73,987	2,046
Greater than 500 ppm sulfur	-	22,589	1,274	92	-	-633	-	4,139	20,449	2,323
Residual Fuel Oil ^e	-	38,210	11,421	250	-	1,300	-	8,180	40,401	6,372
Less than 0.31 percent sulfur	-	1,684	1,737	250	-	34	-	-	-	313
0.31 to 1.00 percent sulfur	-	12,598	428	0	-	615	-	-	-	1,663
Greater than 1.00 percent sulfur	-	23,928	9,256	0	-	514	-	-	-	4,084
Petrochemical Feedstocks	-	2,490	553	0	-	-77	-	-	3,120	111
Naphtha for Petro. Feed. Use	-	18	553	0	-	6	-	-	565	6
Other Oils for Petro. Feed. Use	-	2,472	0	0	-	-83	-	-	2,555	105
Special Naphthas	-	452	0	0	-	0	-	964	-512	37
Lubricants	-	4,542	62	-420	-	-140	-	2,084	2,240	1,007
Waxes	-	0	124	0	-	0	-	83	41	0
Petroleum Coke	-	39,654	104	-	-	-289	-	26,244	13,803	2,382
Marketable	-	30,048	104	-	-	-289	-	26,244	4,197	2,382
Catalyst	-	9,606	-	-	-	-	-	0	9,606	-
Asphalt and Road Oil	-	11,709	214	0	-	92	-	527	11,304	1,902
Still Gas	-	34,009	-	-	-	-	-	0	34,009	-
Miscellaneous Products	-	2,379	0	0	-	60	-	53	2,266	234
Total	367,289	757,257	361,096	33,717	28,041	1,897	712,605	57,548	775,350	146,556

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."