

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	40,292	-	41,538	0	959	-914	83,703	0	0	51,270
Natural Gas Liquids and LRGs	1,573	2,736	4	0	-	404	1,035	278	2,596	6,197
Pentanes Plus	671	-	0	0	-	28	343	22	278	294
Liquefied Petroleum Gases	902	2,736	4	0	-	376	692	255	2,319	5,903
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	390	1,727	4	0	-	55	0	212	1,854	2,238
Normal Butane/Butylene	40	1,280	0	0	-	436	332	43	509	3,089
Isobutane/Isobutylene	467	-271	0	0	-	-115	360	0	-49	576
Other Liquids	-	-	3,666	405	2,886	929	6,005	106	-83	45,052
Other Hydrocarbons/Oxygenates	-	-	659	0	2,834	412	2,985	96	0	1,657
Unfinished Oils	-	-	2,399	130	-	764	1,848	0	-83	21,860
Motor Gasoline Blend. Comp. (MGBC)	-	-	608	275	52	-247	1,172	10	0	21,535
Reformulated	-	-	0	275	2,446	-188	2,909	0	0	10,534
Conventional	-	-	608	0	-2,394	-59	-1,737	10	0	11,001
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	94,022	8,131	4,784	256	-1,257	-	5,677	102,774	44,037
Finished Motor Gasoline	-	46,126	1,728	3,887	256	124	-	2	51,871	9,420
Reformulated	-	34,060	0	2,053	-2,446	130	-	1	33,536	1,755
Conventional	-	12,066	1,728	1,834	2,702	-6	-	1	18,335	7,665
Finished Aviation Gasoline	-	109	1	0	-	10	-	0	100	330
Kerosene-Type Jet Fuel	-	12,216	4,334	168	-	451	-	521	15,746	10,103
Kerosene	-	-1	0	0	-	-1	-	1	-1	87
Distillate Fuel Oil	-	17,623	700	684	0	-1,055	-	968	19,094	12,052
15 ppm sulfur and under	-	14,110	430	633	-168	-58	-	0	15,063	7,683
Greater than 15 ppm to 500 ppm sulfur	-	1,016	9	51	168	-1,041	-	924	1,361	2,046
Greater than 500 ppm sulfur	-	2,497	261	0	-	44	-	44	2,670	2,323
Residual Fuel Oil ^e	-	5,010	1,227	0	-	20	-	752	5,465	6,372
Less than 0.31 percent sulfur	-	218	0	0	-	126	-	-	-	313
0.31 to 1.00 percent sulfur	-	1,702	314	0	-	-91	-	-	-	1,663
Greater than 1.00 percent sulfur	-	3,090	913	0	-	-210	-	-	-	4,084
Petrochemical Feedstocks	-	323	72	0	-	7	-	-	388	111
Naphtha for Petro. Feed. Use	-	6	72	0	-	0	-	-	78	6
Other Oils for Petro. Feed. Use	-	317	0	0	-	7	-	-	310	105
Special Naphthas	-	35	0	0	-	2	-	5	28	37
Lubricants	-	609	0	45	-	-71	-	435	290	1,007
Waxes	-	0	9	0	-	0	-	9	0	0
Petroleum Coke	-	5,074	24	-	-	-518	-	2,903	2,713	2,382
Marketable	-	3,803	24	-	-	-518	-	2,903	1,442	2,382
Catalyst	-	1,271	-	-	-	-	-	0	1,271	-
Asphalt and Road Oil	-	1,975	36	0	-	-311	-	76	2,246	1,902
Still Gas	-	4,593	-	-	-	-	-	0	4,593	-
Miscellaneous Products	-	330	0	0	-	85	-	4	241	234
Total	41,865	96,758	53,339	5,189	4,101	-838	90,743	6,060	105,287	146,556

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."